STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

) IN THE MATTER OF THE PETITION OF AMERICAN SUBURBAN UTILITIES, INC FOR) A NEW SCHEDULE OF RATES AND CHARGES.)

CAUSE NO. 45649-U

PUBLIC'S EXHIBIT NO. 3

TESTIMONY OF MARGARET A. STULL

ON BEHALF OF

THE INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

April 11, 2022

Respectfully submitted,

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

David M. Z. Vuz

Daniel M. Le Vay, Attorney No. 22184-49 Deputy Consumer Counselor Kelly Earls, Attorney No. 29653-49 Deputy Consumer Counselor **OFFICE OF UTILITY CONSUMER COUNSELOR** 115 W. Washington St. Suite 1500 South Indianapolis, IN 46204 Email: dlevay@oucc.in.gov keearls@oucc.in.gov infomgt@oucc.in.gov

CERTIFICATE OF SERVICE

This is to certify that a copy of the *Public's Exhibit No. 3 – Testimony of Margaret A. Stull on behalf of the OUCC* has been served upon the following in the captioned proceeding by electronic service on April 11, 2022.

Nicholas K. Kile Lauren M. Box Lauren Aguilar **BARNES & THORNBURG LLP** 11 South Meridian Street Indianapolis, Indiana 46204 Email: <u>nicholas.kile@btlaw.com</u> <u>lauren.box@btlaw.com</u> <u>lauren.aguilar@btlaw.com</u>

David M. Z. Vuy

Daniel M. Le Vay Deputy Consumer Counselor

INDIANA OFFICE OF UTILITY CONSUMER COUNSELOR

115 West Washington Street Suite 1500 South Indianapolis, IN 46204 infomgt@oucc.in.gov 317/232-2494 – Phone 317/232-5923 – Facsimile

TESTIMONY OF OUCC WITNESS MARGARET A. STULL CAUSE NO. 45649-U <u>AMERICAN SUBURBAN UTILITIES, INC.</u>

I. <u>INTRODUCTION</u>

1	Q:	Please state your name and business address.
2	A:	My name is Margaret A. Stull, and my business address is 115 W. Washington St.,
3		Suite 1500 South, Indianapolis, Indiana, 46204.
4	Q:	By whom are you employed and in what capacity?
5	A:	I am employed by the Indiana Office of Utility Consumer Counselor ("OUCC") as
6		a Chief Technical Advisor in the Water/Wastewater Division. My qualifications are
7		set forth in Appendix A attached to this testimony.
8	Q:	What is the purpose of your testimony?
9	A:	On November 30, 2021, American Suburban Utilities, Inc. (hereinafter "Applicant"
10		or "ASU") filed its small utility rate application requesting a 68.69% rate increase.
11		I present the OUCC's recommended rate base of \$19,349,046, as well as
12		depreciation expense and amortization of contributions in aid of construction. I also
13		present the OUCC's recommended pro forma present rate operating revenues of
14		\$4,527,433. Finally, I present the OUCC's recommended deferred accumulated
15		income taxes to be included in the capital structure as well as the OUCC's
16		recommended income tax expense adjustments.
17	Q:	What review and analysis did you perform to prepare your testimony?
18	A:	I reviewed ASU's small utility rate application. I reviewed the final orders issued
19		in Cause Nos. 44272, 44676 and 44676-S1. I reviewed ASU's Indiana Utility
20		Regulatory Commission ("Commission" or "IURC") Annual Reports for the years

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3	Q:	Are any workpapers or attachments submitted with your testimony?
2		discovery questions and reviewed ASU's responses.
1		2015 – 2020. I attended the public field hearing held on March 30, 2022. I prepared

4 A: Yes. My Appendix B lists my workpapers and attachments, which are referenced

5 throughout my testimony.

III. <u>RATE BASE</u>

A. Overview

6 Q: What original cost rate base was ultimately authorized for ASU in Cause Nos. 44676 and 44676-S1? 8 A: The Commission's final order in Cause No. 44676-S1 authorized an \$18,120,624

9 original cost rate base as of September 30, 2020. This rate base included all the

10 allowed costs for the pre-approved major projects, including Big 3, Klondike Road,

11 and the CE-III wastewater treatment plant expansion. It did not include any other

- 12 changes to rate base from March 31, 2015 through September 30, 2020. (See OUCC
- 13 Attachment MAS-1.)

Table MAS-1: Cause No. 44676-S1 Rate Base

	Adjusted 03.31.2015		Phase I (Nov 2016)		Phase II (March 2017)		Phase III (Sept 2020)	
UPIS	\$	18,424,656	\$	20,716,548	\$	24,383,125	\$	32,670,925
Accum. Depreciation		(5,032,376)		(5,553,710)		(5,900,390)		(8,124,226)
CIAC		(6,590,571)		(6,645,581)		(6,620,231)		(7,334,774)
Accum Amortization of CIAC		-		207,674		316,262		946,599
Advances for Construction		(37,900)		(37,900)		(37,900)		(37,900)
	\$	6,763,809	\$	8,687,031	\$	12,140,866	\$	18,120,624

1	Q:	What is the rate base cut-off in this Cause?
2	A:	In its small utility rate application, ASU used a historical test year ended December
3		31, 2020. When a historical test year is used, the rate base cut-off is the last day of
4		the test year in this case, December 31, 2020.
5	Q:	What pro forma original cost rate base did ASU propose in this case?
5 6	Q: A:	What <i>pro forma</i> original cost rate base did ASU propose in this case? ASU proposes a <i>pro forma</i> original cost rate base of \$21,322,246. This is a
	-	

Table MAS-2: Comparison with Cause No. 44676-S1

	Per	Per	ASU
	44676-S1	ASU	More (Less)
Utility Plant in Service	\$ 32,670,925	\$ 40,458,089	\$ 7,787,164
Less: Accumulated Depreciation	8,124,226	9,069,684	945,458
Net Utility Plant in Service	24,546,699	31,388,405	6,841,706
Less: CIAC	7,334,774	11,593,275	4,258,501
Advances for Construction	37,900	25,138	(12,762)
Add: Amortization of CIAC	946,599	1,243,247	296,648
Working Capital	-	309,007	309,007
Net Original Cot Rate Base	\$ 18,120,624	\$ 21,322,246	\$ 3,201,622
Net Increase to Utility Plant in Service			
Utility Plant in Service	\$ 32,670,925	\$ 40,458,089	\$ 7,787,164
Less: CIAC	7,334,774	11,593,275	4,258,501
Net Increase to Utility Plant in Service	\$ 25,336,151	\$ 28,864,814	\$ 3,528,663

¹ \$21,322,246 (ASU proposed rate base) less \$18,120,624 (Cause No. 44676-S1 rate base) = \$3,201,622.

1	Q:	How did ASU determine its proposed rate base?
2	A:	ASU based its proposed rate base on its historical December 31, 2020 account
3		balances ² adjusted for (1) a decrease in allowable costs for CE-III phosphorus
4		removal in Cause No. 44676-S1 and (2) a paycheck protection program ("PPP")
5		loan received by ASU in 2020.
6 7	Q:	What is the primary driver for the \$3,201,622 increase to rate base since Cause No. 44676-S1?
8	A:	The primary driver for the increase to rate base is a \$7,787,164 increase to utility
9		plant in service, of which \$4,258,501 was contributed to ASU. The resulting
10		\$3,528,663 (\$7,787,164 - \$4,258,501) increase to net utility plant in service is
11		primarily due to the (1) Cumberland Road addition (\$1,372,592), (2) the purchase
12		of construction and other equipment (\$1,198,231) and (3) the purchase of vehicles
13		(\$445,206). (See OUCC Attachment MAS-2.)
14	Q:	Do you accept ASU's proposed original cost rate base?
15	A:	No. I recommend a <i>pro forma</i> original cost rate base of \$19,346,223. A comparison
16		of the pro forma rate base proposed by ASU compared with that recommended by
17		the OUCC is presented in Table MAS-3.
18	Q:	How did you determine your recommended rate base?
19	A:	My recommendation is based on test year rate base at December 31, 2020 adjusted
20		to reflect my proposed adjustments discussed below. (See also OUCC Attachment
21		MAS-3.)

² Rate base accounts include (1) utility plant in service, (2) accumulated depreciation, (3) contributions in aid of construction, (4) amortization of contributions in aid of construction, and (5) advances for construction.

Cause No.	Per	Per	OUCC
44676-S1	ASU	OUCC	More (Less)
\$ 32 670 925	\$ 40 458 089	\$ 37 201 349	\$ (3,256,740)
(8,124,226)	(9,069,684)	(7,692,053)	1,377,631
24,546,699	31,388,405	29,509,296	(1,879,109)
(6,388,175)	(10,350,028)	(10,350,028)	-
(37,900)	(25,138)	(25,138)	-
-	309,007	212,093	(96,914)
\$ 18,120,624	\$ 21,322,246	\$ 19,346,223	\$ (1,976,023)
	44676-S1 \$ 32,670,925 (8,124,226) 24,546,699 (6,388,175) (37,900) -	44676-S1 ASU \$ 32,670,925 \$ 40,458,089 (8,124,226) (9,069,684) 24,546,699 31,388,405 (6,388,175) (10,350,028) (37,900) (25,138) - 309,007	44676-S1 ASU OUCC \$ 32,670,925 \$ 40,458,089 \$ 37,201,349 (8,124,226) (9,069,684) (7,692,053) 24,546,699 31,388,405 29,509,296 (6,388,175) (10,350,028) (10,350,028) (37,900) (25,138) (25,138) - 309,007 212,093

Table MAS-3: <u>Rate Base Comparison</u>

Q: Were you able to review all transactions recorded to rate base from March 30, 2015 through December 31, 2020?

3	A:	No. ASU did not provide its general ledgers for the years 2015, 2016, and 2017 in
4		response to the OUCC's data request issued on February 18, 2022. ³ (OUCC
5		Attachment MAS-4). While the OUCC requested and received asset ledgers for this
6		period, the asset ledgers provided were not generated by ASU's accounting system
7		and were not complete as they did not initially include asset retirements. The asset
8		registers provided also did not include an asset number or other identifier for each
9		asset added to utility plant in service (See OUCC Attachment MAS-5.). Further, an
10		asset ledger only provides details for the utility plant in service component of rate
11		base. Without general ledgers, I was unable to review the transactions recorded to

³ OUCC DR 5-15, 5-16, and 5-17 asked ASU to list all general ledger transactions, both balance sheet and income statement accounts including key descriptions (i.e., dates, amounts, account numbers). ASU objected noting that the information is archived and that it would be considerable work to pull this information together. On March 31, 2022, the OUCC requested ASU supplement its response with the information requested. ASU provided a supplemental response on April 8, 2022 that included a PDF of the transactions only for 2015.

construction work in process,⁴ accumulated depreciation, contributions in aid of
 construction, or advances for construction.

3 Q: Did ASU provide a list of all assets currently in service?

4 A: Yes. The OUCC requested ASU "provide a list of all assets, by account number, 5 currently in operation as of December 31, 2020" in OUCC Data Request No. 14-9. 6 ASU's initial response was "This data was provided in Data Request 5-21 to 5-26," 7 which was the request for asset registers for 2015 through 2020. ASU then 8 supplemented its response and provided a listing that included asset numbers 9 (which were not included in the asset registers) but did not provide by account 10 number as requested. Further, the listing provided begins with a "carry forward 11 balance from 2006" of \$10,210,111. No detail was provided for the assets 12 comprising this balance, which represents approximately 25% (\$10,210,111 / 13 \$39,656,311) of the total assets ASU asserts are in service. (See OUCC Attachment 14 MAS-6.)

Q: Do you consider the list of assets provided by ASU in response to DR 14-9 to be accurate or reliable?

A: No. First, I would note that the balance of the asset listing provided (\$39,656,311)
does not tie to the balance in utility plant in service as of December 31, 2020 as
reflected in ASU's general ledger (\$41,863,969). Also, as discussed further below,
ASU does not properly account for asset disposals. For these reasons, I do not
consider this listing to be a reliable list of assets currently in service.

⁴ Costs recorded to construction work in process are generally transferred to utility plant in service with a lump sum entry. The details of the costs included in this lump sum entry are only available in the construction work in process account.

B. Utility Plant in Service

1	Q:	What utility plant in service does ASU propose?
2	A:	ASU proposes utility plant in service ("UPIS") of \$40,458,089.
3	Q:	How did ASU determine its proposed utility plant in service?
4	A:	This amount was determined by reducing the \$41,863,969 UPIS balance at
5		December 31, 2020 for phosphorus removal costs and a COVID PPP loan. First,
6		ASU reduced UPIS by $$1,237,000^5$ to reflect the reduction in authorized CE-III
7		phosphorus removal costs ordered in Cause No. 44676-S1. Second, ASU reduced
8		UPIS by \$168,880 to reflect a forgivable COVID-19 payroll protection program
9		("PPP") loan received in 2020.
10	Q:	Do you accept ASU's proposed utility plant in service?
11	A:	No. I recommend utility plant in service of \$37,201,349 (OUCC Attachment MAS-
12		7). While I accept ASU's proposed adjustments for CE-III phosphorus removal and
13		the PPP loan, I recommend several additional adjustments to UPIS, including: (1)
14		exclusion of major project costs in excess of the Commission's authorization in
15		Cause Nos. 44676 and 44676-S1; (2) exclusion of certain costs incurred for the
16		Cumberland Road project; (3) exclusion of construction and other equipment not
17		necessary for the provision of utility service; (4) additional asset retirements; (5)
18		inclusion of capital costs incorrectly expensed during the test year; (6) removal of
19		the Kimberly Estates lift station; and (7) exclusion of non-allowed UPIS.

⁵ The Commission initially authorized \$1,500,000 for phosphorus removal costs included in the CE-III project. This amount was reduced to \$263,000 in Cause No. 44676-S1. Total reduction is \$1,237,000 (\$1,500,000 - \$263,000).

1. Major Project Costs in Excess of Commission Authorization

1 Q: Did the Commission limit the costs to be included in rate base for the three (3) 2 major projects authorized in Cause Nos. 44676 and 44676-S1?

- 3 A: Yes. The Commission limited the costs allowed for each project as reflected in
- 4 Table MAS-4.

		Klondike	
	Big 3	Road	CE-III
CN 44272 Pre-Approval	\$ 2,100,000	\$ 725,000	\$ 10,000,000
CN 44676	-	991,000	1,500,000 ^(a)
CN 44676-S1	-		(1,237,000) ^(b)
Authorized Costs	2,100,000	1,716,000	10,263,000
Easements	148,918	-	-
Dewatering	100,000	-	-
Retirements	(59,182)	(24,073)	-
Capitalized test year costs	2,155		
Total Authorized Costs	\$ 2,291,891	\$ 1,691,927	\$ 10,263,000
(a) Inclusion of phosphorus			
^(b) Further adjustment to ph	osphorus removal c	osts in Cause No	». 44676-S1.

Table MAS-4: Approved Major Project Costs

5 Q: Were engineering, easements, and dewatering costs included in the costs pre-6 approved in Cause No. 44272?

A: No. In its Final Order in Cause No. 44272, the Commission stated "The foregoing amounts do not include reasonable costs for dewatering, easement acquisition, including legal and appraisal, engineering and phosphorus removal. Inclusion of such costs in rate base in future rate cases will be addressed as other rate base additions that have not been approved." (April 9, 2014 Final Order in Cause No. 44272 at p. 15.)

1 2	Q:	Were these engineering, easements, and dewatering costs addressed in Cause No. 44676 or 44676-S1?
3	A:	Yes. Cause No. 44676 was the "future rate case" referred to in the Final Order in
4		Cause No. 44272. As reflected in Table MAS-4, the Commission included these
5		costs in its authorization of the Big 3 project but excluded them from the costs
6		authorized for the Klondike Road project and the CE-III project.
7 8	Q:	Has ASU sought to include in its proposed utility plant in service in this case additional costs for projects already included in rate base?
9	A:	Yes. ASU included project costs above the amounts that were included in ASU's
10		rate base for those projects as authorized in Cause No. 44676.
11 12	Q:	Do you include additional costs for major projects already included in rate base?
13	A:	No. I include the costs incurred for the Big 3 project to the extent those costs were
14		authorized by the Commission for inclusion in rate base in Cause No. 44676. I do
15		not include the additional costs ASU asserts it incurred for the Klondike Road
16		project or the CE-III project as they were not authorized by the Commission in
17		ASU's last rate case, Cause No. 44676.
18 19	Q:	What did the Commission authorize for the Klondike Road project in Cause No. 44676?
20	A:	For ratemaking purposes in Cause No. 44676, ASU was not limited to the amounts
21		preapproved in Cause No. 44272. Cause No. 44676 was ASU's opportunity to
22		justify its rate base for those projects to the extent they exceeded the preapproved
23		amounts. The amount preapproved in Cause No. 44272 was substantially less than
24		the amount the Commission ultimately approved for the total cost in ASU's last
25		rate case in 2016. The Commission found " the total \$1.716 million cost shall

1	not be included in Phase II rate base until Petitioner has certified that the Klondike
2	Road Project has been placed in service." ⁶ (Emphasis added.) (See November 20,
3	2016 Final Order in Cause No. 44676 at 29.) The plain language of the
4	Commission's order in Cause No. 44676 established that \$1,716,000, less
5	retirement costs, represents the total approved by the Commission for recovery of
6	the Klondike Road project.

7 Q: What did the Commission authorize for the CE-III project in Cause No. 8 44676?

9 In the final order in Cause No. 44676, after including the cost of phosphorus A: 10 removal, the Commission stated "The total amount to be included in rate base for 11 the CE-III project is \$11.5 million." (Emphasis added.) (See Final Order dated 12 November 30, 2016 in Cause No. 44676 at page 30.) ASU had included \$1,975,200 of CE-III project costs in rate base in Cause No. 44676 Phase II rates implemented 13 in March 2016. In Cause No. 44676-S1, the Commission found what remaining 14 15 CE-III costs should be included in rate base. The Commission found "ASU is 16 eligible to add \$8,024,800 in rate base for Phase III for the CE-III Plant." (See Final 17 Order dated September 21, 2021 in Cause No. 44676-S1 at page 37.) Regarding the 18 cost of phosphorus removal, the Commission further found "the best evidence 19 available of what was actually installed consists of an estimate performed by the 20 OUCC totaling \$263,000, which should be added to rate base." (Id. at page 38.)

⁶ In Cause No. 44272, the case that pre-approved the Klondike Road project, \$725,000 of construction costs were pre-approved by the Commission. These costs were exclusive of engineering, easements, and dewatering costs, meaning those costs could be presented for recovery in addition to the pre-approved construction costs. In Cause Nos. 44676, the project's scope had changed, and construction costs were now \$1,716,000.

1		Adding the \$1,975,200 of CE-III project costs included in Phase II rates results in
2		total authorized CE-III project costs of \$10,263,000 (\$1,975,200 + \$8,024,800 +
3		\$263,000). The plain language of the Commission's several orders, establishes that
4		\$10,263,000 represents the total approved by the Commission for recovery of the
5		CE-III project.
6 7 8	Q:	Did the costs ASU recorded for these major projects (and included in its proposed utility plant in service in this small utility application) exceed the Commission's authorization?
9	A:	Yes. The asset registers provided in response to OUCC discovery (OUCC
10		Attachment MAS-8), show ASU recorded costs in excess of the amounts authorized
11		by the Commission for each of the above major projects included in rate base in
12		Cause No. 44676. These excess amounts should not be added to ASU's rate base.
13		Further, the OUCC recommends the Commission order ASU to remove these
14		excess costs from its general ledger to ensure these costs are not included in utility
15		plant in service in any future ASU rate cases.

		Klondike		
	Big 3	Road	CE-III	Total
CN 44272 Pre-Approval	\$ 2,100,000	\$ 725,000	\$ 10,000,000	\$ 12,825,000
	• • • • • • • • • • • • • • • • • • •	• 1 < 0.1 0.2 -		• • • • • • • • • • • • • • • • • • •
Authorized Costs	\$ 2,291,891	\$ 1,691,927	\$ 10,263,000	\$ 14,246,818
UPIS Costs Recorded	2,364,303	1,882,250	10,400,262	14,646,815
Excess Costs	\$ (72,412)	\$ (190,323)	\$ (137,262)	\$ (399,997

Table MAS-5: Major Project Costs in Excess of Authorized Costs⁷

⁷ CE-III costs include Tsurumi pumps purchased and installed at the treatment plant. According to IDEM records, the CE-III project included the addition of eleven Tsurumi pumps. Only nine Tsurumi pumps were purchased from March 30, 2015 through December 31, 2020. All nine of these pumps have been included in the cost of the CE-III project. (See OUCC Attachment MAS-27.)

2. <u>Cumberland Road Project Costs</u>

1 2	Q:	Was the Cumberland Road project included in project costs pre-approved in Cause No. 44272?
3	A:	Yes. In Cause No. 44272, the Commission pre-approved \$800,000 of construction
4		costs for the Cumberland Road project. (Final Order dated April 9, 2014 in Cause
5		No. 44272 at p. 12.)
6 7	Q:	What costs does ASU propose be included in utility plant in service for its Cumberland Road Project in this Cause?
8	A:	According to the asset registers and general ledgers provided in response to OUCC
9		discovery, ASU incurred \$1,372,592 of costs for its Cumberland Road project as
10		of December 31, 2020, the rate base cut-off in this case. (See OUCC Attachment
11		MAS-9.) The costs incurred are \$572,592 more than the amount pre-approved by
12		the Commission.
13 14	Q:	Does the OUCC accept the additional \$572,592 incurred on this project above the amount pre-approved?
15	A:	Not entirely. First, OUCC witness James Parks discusses this project in more detail
16		and recommends denial of the \$70,000 change order added to the \$1,300,000
17		contract with Atlas Engineering.
18		Second, the \$572,592 of excess costs includes \$100,000 ASU paid to settle
19		a dispute with West Ridge Apartments (OUCC Attachment MAS-10). This dispute
20		was related to actions taken by the contractor, Atlas Excavating, that caused
21		damages to West Ridge Apartments. This settlement should not be included in rate
22		base and recovered from ASU ratepayers.

1		Finally, the \$572,592 of excess costs includes \$20,385 related to the
2		purchase of .23 acres of land located at 3350 West 250 North (OUCC Attachment
3		MAS-11). This parcel of land is not located near the Cumberland Road main
4		extension route, nor is the purchase of land necessary to install a main extension. It
5		is not evident that ASU owns this parcel of land as the parcel is not included in the
6		list of real estate owned by ASU provided in response to OUCC discovery (OUCC
7		Attachment MAS-12).
8 9	Q:	Do the costs included in rate base in this case represent the total amount expended by ASU for the Cumberland Road project?
10	A:	No. ASU incurred an additional \$186,918 in 2021 on this project, primarily
11		through its contract with contractor, Atlas Excavating. (See OUCC Attachment
12		MAS-9.)
13 14	Q:	Have you included these additional costs in your proposed utility plant in service?
15	A:	No. These costs were incurred after the rate base cut-off and will presumably be
16		included by ASU in rate base in ASU's next rate case.
		3. <u>Construction and Other Equipment</u>
17	Q:	What adjustment do you recommend for construction and other equipment?
18	A:	The OUCC recommends a \$1,369,414 decrease to utility plant in service to reflect
19		the removal of construction and other equipment not used or necessary to provide

20 safe, reliable sewer utility service to ASU customers.

1 2	Q:	What equipment do you recommend be removed from ASU's utility plant in service?
3	A:	I recommend the removal of \$1,121,424 of various construction equipment,
4		including excavators, a Mack semi, a 66' straight boom, and a telehandler. I also
5		recommend the removal of two (2) camera trucks purchased from an affiliate, First
6		Time Development Corporation ("FTDC"), at a cost of \$170,000. Finally, I
7		recommend the removal of \$77,990 of miscellaneous equipment including
8		trenchers, landscape rakes, and a drum roller. (See OUCC Attachment MAS-14.)
9 10	Q:	Did the OUCC ask ASU how the construction equipment was used to provide sewer utility service?
11	A:	Yes. In OUCC Data Request No. 9-2, the OUCC asked ASU to explain how each
12		item covered under its insurance policy as "contractor's equipment" was used to
13		provide sewer utility service, what circumstances required the use of the equipment,
14		and the amount of time each piece of equipment was used from 2018 through 2021.
15		ASU provided generic responses, which did not explain why ASU needed so much
16		specialized equipment. More importantly, ASU could not provide any information
17		regarding how often this equipment was used as it "does not keep track of this."
18		(See OUCC Attachment MAS-13.)
19 20	Q:	Why does the OUCC consider this equipment is not used or necessary to the provision of sewer utility service?
21	A:	Most of the equipment the OUCC recommends removing is either heavy equipment
22		typically used in construction projects or specialized equipment that would not be
23		used on a regular basis. ASU has just completed several major capital projects,
24		including main extensions and treatment plant expansions. Despite the fact that it
25		owns this equipment, ASU used various construction contractors, including its own

1		affiliate, to perform this work, as has been its practice in prior years. Further, there
2		was a test year emergency repair of a 14-inch gravity sewer at 37725 US 52 for
3		which ASU also hired a contractor rather than use its own equipment and personnel.
4		ASU has not demonstrated it uses the specialized equipment it has purchased to
5		perform sewer utility related work on any consistent or regular basis that would
6		justify the purchase of this equipment. If a piece of specialized equipment is needed,
7		it would be more cost effective for ASU to rent the equipment rather than purchase
8		it. For these reasons, the OUCC does not consider it reasonable to include this
9		equipment in rate base.
10	Q:	Has the OUCC removed all construction related or other equipment?
11	A:	No. In total, ASU acquired \$1,591,231 of construction and other equipment from
12		March 31, 2015 through December 31, 2020. The OUCC accepts the inclusion of
13		\$171,182 in utility plant in service for a Case tractor, a scissor lift, and an extended
14		hoist, among other things. The OUCC also accepts a "jet vac" truck acquired from
15		FTDC at a cost of \$50,000. Finally, the OUCC does not recommend the removal
16		of construction and other equipment purchased before March 31, 2015. (See OUCC
17		Attachment MAS-14.)
18	Q:	Do you recommend an associated decrease to accumulated depreciation?
19	A:	Yes. I recommend the removal of all depreciation expense recorded to accumulated
20		depreciation for the recommended asset removals from March 31, 2020 through
21		December 31, 2020. (See OUCC Attachment MAS-20.)

4. Asset Disposals

1	Q:	Does ASU properly record the sale or disposal of its assets?
2	A:	No. ASU does not consistently record asset disposals when it sells, replaces, or
3		otherwise disposes of its assets. Further, when ASU does record an asset disposal,
4		whether ASU correctly removes the original cost of the asset from UPIS ⁸ , as it
5		should, is not indicated.
6	Q:	Did you identify any assets ASU failed to remove from utility plant in service?
7	A:	Yes. In 2011 and 2012, ASU added the US 231 Bypass gravity sewer main and the
8		Copper Beech lift station. These assets were no longer in service after completion
9		of the Cumberland Road project approved in Cause No. 44272, which was placed
10		in service on November 19, 2020. I recommend the removal of \$910,409 costs to
11		reflect the retirement of these assets (OUCC Attachment MAS-15).
12 13	Q:	Did you identify any other assets that have been retired but not removed from utility plant in service?
14	A:	Yes. I address each of these below:
15		Vehicles. I identified several vehicles reflected in prior year asset registers
16		that were never removed from utility plant in service. These vehicles are not
17		included in the list of vehicles covered by ASU's vehicle insurance policy. The
18		logical conclusion is these vehicles were sold or otherwise disposed of and should
19		be removed from utility plant in service. (See Attachment MAS-16.) I recommend
20		removing \$324,378 of vehicles from UPIS.

⁸ ASU uses the composite or group depreciation method. Under this method, the original cost of the asset is removed from both UPIS and accumulated deprecation when an asset is disposed of.

1	Computers. ASU purchases computers on a regular basis but no
2	transactions reflecting the retirement or disposal of computers since ASU's last rate
3	case were found. From March 31, 2015 through December 31, 2020, ASU
4	purchased at least seven (7) computers at a cost of \$8,125. (See OUCC Attachment
5	MAS-17.) I recommend removing \$5,080 of computers from UPIS to reflect the
6	retirement of identified computer purchases prior to 2015.

7 Office and Other Equipment. Additional office equipment, as well as 8 miscellaneous tools and equipment should be retired, including machines to fold 9 and insert customer billings into envelopes, paper shredders, and welders. ASU 10 purchased multiple versions of this equipment over the past 10 years but the assets 11 being replaced do not appear to have been removed from utility plant in service. 12 (See OUCC Attachment MAS-18.) I recommend removing \$34,977 of other 13 equipment from UPIS.

5. <u>Capitalized Expenses</u>

- 14Q:Does the OUCC recommend excluding certain test year operating expenses15because the costs are related to capital projects or should otherwise be16capitalized?
- 17 A: Yes. OUCC witness Carla Sullivan recommends adjustments to eliminate operating
- 18 expenses that are capital in nature. In total, Ms. Sullivan recommends a \$60,966
- 19 reduction to operating expenses to remove capital costs.

20 Q: To which construction projects are these costs related?

- 21 A: These costs are related to the CE-III project, the Klondike Road project, the Belle
- 22 Terra main extension, the Big 3 project, and two projects that are not yet in service.
- Table MAS-6 summarizes the costs associated with each of these projects.

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Project	oject Vendor		
CE-III	Angle Right Solutions	\$ 2,250	
CE-III	Tbird Design Service Corp.	3,360	
CE-III	Tbird Design Service Corp.	10,116	
CE-III	Tbird Design Service Corp.	1,610	
Big 3	Williams Creek Management Corp.	9,560	
Klondike	986		
Belle Terra	Tbird Design Service Corp.	5,200	
CWIP	Cornerstone Design	6,650	
CWIP	CWIP Vester and Associates, Inc.		
		\$ 50,686	

Table MAS-6: Capitalized Operating Expenses

1Q:Do you include these test year operating expenses in your recommended utility2plant in service?

3 A: I include \$5,200 of these costs in my recommended utility plant in service as they

- 4 are related to construction management work performed by TBird on the Belle
- 5 Terra main extension project.

6 Q: Why didn't you include the remaining costs in your recommended utility plant 7 in service?

- 8 A: The remaining costs were incurred on projects that are either not complete
- 9 (construction work in process) or that have already exceeded the amount the
- 10 Commission found should be allowed in rate base. Accordingly, I do not include
- 11 the costs of such projects in my recommended rate base.

6. Kimberly Estates Lift Station

12 Q: Why is the Kimberly Estates lift station an issue in this Cause?

A: In Cause No. 44676, ASU argued that three lift stations were too old to be fixed,
too costly to be replaced, and operating these lift stations caused maintenance
issues. The Big 3 project was designed, among other things, to eliminate these lift

1		stations and the attendant operating costs. On 12/31/2015, ASU recorded the
2		retirement of all three of these lift stations, including the Kimberly Estates lift
3		station (\$22,960). After relying on elimination of the lift stations to justify its
4		preapproval for the Big 3 project, ASU subsequently decided it wanted to keep
5		operating the Kimberly Estates lift station. On January 1, 2017, ASU reversed the
6		entry it recorded to retire this lift station, adding it back to utility plant in service.
7 8	Q:	Does the OUCC agree with ASU's decision to continue operating the Kimberly Estates lift station?
9	A:	No. As discussed by Mr. Parks, the OUCC disagrees with the continued use of the
10		Kimberly Estates lift station and recommends ASU demolish this lift station as
11		originally planned and at no additional cost to the rate payer. As Mr. Parks points
12		out, the Big 3 project costs approved by the Commission included the cost to
13		physically remove the Kimberly Estates lift station and, therefore, the removal of
14		this lift station has already been included in rate base. Accordingly, I do not include
15		the costs of the Kimberly Estates lift station in my recommended rate base.
		7. <u>Non-Allowed UPIS</u>
16	Q:	Please explain your adjustment to remove non-allowed UPIS.
17	A:	I recommend excluding four assets ASU recorded to rate base since its last rate
18		case. Two of these assets are not necessary to the provision of safe, reliable sewer
19		utility service, including a fishing boat (\$801) and a stationary bike (\$854). The
20		remaining two assets do not meet the threshold established for capitalizing assets
21		(\$750) as stated in ASU's capitalization policy, including Pendaflex file rails
22		(\$38/box) and a printer (\$300) (Attachment MAS-19).

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Table MAS-7: Non-Allowed Asset Additions

Acct #	Date	Description	Vendor	Amount
390	Office Furniture & Equip	ment_		
	07.31.2015	Brother Printer	Fifth Third	\$ 299.59
	04.12.2017	Pendaflex File Rails	Business Furniture	2,439.60
	05.10.2019	Stationary Bike	Rogue	853.87
393	Tools Shop & Garage Eq	<u>uipment</u>		
	10.18.2019	Fishing Boat		801.43
	TOTALS			\$ 4,394.49

C. Accumulated Depreciation

1. ASU Proposal

1 Q: What accumulated depreciation did ASU propose?

2 A: ASU proposes accumulated depreciation of \$9,069,684.

3 Q: How did ASU determine its proposed accumulated depreciation?

- 4 A: This amount was determined by reducing the \$9,100,609 December 31, 2020
- 5 balance by \$30,925 to reflect the change in 2020 depreciation expense recorded due
- 6 to the reduced phosphorus removal costs (September 22, 2021 Final Order, Cause
- 7 No. 44676-S1).

8 Q: How did ASU calculate this reduction to accumulated depreciation?

- 9 A: ASU assumed one year of depreciation expense for this asset as the asset was
- 10 determined to be used and useful and in service on September 30, 2020.⁹ ASU
- 11 removed \$37,500 (\$1,500,000 x 2.5%) from accumulated depreciation and added

⁹ Based on a review of ASU's IURC annual reports, ASU's policy is to record a full year of depreciation expense for all assets, regardless of when the asset was placed in service (OUCC Attachment MAS-21).

\$6,575 (\$263,000 x 2.5%). The net effect is a \$30,925 reduction (\$37,500 - \$6,575)
 to accumulated depreciation.

2. OUCC Recommendation

3 Q: Do you accept ASU's proposed accumulated depreciation?

- 4 A: No. I recommend accumulated depreciation of \$7,691,303. My recommendation
- 5 for accumulated depreciation is based on the test year accumulated depreciation at
- 6 December 31, 2020 adjusted to reflect the impact of my proposed UPIS adjustments
- 7 discussed above (OUCC Attachment MAS-20).

D. Net Contributions in Aid of Construction

- 8 Q: What net contribution in aid of construction did ASU propose?
- 9 A: ASU proposes \$10,350,028 of net contributions in aid of construction based on the
- 10 December 31, 2020 balances \$11,593,275 of total contributions offset by
- 11 \$1,243,247 of accumulated amortization.
- 12 Q: Do you accept ASU's proposed net contribution in aid of construction?
- 13 A: Yes.

E. Advances for Construction

- 14 Q: What advances for construction did ASU propose?
- 15 A: ASU proposes \$25,138 of advances for construction based on its December 31,
- 16 2020 balances.

17 Q: Do you accept ASU's advances for construction?

- 18 A: Yes. However, I do not believe ASU properly follows the Commission's main
- 19 extension rules or accounts for advances for construction correctly. Mr. Parks

- 1 discusses ASU's need to comply with the Commission's rules for sewer main 2 extension.

F. Working Capital

3 **O**: What level of working capital does ASU propose? 4 A: ASU proposes \$309,007 of working capital. ASU's proposed working capital is 5 based on the FERC 45-day method, which calculates 12.5% (45 days /360 days) of 6 pro forma operating expenses, excluding expenses known to be paid in arrears such 7 as purchased power expense and most taxes. This calculation estimates the 8 investment ASU needs to make in cash working capital to operate the utility 9 between the time utility service is provided to customers and the receipt of customer 10 revenues. 11 Did the Commission include working capital in ASU's approved rate base in **O**: 12 Cause Nos. 44676 and 44676-S1? 13 No. ASU did not include working capital in its proposed rate base in that Cause. A: 14 Do you accept ASU's proposed working capital in this case? **Q**: 15 A: No. I recommend working capital of \$214,166. While I accept the use of the FERC 16 45-day method to determine the working capital component of rate base in this 17 Cause, my working capital recommendation is based on the OUCC's recommended 18 operating expenses. 19 Are there any other differences between your calculation of working capital **Q**: 20 and that proposed by ASU? 21 A: Yes. ASU only adjusted its pro forma operating expenses to exclude purchased 22 power expense. I recommend an additional adjustment to pro forma operating 23 expenses to include payroll taxes. While taxes are generally paid in arrears, payroll

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taxes are an exception. Payroll taxes are remitted to the government on a weekly or
 bi-weekly basis and therefore should be included in the determination of working
 capital.

	 Per ASU	 Per OUCC	OUCC More (Less)
Operation & Maintenance Expense Plus: Payroll Taxes	\$ 2,730,249	\$ 1,901,564 70,193	(828,685) 70,193
Less: Purchased Power	 (258,197)	 (258,431)	(234)
Adjusted Operation & Maintenance Expense Times: 45 Day Factor	 2,472,052 12.5%	 1,713,326 12.5%	(758,726)
Working Capital Requirement	\$ 309,007	\$ 214,166	(94,841)

Table MAS-8: Working Capital Comparison

IV. DEPRECIATION AND AMORTIZATION EXPENSE

4 Q: What level of depreciation expense does ASU propose?

- 5 A: ASU proposes a \$222,428 increase to test year depreciation expense of \$783,643,
- 6 resulting in *pro forma* expense of \$1,006,071.

7 Q: How did ASU calculate its *pro forma* depreciation expense?

- 8 A: ASU based its *pro forma* depreciation expense on its \$40,458,089 proposed gross
- 9 utility plant in service and then removed \$215,245 of land, which is not depreciable.
- 10 ASU then applied the Commission's 2.5% composite depreciation rate¹⁰ to the net
- 11 depreciable UPIS of \$40,242,844 (\$40,458,089 \$215,245) yielding a *pro forma*
- 12 depreciation expense of \$1,006,071.

¹⁰ 2.5% is the Commission's composite depreciation rate for a sewer utility with a treatment plant.

1	Q:	Do you accept ASU's proposed depreciation expense?
2	A:	No. I agree with the composite depreciation rate used by ASU, but my
3		recommended depreciation expense differs from ASU's proposal due to the various
4		utility plant in service adjustments recommended by the OUCC.
5	Q:	Did you identify any errors in ASU's calculation of its depreciation expense?
6	A:	Yes. The test year depreciation expense ASU used in its calculation is net of CIAC
7		amortization. As ASU proposed no adjustment to reflect annual CIAC
8		amortization, this error effectively eliminates the effect of amortizing CIAC.
9	Q:	What level of depreciation expense do you recommend?
10	A:	I recommend a \$124,126 decrease to test year depreciation expense of \$1,048,779,
11		resulting in pro forma expense of \$924,653. (See OUCC Schedule 6, Adjustment
12		No. 17.)
13	Q:	How did you calculate your recommended depreciation expense?
14	A:	I based my pro forma depreciation expense on my recommended gross utility plant
15		in service of \$37,201,349 and then also removed \$215,245 of land. I then applied
16		the Commission's 2.5% composite depreciation rate to the net depreciable UPIS of
17		\$36,986,104 (\$37,201,349 - \$215,245) yielding a <i>pro forma</i> depreciation expense
18		of \$924,653. Table MAS-9 presents a comparison of the parties' depreciation
19		expense calculation.
20	Q:	What level of CIAC amortization expense do you recommend?
21	A:	I recommend CIAC amortization expense of a \$(289,832), which is a \$24,447
22		decrease from test year CIAC amortization expense of \$(265,385). (See OUCC
23		Schedule 6, Adjustment No. 18.)

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1 Q: How did you calculated your recommended CIAC amortization expense?

- 2 A: I applied the 2.5% composite depreciation rate to the \$11,593,275 CIAC balance at
- 3 December 31, 2020, resulting in annual amortization expense of \$289,832.

4 Q: What is the net depreciation expense you recommend?

A: I recommend net depreciation expense of \$634,821 (\$924,653 - \$(289,832),
compared to test year net depreciation expense of \$783,994 (\$1,048,779 \$265,385). Table MAS-9 presents a comparison of the parties' depreciation
expense proposals.

	ASU	OUCC	Μ	OUCC ore (Less)
Depreciation Expense				
Utility Plant in Service	\$ 40,458,089	\$ 37,201,349	\$	(3,256,740)
Less:	 (215,245)	 (215,245)		
Depreciable UPIS	40,242,844	36,986,104		(3,256,740)
Times: Depreciaiton Rate	 2.50%	2.50%		
Pro forma Depreciation Exp	 1,006,071	924,653		(81,418)
Less: Test Year	 (783,643)	 (1,048,779)		(265,136)
Depreciation Expense Adj.	\$ 222,428	\$ (124,126)	\$	(346,554)
<u>Amortizsation Expense</u> CIAC at 12/31/2020 Times: Deprecaition Rate Pro forma Amortizaiton Expense Less: Test Year		\$ (11,593,275) <u>2.50%</u> (289,832) (265,385)	\$(11,593,275) (289,832) (265,385)
Amortization Expense Adj.		\$ (24,447)	\$	(24,447)
Net Depreciation Expense	\$ 1,006,071	\$ 634,821	\$	(371,250)

Table MAS-9: Net Depreciation Expense Comparison

V. OPERATING REVENUES

A. ASU's Proposal

1	Q:	What level of present rate operating revenues does ASU propose?
2	A:	ASU proposes present rate pro forma operating revenues of \$4,155,942. This is a
3		decrease of \$261,676 from Applicant's test year revenues of \$4,417,618.
4	Q:	What adjustments does ASU propose to test year revenues?
5	A:	ASU proposes three adjustments to its test year operating revenues. The first two
6		adjustments increase revenues by \$11,934 to reflect test year customer growth. The
7		third adjustment to test year revenue decreases revenues by \$279,877 to reflect the
8		Commission's order in Cause No. 44676-S1, which reduced the rates billed during
9		most of the test year.
	В.	OUCC Recommendation
10	Q:	Do you accept any of Applicant's proposed operating revenue adjustments?
10 11		
	Q:	Do you accept any of Applicant's proposed operating revenue adjustments?
11	Q:	Do you accept any of Applicant's proposed operating revenue adjustments? No. I agree these adjustments are necessary, but I disagree with ASU's customer
11 12	Q:	Do you accept any of Applicant's proposed operating revenue adjustments? No. I agree these adjustments are necessary, but I disagree with ASU's customer growth assumptions and the calculation of its Cause No. 44676-S1 revenue
11 12 13	Q: A:	Do you accept any of Applicant's proposed operating revenue adjustments? No. I agree these adjustments are necessary, but I disagree with ASU's customer growth assumptions and the calculation of its Cause No. 44676-S1 revenue adjustment.
11 12 13 14	Q: A: Q:	 Do you accept any of Applicant's proposed operating revenue adjustments? No. I agree these adjustments are necessary, but I disagree with ASU's customer growth assumptions and the calculation of its Cause No. 44676-S1 revenue adjustment. What level of present rate operating revenues do you recommend?
11 12 13 14 15	Q: A: Q:	 Do you accept any of Applicant's proposed operating revenue adjustments? No. I agree these adjustments are necessary, but I disagree with ASU's customer growth assumptions and the calculation of its Cause No. 44676-S1 revenue adjustment. What level of present rate operating revenues do you recommend? I recommend present rate <i>pro forma</i> operating revenues of \$4,155,942. This is a
11 12 13 14 15 16	Q: A: Q: A:	 Do you accept any of Applicant's proposed operating revenue adjustments? No. I agree these adjustments are necessary, but I disagree with ASU's customer growth assumptions and the calculation of its Cause No. 44676-S1 revenue adjustment. What level of present rate operating revenues do you recommend? I recommend present rate <i>pro forma</i> operating revenues of \$4,155,942. This is a decrease of \$261,676 from test year revenues of \$4,417,618.

1		between Applicant's interim Phase III rates and the final Phase III rates approved
2		in Cause 44676-S1.
	C.	Cause No. 44676-S1 Phase III Rate Adjustment
3 4	Q:	What adjustment does ASU propose to reflect the reduction in test year rates resulting from the Commission's Final Order in Cause No. 44676-S1?
5	A:	ASU proposes a decrease of \$279,877 to reflect the difference between ASU's
6		interim phase III rates billed during the test year and the final approved phase III
7		rates authorized in Cause No. 44676-S1.
8	Q:	How did ASU calculate its proposed adjustment?
9	A:	According to KS-1 ¹¹ , ASU took \$4,326,808 of "Final Approved Phase III rates"
10		authorized in Cause No. 44676-S1 and subtracted \$4,606,685 of "Interim Phase III
11		Rates" revenues to calculate a \$279,877 decrease to operating revenues to reflect
12		the Commission's final Phase III revenues approved in Cause No. 44676-S1.
13	Q:	How did ASU determine the inputs included in KS-1?
14	A:	According to ASU's response to OUCC Data Request No. 3-1, ASU calculated the
15		final approved phase III rates by multiplying "Adjustable Operating Revenues" of
16		\$3,895,218 times the 11.08% Phase III percentage rate increase authorized by the
17		Commission in Cause No. 44676-S1. This resulted in \$4,326,808 of authorized
18		revenues (\$3895218 x 111.08%) (See OUCC Attachment MAS-22, page 3 of 4.)
19		To calculate the interim Phase III revenues used in its adjustment, ASU used

20 the revenues from Exhibit C of its Phase III Rate Calculation submitted on

¹¹ KS-1 is provided at the bottom of the tab labeled "Schedule 4 *Pro Forma* IS" in the Excel version of ASU's small utility rate application.

1		November 7, 2019. ¹² Adding together the unmetered and metered sales revenues
2		reflected in this document yields \$4,606,685 (\$4,434,815 + \$171,870). (See OUCC
3		Attachment MAS-22, page 4 of 4.)
4	Q:	Do you accept ASU's proposed adjustment?
5	A:	No. While I accept an adjustment is necessary, I do not agree with ASU's
6		calculation of the adjustment.
7	Q:	Why do you disagree with ASU's adjustment?
8	A:	ASU's methodology is flawed as the calculation is based on incorrect numbers or
9		numbers that have no relation to the test year adjustment being calculated. First,
10		ASU used an incorrect amount to reflect the final approved phase III rates in Cause
11		No. 44676-S1. It was not necessary to calculate this amount as it is plainly reflected
12		in the Paragraph F table on page 41 of the Commission's Final Order in that Cause.
13		The amount of final Phase III operating revenues is \$4,436,671, not the \$4,326,808
14		reflected in ASU's calculation. Second, I disagree with the amount ASU used to
15		represent interim Phase III revenues collected during the test year. ASU used a
16		number calculated in its Phase III compliance filing in Cause No. 44676-S1.
17		Instead, the amount should be based on actual revenues recorded during the test
18		year.

¹² In ASU's response to DR 3-1, Attachment 1, it appears to have included the wrong page from its "calculation of...interim Phase III rates that was submitted in Cause No. 44676." I located the correct page showing the amounts used by ASU in this adjustment and included in my OUCC Attachment MAS-22.

1 2	Q:	What adjustment do you recommend to capture the reduction in test year rates due to the Commission's Final Order in Cause No. 44676-S1?
3	A:	I recommend an adjustment that corrects test year operating revenues to reflect the
4		authorized changes in rates that occurred during and after the test year. Based on
5		this methodology, I calculated a decrease of \$266,591.
6	Q:	What rates were in effect during and after the test year?
7	A:	During the test year, the Phase II authorized rates were in effect for January and
8		February customers billings. ¹³ In its January 29, 2020 Prehearing Conference Order
9		in Cause No. 44646-S1, the Commission authorized a 21.87% interim Phase III rate
10		increase over Phase II rates, subject to refund. Therefore, customer billings from
11		March through December of 2020 were billed at the interim Phase III rates. On
12		September 22, 2021, the Commission issued its Final Order in Cause No. 44676-
13		S1, authorizing an 11.08% increase over Phase II rates.
14	Q:	Please explain the calculation of your recommended adjustment.
15	A:	I increased January and February revenues by 11.08% to reflect the Commission's
16		Final Order in Cause No. 44676-S1. Similarly, I reduced March through December
17		revenues by 8.85% to reflect the decrease to the interim Phase III rates billed during
18		that period. Table MAS-10 summarizes this calculation.

¹³ While the Commission's January 29, 2020 Preheating Conference Order in Cause No. 44676-S1 was issued prior to the issuance of February 2020 billings, ASU did not begin billing the Phase II interim rates until March 2020.

	Jan - Feb		Mar - Dec		
	2020		2020		 Total
Revenues Billed		626,367	\$	3,796,525	\$ 4,422,892
Rate Adjustment		11.08%		-8.85%	
Adjusted Revenues		695,768		3,460,533	4,156,301
Less: Test Year Revenues		(626,367)		(3,796,525)	 (4,422,892)
Increase (Decrease)	\$	69,401	\$	(335,992)	\$ (266,591)

Table MAS-10: OUCC Phase III Rate Adjustment¹⁴

D. Customer Growth Adjustments

1 Q: What customer growth adjustments do you propose?

2 A: I propose six (6) adjustments totaling \$220,346 to reflect both test year and post-

3 test year customer growth.

Table MAS-11: Summary of OUCC Customer Growth Adjustments

			Po	st-Test	
	Tt	est Year		Year	
	_ (Growth	0	Growth	Total
Residential	\$	50,218	\$	61,680	\$ 111,898
Muti+Family		19,766		84,999	104,765
Mobile Home		(3,141)		-	(3,141)
Metered		6,332			6,332
	\$	73,175	\$	146,679	\$ 219,854

¹⁴ The monthly revenues billed by customer class provided in response to OUCC discovery do not tie to the test year revenues reflected in OUCC Schedule 4. There is a difference of approximately \$5,200 which is due to various customer billing adjustments as well as ASU's practice of recording bad debt expenses to its revenue accounts rather than to a bad debt expense account (OUCC Attachment MAS-23).

3. <u>Residential Customer Growth Adjustments</u>

Test Year Customer Growth

1	Q:	What test year residential customer growth adjustment do you recommend?
2	A:	I recommend a \$50,218 increase to residential revenues to reflect customer growth
3		during the test year.
4	Q:	How did you derive that amount?
5	A:	I calculated the annual number of customer billings that would result if ASU's
6		2,912 residential customers at December 31, 2020 had been customers for the entire
7		year (Attachment MAS-24). This results in total billings of 34,944. I then
8		subtracted the 34,094 of actual test year billings from the 34,944 expected billings
9		to determine 850 additional billings that would result from normalizing test year
10		customer growth. I then multiplied these 850 additional test year billings by the
11		current residential flat monthly rate of \$59.08 to calculate my recommended
12		residential revenue increase of \$50,218. (See OUCC Schedule 5, Adjustment No.
13		1.)

Table MAS-12: <u>Residential Test Year Customer Growth</u>

Residential Customers at 12/31/2020	2,912
Times: 12 months	 12
Normalized Billings	34,944
Actual Test Year Billings	 34,094
Additional Test Year Billings	850
Times: Current Tariff Rate	\$ 59.08
Adjustment Increase (Decrease)	\$ 50,218

Post-Test Year Customer Growth

1 2	Q:	What post-test year residential customer growth adjustment do you recommend?
3	A:	I recommend a post-test year residential customer growth adjustment of \$61,680.
4	Q:	How did you derive that amount?
5	A:	I calculated the increase in residential customers during the 12-month period
6		following the test year by subtracting the number of customers at December 31,
7		2020 from the number of customers at December 31, 2021 (Attachment MAS-24).
8		Based on this analysis, ASU added 87 residential customers as of December 31,
9		2021. Multiplying the increase in residential customers by twelve months results in
10		1,044 additional annual billings due to post-test year customer growth. I then
11		multiplied the additional post-test year billings by the current residential flat rate of
12		\$59.08, resulting in \$61,680 of additional residential revenues. (See OUCC
13		Schedule 5, Adjustment No. 2.)

Table MAS-13: <u>Residential Post-Test Year Customer Growth</u>

Residential Customers at 12/31/2021	2,999
Less: Residential Customers at 122/31/2020	 (2,912)
Additional Residential Customers	87
Times: 12 Months	12
Additional Billings	1,044
Times: Current Tariff Rate	\$ 59.08
Adjustment Increase (Decrease	\$ 61,680

4. <u>Multi-family Customer Growth Adjustments</u>

Test Year Customer Growth

1	Q:	What test year multi-family customer growth adjustment do you recommend?
2	A:	I recommend a \$19,766 increase to multi-family revenues to reflect customer
3		growth during the test year.
4	Q:	How did you derive that amount?
5	A:	I calculated the annual number of customer billings that would result if ASU's
6		3,115 multi-family billing units at December 31, 2020 had been customers for the
7		entire year (Attachment MAS-24). This results in total billings of 37,380. I then
8		subtracted the 36,967 of actual test year billings from the 34,944 expected billings
9		to determine that an additional 413 billings would result from normalizing test year
10		customer growth. I then multiplied these 413 additional test year billings by the
11		current multi-family flat monthly rate of \$47.86 to calculate my recommended
12		multi-family revenue increase of \$19,766. (OUCC Schedule 5, Adjustment No. 4.)

Table MAS-14: Multi-Family Test Year Customer Growth

Multi-family Units Billed at 12/31/2020		3,115
Times: 12 months		12
Normalized Billings		37,380
Actual Test Year Billings		36,967
Additional Test Year Billings		413
Times: Current Tariff Rate	\$	47.86
Adjustment Increase (Decrease)		19,766

Post-Test Year Customer Growth

13Q:What post-test year multi-family customer growth adjustment do you14recommend?

15 A: I recommend a post-test year multi-family customer growth adjustment of \$84,999.

- 1 Q: How did you derive that amount?
- 2 A: I calculated the increase in multi-family billing units during the 12-month period 3 following the test year by subtracting the number of customers at December 31, 4 2020 from the number of customers at December 31, 2021 (Attachment MAS-24). 5 Based on this analysis, ASU added 148 multi-family billing units as of December 6 31, 2021. Multiplying the increase in multi-family billing units by twelve months 7 results in 1,776 additional annual billings due to post-test year customer growth. I 8 then multiplied the additional post-test year billings by the current multi-family flat 9 rate of \$47.86, resulting in \$84,999 of additional multi-family revenues. (See 10 OUCC Schedule 5, Adjustment No. 5.)

Table MAS-15: Multi-Family Post-Test Year Customer Growth

Multi-family Billing Units at 12/31/2021		3,263
Less: Multi-family Billing Units at 122/31/2020		3,115
Additional Residential Customers		148
Times: 12 Months		12
Additional Billings		1,776
Times: Current Tariff Rate		47.86
Adjustment Increase (Decrease		84,999

5. Mobile Home Customer Growth Adjustment

11 Q: What test year mobile home customer growth adjustment do you recommend?

- 12 A: I recommend a \$3,141 decrease to mobile home customer revenues to reflect
- 13 customer loss during the test year.

14 **Q:** How did you derive that amount?

- 15 A: I calculated the annual number of customer billings that would result if ASU's 543
- 16 mobile home billing units at December 31, 2020 had been customers for the full

1	year (Attachment MAS-24). This results in total billings of 6,516. I then subtracted
2	the 6,592 of actual test year billings from the 6,516 expected billings to determine
3	a loss of 76 billings would result from normalizing test year customer loss. I then
4	multiplied this loss of 76 test year billings by the current mobile home flat monthly
5	rate of \$41.33 to calculate my recommended mobile home revenue decrease of
6	\$3,141. (See OUCC Schedule 5, Adjustment No. 6.)

Mobile Home Units Billed at 12/31/2020	543
Times: 12 months	 12
Normalized Billings	6,516
Actual Test Year Billings	 6,592
Additional Test Year Billings	(76)
Times: Current Tariff Rate	\$ 41.33
Adjustment Increase (Decrease)	\$ (3,141)

Table MAS-16: Mobile Home Test Year Customer Growth

6. Metered Customer Operating Revenue Adjustments

7 Q: What test year metered customer growth adjustment do you recommend?

- 8 A: I recommend a \$6,332 increase to test year metered customer revenues of \$155,724,
- 9 resulting in *pro forma* revenues of \$162,056.
- 10 Q: How did you derive that amount?

11 A: I calculated the annual number of customer billings that would result if ASU's 70 12 metered customers at December 31, 2020 had been customers for the full year 13 (Attachment MAS-24). This results in total billings of 840. I then subtracted the 14 805 actual test year billings from the 840 expected billings to determine an increase 15 of 35 billings would result from normalizing test year customer growth. I then 16 multiplied this increase of 35 test year billings by the test year average bill for

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1	metered customers at the current volumetric rates of \$180.92 to calculate my
2	recommended metered customer revenue increase of \$6,332. (See OUCC Schedule
3	5, Adjustment No. 3.)

Metered Customers at 12/31/2020	70
Times: 12 months	 12
Normalized Billings	840
Actual Test Year Billings	 805
Additional Test Year Billings	35
Average Bill per Metered Sewer Customer	\$ 180.92
Adjustment Increase (Decrease)	\$ 6,332

Table MAS-17: Metered Test Year Customer Growth

VI. INCOME TAXES

A. Accumulated Deferred Income Taxes

4 5	Q:	Why is it necessary to determine the amount of accumulated deferred income taxes at December 31, 2020?
6	A:	This amount is important because it is a source of zero cost capital that should be
7		included in ASU's capital structure.
8	Q:	What amount of accumulated deferred income taxes does ASU propose?
9	A:	ASU does not reflect any accumulated deferred income taxes ("ADIT") in the
10		balance sheet included in its filing.
11	Q:	Has ASU properly accounted for its accumulated deferred income taxes?
12	A:	No. ASU does not record or keep track of its deferred tax liabilities. A review of
13		ASU's IURC annual reports show no accumulated deferred income taxes for the
14		years 2018, 2019, or 2020. While ASU's test year general ledger reflects \$351,981

1		of accrued deferred income taxes, this amount is included in the \$762,673 of current
2		accrued taxes reflected in its 2020 IURC annual report and in its filing. In response
3		to discovery, ASU stated it does not separately record deferred and current income
4		tax expense, even though this is required by both the NARUC Uniform System of
5		Accounts as well US GAAP.
6 7	Q:	What level of accrued deferred income taxes were determined in Cause No. 45032-S15?
8	A:	Cause No. 45032-S15 was part of the Commission's tax investigation initiated after
9		passage of the Tax Cuts and Jobs Act of 2017 ("TCJA"). In that Cause, the
10		Commission determined that ASU's accumulated deferred income taxes were
11		\$533,026 at December 31, 2017.
12 13	Q:	Does ASU's books and records correctly reflect its accumulated deferred income taxes?
14	A:	No. Based on my review of ASU's general ledgers, it does not appear ASU ever
15		recorded its accumulated deferred income taxes as of December 31, 2017.
16	Q:	What is ASU's ADIT balance as of December 31, 2020?
17	A:	It is unclear based on ASU's filing and responses to data requests. Because ASU
18		did not reflect an ADIT balance in its general ledger, I asked for the calculation of
19		deferred federal and state income taxes for 2020. ASU's response referred the
19		defended rederar and state medine taxes for 2020. ASO's response referred the
20		OUCC to its response to DR 11-6 discussed above. (See OUCC Attachment MAS-

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1	Q:	Can ASU's ADIT balance be calculated for purposes of this case?
2	A:	I asked ASU whether it had any other revenues or expenses that generated deferred
3		taxes, other than depreciation expense. In response to OUCC Data Request No. 11-
4		5 (OUCC Attachment MAS-26), ASU stated
5 6 7 8 9 10 11 12		Petitioner is investigating. At present, it is not believed so. Petitioner will supplement if it learns otherwise. Since the Commission investigation following the adoption of the Tax Cuts and Jobs Act and the extremely small rate decrease ASU adopted as a result of excess deferred income taxes, Petitioner has endeavored to assure that there are no timing differences such that there should [be] no source (including depreciation) of deferred income taxes.
13		Based on this response, ASU's ADIT balance at December 31, 2020 would be the
14		balance at December 31, 2017 less the amortization of excess ADIT through
15		December 31, 2020.
16	Q:	What would the ADIT balance at December 31, 2020 be using this calculation?
17	A:	The ADIT balance at December 31, 2020 would be \$511,744. This amount is

18 included in the capital structure recommended by OUCC witness Shawn Dellinger.

Table MAS-18: <u>ADIT Calculation</u>

ADIT at December 31, 2017	\$ 533,026
Less Amortization of Excess ADIT	
2018	(7,094)
2019	(7,094)
2020	(7,094)
ADIT at December 31, 2020	\$ 511,744

1 Q: Do you have any concerns about this methodology?

2 A: While ASU stated it endeavored to eliminate any timing differences between book 3 income and taxable income, there may still be permanent differences, rather than 4 timing differences. One reason for the differences between the net income reported 5 for book purposes and that reported for tax purposes could be the \$2.5 million of contributions in aid of construction ("CIAC") ASU has received since TCJA.¹⁵ If 6 7 the taxation of CIAC is considered a permanent difference, and there are no other 8 differences between book income and tax income, then this methodology is 9 reasonable because permanent differences do not generate ADIT.

B. Excess ADIT Amortization

10 **Q**: What level of excess ADIT amortization did ASU propose? 11 ASU did not include any amortization of excess ADIT in its filing. A: What is "excess ADIT"? 12 **Q**: 13 A: Excess ADIT refers to the excess accumulated deferred income taxes ("ADIT") 14 that resulted from the reduction of the federal income tax rate to 21% as a result of 15 TCJA. 16 What level of excess accumulated deferred income taxes ("ADIT") were **O**: 17 determined in Cause No. 45032-S15? 18 A: The Commission found ASU's excess ADIT at December 31, 2017 to be \$212,828. 19 How was ASU ordered to return this excess ADIT to its customers? **Q**: 20 A: In Cause No. 45032-S15, the Commission determined the appropriate amortization 21 period for excess ADIT was 30 years based on the remaining life of its utility assets

¹⁵ One of the provisions of the TCJA was the taxation of CIAC, which had not been taxable previously.

1		as of December 31, 2017. The Commission ordered ASU to reduce its rates to
2		reflect \$7,094 (\$212,828 / 30 years) of excess ADIT amortization.
3 4	Q:	Has ASU properly accounted for its excess accumulated deferred income taxes?
5	A:	No. As discussed above, ASU has not properly accounted for its ADIT and has not
6		recorded the amortization of its excess ADIT. ASU should properly account for its
7		ADIT.
	C	. <u>Income Tax Expense</u>
8 9	Q:	Have you made a calculation for <i>pro forma</i> present rate federal and state income taxes?
10	A:	Yes. Pro forma present rate federal and state income tax adjustments are calculated
11		in Schedule 6, Adjustment No. 19.
12 13	Q:	In what way does your calculation of state income tax differ from that proposed by ASU?
14	A:	Other than the differences in various proposed revenue and expense items, there is
15		no difference between my calculation of state income taxes and ASU's. I
16		recommend pro forma present rate state income tax expense of \$55,826 as
17		compared with ASU's proposed \$(102,768). (See OUCC Schedule 6, Adjustment
18		No. 19.)
19 20	Q:	In what way does your calculation of federal income tax differ from that proposed by ASU?
21	A:	Other than the differences in various proposed revenue and expense items, there is
22		no difference between my calculation of federal income taxes and ASU's. I
23		recommend pro forma present rate federal income tax expense of \$227,530 as

compared with ASU's proposed \$(102,768). (See OUCC Schedule 6, Adjustment
 No. 19.)

VII. OUCC RECOMMENDATION

3	Q:	Please summarize your recommendations.
4	A:	I recommend the Commission authorize an original cost rate base of \$19,349,046.
5		Further, I recommend the Commission require ASU to remove all disallowed rate
6		base from its books and records to ensure these assets are not included in future rate
7		cases.
8		I recommend the Commission find ASU's pro forma depreciation expense
9		to be \$924,653 and its amortization of contributions in aid of construction to be
10		\$(289,832), resulting in net depreciation expense of \$634,821.
11		I recommend the Commission find ASU's pro forma present rate operating
12		revenues to be \$4,527,433. Finally, I recommend the Commission find ASU's
13		accumulated deferred income taxes at December 31, 2020 are \$511,744.
14	Q:	Does this conclude your testimony?
15	A:	Yes.

APPENDIX A - QUALIFICATIONS

1 Q: Please describe your educational background and experience.

2 A: I graduated from the University of Houston at Clear Lake City in August 1982 with 3 a Bachelor of Science degree in Accounting. From 1982 to 1985, I held the position 4 of Gas Pipeline Accountant at Seagull Energy in Houston, Texas. From 1985 to 5 2001, I worked for Enron in various positions of increasing responsibility and 6 authority. I began in gas pipeline accounting, was promoted to a position in 7 financial reporting and planning, for both the gas pipeline group and the 8 international group, and finally was promoted to a position providing accounting 9 support for infrastructure projects in Central and South America. In 2002, I moved 10 to Indiana, where I held non-utility accounting positions in Indianapolis. In August 11 2003, I accepted my current position with the OUCC. In 2011, I was promoted to 12 Senior Utility Analyst. In 2018, I was promoted to Chief Technical Advisor.

13 Since joining the OUCC I have attended the National Association of 14 Regulatory Utility Commissioners ("NARUC") Eastern Utility Rate School in 15 Clearwater Beach, Florida, and the Institute of Public Utilities' Advanced 16 Regulatory Studies Program in East Lansing, Michigan. I have also attended several 17 American Water Works Association and Indiana Rural Water Association 18 conferences as well as the National Association of Utility Consumer Advocates 19 ("NASUCA") Water Committee Forums. I have participated in the NASUCA 20 Water Committee and the NASUCA Tax and Accounting Committee, including 21 serving as chair for the Tax and Accounting Committee from 2016 – 2021.

1 2	Q:	Have you previously testified before the Indiana Utility Regulatory Commission?
3	A:	Yes. I have testified before the Commission as an accounting witness in various
4		cases involving water, wastewater, electric, and gas utilities.
5	Q:	Have you held any professional licenses?
6	A:	Yes. I passed the CPA exam in 1984 and was licensed as a CPA in the State of

7 Texas until I moved to Indiana in 2002.

APPENDIX B

Attachment MAS-1 Summary of rate base authorized in Cause No. 44676-S1 – by Phase and by component **Attachment MAS-2** Support for calculation of costs used for each of the primary drivers for the increase in rate base (source of data: ASU asset registers) Detailed calculation of OUCC recommended rate base **Attachment MAS-3 Attachment MAS-4** ASU Response to OUCC Data Request Nos. 5-15 through 5-17 general ledgers from 2015 through 20017 **Attachment MAS-5** ASU Responses to OUCC Data Request Nos. 5-21 through 5-26 asset registers and OUCC Data Request Nos. 14-2 and 14-3 ASU Response to OUCC Data Request No. 14-9 regarding list of **Attachment MAS-6** assets in service at 12/31/2020**Attachment MAS-7** Detailed calculation of OUCC recommended UPIS **Attachment MAS-8** Listing of costs incurred for each major project by general leger account according to asset register provided by ASU **Attachment MAS-9** Listing of costs incurred for the Cumberland Road project as of 12/31/2020 and 12/31/2021 **Attachment MAS-10** ASU Response to OUCC Data Request No. 12-5 regarding the \$100,000 settlement with West Ridge Apartments **Attachment MAS-11** Invoice support for purchase of .23 acres of land recorded to the Cumberland Road project **Attachment MAS-12** ASU Response to OUCC Data Request Nos. 8-1 and 8-2 regarding land owned by ASU or land on which ASU assets are located that is not owned by ASU **Attachment MAS-13** ASU Response to OUCC Data Request No. 9-2 regarding the equipment covered by ASU's insurance policy **Attachment MAS-14** Listing of costs incurred for construction and other equipment according to the asset register, identifying those costs for which the OUCC recommended disallowance **Attachment MAS-15** 2011 and 2012 Asset Register reflecting costs retired for the US 231 Bypass and Copper Beech lift station projects

- Attachment MAS-16 List of vehicles the OUCC recommends be retired from UPIS, asset registers showing original cost of these vehicles, and insurance policy document showing vehicles currently insured by ASU
- Attachment MAS-17 List of computers purchased since last rate case according to asset register and support for the existing computers the OUCC recommends retiring
- Attachment MAS-18 List of replacement office equipment purchased since last rate case showing no asset retirements were recorded
- Attachment MAS-19 List of assets disallowed by the OUCC and ASU's capitalization policy provided in response to OUCC Data Request No. 1-17
- Attachment MAS-20 OUCC calculation of accumulated depreciation incorporating all OUCC UPIS adjustments
- Attachment MAS-21 ASU calculation of depreciation expense per IURC annual reports in support for ASU's depreciation methodology (applying 2.5% to ending UPIS balance)
- Attachment MAS-22 ASU Response to OUCC Data Request No. 3-1 regarding CN 44676-S1 Phase III rate adjustment and net operating income calculation from ASU's Phase III rate compliance submitted in Cause No. 44676-S1
- Attachment MAS-23 ASU Response to OUCC Data Request Nos. 7-27 and 9-7 regarding bad debt policy and methodology for recording bad debt expense
- Attachment MAS-24 ASU Response to OUCC Data Request Nos. x-x, x-x, and x-x regarding billing determinants for 2020 and 2021
- Attachment MAS-25 ASU Response to OUCC Data Request Nos. 11-8 and 11-9 regarding calculation of deferred income taxes
- Attachment MAS-26 ASU Response to OUCC Data Request No. 11-5 regarding income or expense differences that would generate deferred taxes
- Attachment MAS-27 IDEM records regarding design data for Carriage Estates III equipment

AFFIRMATION

I affirm the representations I made in the foregoing testimony are true to the best of my knowledge, information, and belief.

Mara

By: Margarel A. Stull Cause No. 45649-U Office of Utility Consumer Counselor (OUCC)

Date: APRIL 11,2022

Rate Base per Final Order in Cause No. 44676

	03.31.2015			Adjusted 1.2015 Adjustments 03.31.2015 Adjustments							Phase I		
UPIS	\$	18,628,559		(203,903)	(1)	\$	18,424,656	\$	2,291,892	(3)	\$	20,716,548	
Accum. Depreciation		(5,105,583)		73,207	(2)		(5,032,376)		(521,334)	(4)		(5,553,710)	
CIAC		(6,590,571)		-			(6,590,571)		(55,010)	(5)		(6,645,581)	
Amortization of CIAC		-		-			-		207,675	(6)		207,675	
Advances for Construction		(37,900)		-			(37,900)		-			(37,900)	
	\$	6,894,505	\$	(130,696)		\$	6,763,809	\$	1,923,223		\$	8,687,032	

- Includes adjustments to include water generator (\$14,271) and certain test year operating expenses that were capital in nature (\$32,805) and exclude L3 costs (\$70,011 (no affiliate contract) and excess county home expenditures (\$180,968). See Final Order, pages 31-32.
- (2) Adjustment to accumulated deprecation associated with the utility plant disallowances. See Final Order at page 332.
- (3) Big 3 Sewer Project, net of retirements
- (4) Not discussed specifically in the order. Calculated as difference between accumulated depreciation finding and amounts shown on page 34 table.
- (5) Forecasted additional SDC's to be collected \$14,060 (thru 12/31/15) + \$20,475 (thru 3/31/16) + \$20,475 (thru 6/30/16)
- (6) Commission calculated amortization of CIAC per order

Rate Base per Compliance Filing - 03.17.2017

		Phase I					Phase II	
	(Nov 2016)	Ac	ljustments		(N	(March 2017)	
UPIS	\$	20,716,548	\$	3,666,577	(7)	\$	24,383,125	
Accum. Depreciation		(5,553,710)		(346,680)	(8)		(5,900,390)	
CIAC		(6,645,581)		25,350	(9)		(6,620,231)	
Accum Amortization of CIAC		207,675		108,587	(10)		316,262	
Advances for Construction	_	(37,900)		-			(37,900)	
	\$	8,687,032	\$	3,453,834		\$	12,140,866	
(7) Klondike Road Project		1,691,977						
CE-III Project		1,975,200						
		3,667,177						

(8) Actual additions to accumulated depreciation less amounts already included in Phase I rates.

(9) Actual SDCs collected less amount already included in Phase I rates. Actuals were less than the commission's estimates per the final order.

(10) Actual amortization of CIAC calculation less amounts already included in Phase I rates.

Rate Base per Final Order in Cause No. 44676-S1 dated 09/22/2021

	_	Phase II	Α	djustments		Phase III
UPIS	\$	24,383,125	\$	8,287,800	(11)	\$ 32,670,925
Accum. Depreciation		(5,900,390)		(2,223,836)	(12)	(8,124,226)
CIAC		(6,620,231)		(714,543)	(13)	(7,334,774)
Amortization of CIAC		316,262		630,337	(14)	946,599
Advances for Construction		(37,900)		-		(37,900)
	\$	12,140,866	\$	5,979,758		\$ 18,120,624
(11) CE-III project Costs	\$	10,000,000	Tota	al Pre-Approva	I	
		(1,975,200)	Pha	se II Costs		

263,000 \$ 8,287,800

(12) Actual additions to accumulated depreciation less amounts already included in Phase II rates.

Phosphorus Removal

(13) Actual SDCs collected less amount already included in Phase II rates.

(14) Actual amortization of CIAC calculation less amounts already included in Phase II rates.

American Suburban Utilities, Inc. Cumberland Road Project Summary of Transactions

Acct #	In Service Date	Description	Vendor	Amount
	Dutt		V Chuor	mount
361 Co	ollection Sewers	- Gravity		
	09.01.2016	Cumberland PIS	T-Bird	4,437.50
	02.06.2019	108690 Cumberland Eng	Parrot Engineering	9,000.00
	06.07.2019	Property North 300 West	Advantage Title	19,170.78
	06.10.2019	Over Payment for Purch		(850.00)
	07.11.2019	284659	Gutwein Lapp Attorneys	1,214.00
	07.31.2019	Easements	F. Lynn Carson Jr.	\$ 3,000.00
	08.07.2019	285340 Cumberland	Gutwein Lapp Attorneys	413.00
	09.13.2019	Easement Agreement	Gutwein Lapp Attorneys	2,187.00
	11.19.2019	App 1 Cumberland Sewer	Atlas Excavating	161,438.76
	01.21.2020	App 2 Cumberland	Atlas Excavating	93,584.39
	02.06.2020	App 3 Cumberland	Atlas Excavating	107,799.91
	03.17.2020	App 4 Cumberland	Atlas Excavating	128,342.65
	04.08.2020	App 5 Cumberland	Atlas Excavating	209,321.60
	09.09.2020	App 6 Cumberland	Atlas Excavating	58,035.60
	10.06.2020	App 7 Cumberland	Atlas Excavating	248,099.19
	11.19.2020	App 8 Cumberland	Atlas Excavating	177,343.20
	08.15.2018	Inv 7427 14011 Cumberland	T-Bird	1,927.50
	09.11.2018	Inv 7511 Cumberland	T-Bird	890.00
	10.11.2018	14011 ASU Cumberland In7581	T-Bird	4,782.50
	11.05.2018	14011 Cumberland 7640	T-Bird	1,962.50
	12.12.2018	7696 14011 ASU Cumberland	T-Bird	1,392.00
	07.08.2019	Inv 8075 14011 Cumberland	T-Bird	1,960.00
	08.07.2019	Inv 8142 14011 Cumberland	T-Bird	1,618.75
	09.30.2019	14011 ASU Cumberland 8196	T-Bird	4,590.00
	11.07.2019	8306 14011 ASU Cumberland	T-Bird	3,642.50
	02.06.2020	14011 Cumberland 8432	T-Bird	3,047.50
	02.06.2020	14011 Cumberland 8478	T-Bird	5,505.00
	02.06.2020	14011 Cumberland 8378	T-Bird	4,031.25
	06.10.2020	14011 Cumberland 8645	T-Bird	1,760.00
	06.10.2020	14011 Cumberland 8584	T-Bird	3,090.00
	07.13.2020	14011 Cumberland 8753	T-Bird	572.50
	09.09.2020	14011 Cumberland 8861	T-Bird	1,772.50
	09.09.2020	14011 Cumberland 8532	T-Bird	3,895.00
	10.05.2020	14011 Cumberland 8912	T-Bird	1,930.00

American Suburban Utilities, Inc. Cumberland Road Project Summary of Transactions

• • • •	In Service		T 7 1	•
<u>Acct #</u>	Date	Description	Vendor	Amount
	11.05.2020	14011 Cumberland 8969	T-Bird	1,355.00
	12.07.2020	14011 Cumberland 9037	T-Bird	330.00
	12.03.2020	West Ridge Apartments	West Ridge Apartments	100,000.00

Total Costs Recorded as of December 31, 2020

\$ 1,372,592.08

American Suburban Utilities, Inc. Asset Register - 2015 - 2020 Construction and Other Equipment

	In Service			
	Date	Description	Vendor	Amount
391	Transportation Eq	unment		
571	09.16.2015	2015 Case IH Tractor	RPM Machinery	\$ 42,900.00
	09.16.2015	Retire Case IH Tractor	RPM Machinery	(34,305.00)
	03.07.2018	24' Deckover Trailer	MacAllister Rental, LLC	12,400.00
	08.28.2018	66' Straight Boom	MacAllister	115,700.00
	03.28.2019	2018 JD 544K Loader	West Side Tractor	160,000.00
	03.25.2019	2020 Mack Truck	M&K Truck	174,401.66
	05.02.2019	2019 Mack Semi	M&K Truck	122,022.62
	04.12.2019	Skid Steer/Loader	MacAllister	44,269.00
	05.17.2019	Sold 2003 JD 310		(67,250.00)
	05.17.2019	Sold 2005 JD Loader		(113,000.00)
	05.23.2019	700K John Deere	West Side Tractor	157,300.00
	09.11.2020	Sold - Dump Truck		(174,401.66)
	12.10.2020	CAT Telehandler	MacAllister Machinery	156,000.00
	12.10.2020	CAT Mini Excavator	MacAllister Machinery	106,000.00
	12.07.2020	JD 210 Excavator	West Side Tractor	130,000.00
	12.14.2020	2003 Ford Camera Truck	FTDC	20,000.00
	12.14.2020	2018 Ford Camera Truck	FTDC	150,000.00
	12.15.2020	Jetvac Truck	FTDC	50,000.00
				1,052,036.62
393	Tools Shop & Gara			
	04.17.2015	Pressure Washer	AAdvantage	6,313.59
	02.26.2015	HVAC	Duncan	2,121.54
	01.10.2016	Rotary 18K 4post Extended Hoist	R. H. Cowan Co.	15,906.60
	08.07.2017	Landscape Rake/Rockhound	Verita Exchange Corp	3,000.00
	07.26.2017	300 Gallon Tanks w/pumps (3)	Ceres Solutions	5,029.00
	11.06.2017	26' Scissor Lift	MacAllister	15,000.00
	12.06.2017	SSL Trencher	MacAllister	4,500.00
	10.17.2017	Electric Hose Pusher	Duncan Rubber	5,045.05
	01.04.2018	Ellis 18" Drilling & Tapping Machine		4,142.02
	05.14.2018	Stihl TS420 Cutquick W/14" Guard	Production Tool Supply	857.00
	01.05.2018	1" Pipe Tap, Tapping head & Adap	Halliday Products	2,970.27
	06.28.2018	Welder	MSCDIRECT.com	2,400.00
	08.30.2018	Hammer	MacAllister	20,485.48
	02.28.2019	STIHL Rock Saw	West Side Tractor	1,848.00
	04.09.2019	72" HD Bucket 245G	West Side Tractor	4,000.00
	04.09.2019	Forks for 544K	West Side Tractor	5,059.00
	05.17.2019	Sold TV Trailer		(1,755.00)
	05.17.2019	Sold TJT Trailer		(2,278.04)
	11.04.2019	Double Drum Roller CB14	MacAllister	26,000.00
	06.16.2020	CAT Rake	MacAllister	9,900.00
	09.09.2020	Hammerdrill	LH Industrial	1,750.00
	11.10.2020	Auger Drive/Bit	MacAllister	5,250.00
	12.23.2020	Dump Trailer	TC Trailer Sales	7,295.00
	06.11.2020	Blade for Case Tractor	Edwards Equipment Co.	1,355.32
				146,194.83

\$ 1,198,231.45

OUCC Attachment MAS-2 Cause No. 45649-U Page 4 of 4

American Suburban Utilities, Inc. Asset Register - 2015 - 2020

	In Service Date	Description	Vendor	Amount
391	Transportation Equip	nent		
	04.18.2015	2015 Tacoma	Bob Rorhman	21,505.00
	05.15.2015	2015 Tacoma	Andy Mohr	21,475.00
	11.23.2015	2015 Ford F250	Andy Mohr	41,436.72
	11.23.2015	Retire 2008 F250	Andy Mohr	(26,056.21)
	11.13.2017	2017 Toyota Tacoma	Bob Rohrman	25,317.39
	11.13.2017	2017 Toyota Tacoma	Bob Rohrman	25,317.39
	03.07.2018	24' Deckover Trailer	MacAllister Rental, LLC	12,400.00
	05.23.2018	2018 GMC Yukon	Mike Raisor	78,151.06
	05.23.2018	2014 GMC Yukon	Mike Raisor	(46,690.90)
	08.30.2018	Ford F-250 Truck	Andy Mohr Ford	40,645.73
	08.30.2018	Ford F-250 Truck	Andy Mohr Ford	41,793.84
	11.02.2018	Kubota RTVX900G-H (ATV)	MacAllister	11,999.00
	11.06.2018	Kubota RTVX1100CW-H	MacAllister	18,415.00
	12.10.2018	Ford F150	Andy Mohr Ford	33,601.18
	03.07.2019	F250 Truck	Andy Mohr Ford	38,072.59
	05.17.2019	Sold 1998 Chevy Truck		(5,873.00)
	02.20.2019	Sold 2003 Ford Ranger		(10,650.69)
	02.20.2019	Sold 2003 Ford Ranger		(10,650.69)
	06.10.2019	F2350 Truck	Andy Mohr Ford	51,879.07
	11.19.2019	Dodge Ram 1500 Truck	Bozak	32,215.00
	12.17.2019	Dodge Ram 1500 Truck	Bozak	32,215.00
	06.15.2020	Kubota	MacAllister Machinery	18,689.00
	TOTALS			\$ 445,206.48

AMERICAN SUBURBAN UTILITY CAUSE NUMBER 45649-U

Calculation of Rate Base

		Cause No. 44676-S1	 Per ASU	 Per OUCC		DUCC ore (Less)
Utility	Plant in Service	\$ 32,670,925	\$ 41,863,969	\$ 41,863,969	\$	-
Add:	Approved phosphorus per Final Order CN 44676-S1		263,000	263,000		-
	Capitalized Test Year Operating Expenses		-	5,200		5,200
Less:	Phosphorus prior to Final Order 44676-S1		(1,500,000)	(1,500,000)		-
	COVID Forgivable Loan		(168,880)	(168,880)		-
	Excess Project costs			(72,412)		(72,412)
	Big 3 Klondike Road		-	(72,412)		(72,412)
	CE-III		-	(190,323) (137,262)		(190,323) (137,262)
	Cumberland Road Disallowed Costs		-	(137,202) (190,385)		(137,202) (190,385)
	Disallowed Construction and Other Equipment		-	(1,369,414)	((1,369,414)
	Asset Disposals			(1,50),111)	(1,505,111)
	US 231 Bypass		-	(900,887)		(900,887)
	Copper Beach Lift Station		-	(9,522)		(9,522)
	Vehicles		-	(324,378)		(324,378)
	Computers		-	(5,025)		(5,025)
	Office Equipment		-	(34,977)		(34,977)
	Kimberly Estates Lift Station		-	(22,960)		(22,960)
	Non-Allowed UPIS		-	(4,395)		(4,395)
	Gross Utility Plant in Service	32,670,925	 40,458,089	 37,201,349	(3,256,740)
Accur	nulated Depreciation as of December 31, 2020	(8,124,226)	(9,100,609)	(9,100,609)		-
Add:	Approved phosphorus per Final Order CN 44676-S1		(6,575)	(6,575)		-
	Capitalized Test Year Operating Expenses		-	(130)		(130)
Less:	Phosphorus prior to Final Order 44676-S1		37,500	37,500		-
	Excess Project costs					
	Big 3		-	10,860		10,860
	Klondike Road		-	23,790		23,790
	CE-III		-	3,432		3,432
	Cumberland Road Disallowed Costs		-	4,760		4,760
	Disallowed Construction and Other Equipment Asset Disposals		-	58,209		58,209
	US 231 Bypass		-	900,887		900,887
	Copper Beach Lift Station		-	9,522		9,522
	Vehicles		-	324,378		324,378
	Computers		-	5,025		5,025
	Office Equipment		-	34,977		34,977
	Kimberly Estates Lift Station		-	2,296		2,296
	Non-Allowed UPIS	(0.12.1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	 -	 375		375
	Total Accumulated Depreciation	(8,124,226)	 (9,069,684)	 (7,691,303)		1,378,381
	Net Utility Plant in Service	24,546,699	31,388,405	29,510,046	((1,878,359)

AMERICAN SUBURBAN UTILITY CAUSE NUMBER 45649-U

Calculation of Rate Base

	Cause No. 44676-S1	Per ASU	Per OUCC	OUCC More (Less)
Contributions in Aid of Construction as of December 31, 2020 Less: Accumulated Amortization of CIAC	(7,334,774) 946,599	(11,593,275) 1,243,247	(11,593,275) 1,243,247	-
Net Contributions in Aid of Construction	(6,388,175)	(10,350,028)	(10,350,028)	
Advances for Construction	(37,900)	(25,138)	(25,138)	-
Materials & Supplies Working Capital (see below)	-	- 309,007	- 214,166	- (94,841)
Total Original Cost Rate Base	\$ 18,120,624	\$ 21,322,246	\$ 19,349,046	\$ (1,973,200)
Working	Capital Calculatio	<u>n</u>		
Operation & Maintenance Expense Plus: Payroll Taxes Less: Purchased Power	\$ - - -	\$ 2,730,249 (258,197)	\$ 1,901,564 70,193 (258,431)	(828,685) 70,193 (234)
Adjusted Operation & Maintenance Expense Times: 45 Day Factor	- 12.5%	2,472,052 12.5%	1,713,326 12.5%	(758,726)
Working Capital Requirement	\$-	\$ 309,007	\$ 214,166	(94,841)

OUCC DR 5-15

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please list all general ledger transactions, both balance sheet and income statement accounts, in Excel format with all formulas and inputs intact so that it is sortable and searchable, for January 1, 2015 through December 31, 2015. For each transaction, please state or provide: (1) the account number; (2) the account name; (3) the transaction date; (4) the general ledger month; (5) a description of the transaction; (6) the transaction amount; and (7) the transaction number or other information used to identify or distinguish the transaction.

Objection:

Petitioner objects to OUCC DR 5-15 on the grounds and to the extent it seeks information that is overbroad, unduly burdensome, and not reasonably calculated to lead to the discovery of admissible evidence. The information requested is from five years before the test year in this case. Petitioner maintains archives of such information and it would be considerable work to pull this information together.

Information Provided:

See objection.

OUCC DR 5-16

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please list all general ledger transactions, both balance sheet and income statement accounts, in Excel format with all formulas and inputs intact so that it is sortable and searchable, for January 1, 2016 through December 31, 2016. For each transaction, please state or provide: (1) the account number; (2) the account name; (3) the transaction date; (4) the general ledger month; (5) a description of the transaction; (6) the transaction amount; and (7) the transaction number or other information used to identify or distinguish the transaction.

Objection:

Petitioner objects to OUCC DR 5-16 on the grounds and to the extent it seeks information that is overbroad, unduly burdensome, and not reasonably calculated to lead to the discovery of admissible evidence. The information requested is from four years before the test year in this case. Petitioner maintains archives of such information and it would be considerable work to pull this information together.

Information Provided:

See objection.

OUCC DR 5-17

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please list all general ledger transactions, both balance sheet and income statement accounts, in Excel format with all formulas and inputs intact so that it is sortable and searchable, for January 1, 2017 through December 31, 2017. For each transaction, please state or provide: (1) the account number; (2) the account name; (3) the transaction date; (4) the general ledger month; (5) a description of the transaction; (6) the transaction amount; and (7) the transaction number or other information used to identify or distinguish the transaction.

Objection:

Petitioner objects to OUCC DR 5-17 on the grounds and to the extent it seeks information that is overbroad, unduly burdensome, and not reasonably calculated to lead to the discovery of admissible evidence. The information requested is from three years before the test year in this case. Petitioner maintains archives of such information and it would be considerable work to pull this information together.

Information Provided:

See objection.

OUCC Attachment MAS-5 Cause No. 45649-U Page 1 of 42

American Suburban Utilities, Inc. Asset Register - 2015 - 2020

	In Service Date	Description	Vendor	Amount
351	Organization			
	12.31.2016	Klondike PIS		\$ 60,193.50
353	Land and Land Rig	<u>hts</u>		
	08.31.2015	Big 3 Easements		148,919.00
	12.31.2016	Klondike PIS	Klondike Easements	68,735.00
361	<u>Collection Sewers</u>			
	09.01.2016	Cumberland PIS	T-Bird	4,437.50
	12.31.2016	Klondike PIS Construction	F&K Construction	1,574,791.41
354	Structures and Improv	ements		
	02.23.2017	CEIII - Phase 1	FTDC	1,079,300.00
	07.18.2019	Big 3	US Lawns of Lafayette	16,900.62
	10.18.2019	CEIII - Phase 2 PIS	FTDC	3,198,548.00
	10.18.2019	CEIII - Phase 2 PIS	FTDC	41,035.62
	10.18.2019	CIII - Phosphorus	FTDC	855,000.00
	09.25.2020	CEIII - Phase II	FTDC	179,031.50
	09.25.2020	CEIII - Phosphorus	FTDC	(675,000.00)
	09.25.2020	CEIII - Phase II	FTDC	17,899.25
355	Power Generation Equ	ipment		
	02.23.2017	CEIII - Phase 1	FTDC	355,000.00
• • • •				
360	Collection Sewers - For			166 022 25
	10.18.2019	CEIII - Phase 2 PIS	FTDC	166,832.35
	09.25.2020	CE III - Phase II	FTDC	8,780.65
361	Collection Sewers - Gra	avity		
	12.31.2015	Wake Robin 3	Citation Homes	149,746.00
	12.09.2015	Soleado Vista Phase 1	Atlas and R&W	440,210.00
	12.31.2015	Stonehenge Phase 2 & 3, Part 1	Stonehenge Development	109,520.00
	08.31.2015	Big 3	FTDC	2,200,000.00
	08.31.2015	CEII Water Line	Everett J. Prescott	7,566.00
	04.01.2017	Lindberg Village Phase 6	Tempest	122,280.45
	02.23.2017	CEIII - Pahe 1	FTDC	182,400.00
	04.04.2017	CE II - Plant Expansion	Schomburg	15,000.00
	02.08.2017	Fieldstone at the Crossing	Atlas Excavating	468,000.00
	01.01.2017	Wake Robin 3	Fairfield Contractors	87,260.00
	09.12.2017	Soleado Vista 2	R&W Contracting, Inc.	61,500.00
	12.28.2017	Oakridge Subdivision		488,117.00
	08.24.2017	Klondike Additions	F&K Construction	137,585.56

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American Suburban Utilities, Inc. Asset Register - 2015 - 2020

	In Service Date	Description	Vendor	Amount
	08.31.2017	Big 3 Additions	FTDC	57,665.23
	08.02.2017	Floating Aerator/Mixer at CH3	Lakeside	20,280.00
	10.29.2018	Blackthorne Phase 4	Fairfield Contractors	370,000.00
	11.19.2018	Stonehenge Phase 4	Atlas Excavating	277,032.00
	10.18.2019	CE III - Phase 2 PIS	FTDC	64,627.50
	02.14.2019	Country Squire		86,570.00
	09.18.2019	Capilano	Illiana Excavating	49,750.00
	04.23.2020	Capillano	Illiana Excavating	5,500.00
	08.01.2020	Cumberland Sewer	Atlas Excavating	1,368,154.58
	08.01.2020	Klondike Road	Illiana Excavating	40,945.00
	08.25.2020	CEIII - Phase II	FTDC	150,797.50
	09.25.2020	CR 75 Offsite Sewer Lines	Atala's Excavating	229,207.00
	12.31.2020	CR 75 Belle Terra /Preserves	Atlas Excavating	102,620.14
	08.13.2020	Oakridge Phase 2	Fairfield Contractors	219,530.00
	09.29.2020	Belle Terra Phase 1	Whiskir	421,292.00
	08.15.2020	Klondike Ridge Apartments	Schneider	187,203.00
	09.01.2020	Fieldstone Phase 2	Meritt Contracting	349,230.00
364	Flow Measuring Devices			
504	02.23.2017	CEIII - Phase 1	FTDC	74,000.00
	05.14.2020	Flow Meter	Endress & Hauser	4,075.96
	11.19.2020	Flow Meter	Endress & Hauser	5,582.87
	12.29.2020	Flow Meter Heartbeats	Endress & Hauser	1,429.40
365	Flow Measuring Installs			
305	Flow Measuring Installs 02.23.2017	CEIII - Phase 1	FTDC	34,400.00
	02.23.2017		1100	51,100.00
371	Pumping Equipment			
	08.31.2015	Retired Big Oaks		(2,111.69)
	08.31.2018	Retired Hawthorne Ridge		(34,110.00)
	12.31.2015 08.04.2015	Retired Kimberly Lift Station	Watawaala	(22,960.07)
	08.04.2015	Pump Impeller Pump	Watermark Watermark	1,262.70 1,030.33
	03.25.2016	Zoeller G6123 A Pump	Watermark	2,441.20
	04.08.2016	Starter for Influent Pump @ CE	Best Electric	2,441.20
	01.05.2017	Zoeller Pump I-87775	Watermark	
		-	Pump Products	2,468.87
	04.12.2017	Booster Pump	1	770.54
	07.13.2017	Dri-Prime CD225M Diesel Pump	Zylem Dewatering Solutions	47,256.60
	08.08.2017	CE2 #2 Influent Pump	Watermark	14,169.16
	01.01.2017	Kimberly Lift Station		22,960.07
	07.24.2017	Pipe for CH3	Ferguson Enterprises	1,440.72
	11.30.2018	Sludge Pump	Watermark	2,664.41
	11.30.2018	Sludge Pump	Watermark	2,664.41

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American Suburban Utilities, Inc. Asset Register - 2015 - 2020

380

In Service Date	Description	Vendor	Amount
12.20.2018	Roots Blower	Powered Equipment	6,974.99
01.17.2019	Tsurumi Pump	BBC Pump Equipment	7,389.50
01.28.2019	Roots Blower	Powered Equipment	6,119.00
03.20.2019	Roots Blower	Powered Equipment	6,364.00
03.29.2019	Tsurumi Pump	BBC Pump Equipment	11,706.77
04.04.2019	Tsurumi Pump	BBC Pump Equipment	12,706.77
04.04.2019	Tsurumi Pump	BBC Pump Equipment	11,872.70
09.13.2019	Zoeller Pump	Watermark	5,561.50
09.20.2019	Tsurumi Pumps (2)	BBC Pump Equipment	6,322.00
10.10.2019	Tsurumi Pump	BBC Pump Equipment	2,829.79
11.08.2019	Actuator	Faco	3,006.96
08.29.2019	Tsurumi Pump	BBC Pump Equipment	1,878.15
10.11.2019	Tsurumi Pump	BBC Pump Equipment	4,991.86
02.12.2020	Pump (Watermark()	Watermark	5,714.04
04.08.2020	Pump (BBC Pump)	BBC Pump Equipment	4,991.86
09.30.2020	Pump (USA Bluebook)	USA Bluebook	1,452.92
09.09.2020	Pump (USA Bluebook)	USA Bluebook	1,445.50
eatment & Disposal	Equipment		
01.22.2015	Roots Blower	Midwest Industrial Equip	5,709.00
08.324.2015	Rebuilt Roots Blower	Midwest Industrial Equip	4,077.00
08.24.2015	Roots Blower	Midwest Industrial Equip	5,824.00
06.14.2016	20-40 Muni Test Ball 4 Bypass	Everett J. Prescott	2,600.00
06.30.2016	Roots 615 URAI Blower	Midwest Industrial Equip	5,824.00
05.19.2016	40 HP EM411OT Motor	Best Electric	2,825.00
04.18.2017	7-1/2 HP230V Single Phase Motor	Dilden Bros	5,850.00
02.18.2017	Roots Blower	Midwest Industrial Equip	5,941.00
02.23.2017	CEIII - Phase 1	FTDC	249,500.00
07.19.2017	10 Slide Gate Valve	Everett J. Prescott	2,900.00
08.14.2017	6" pump hose fitting sets	Power Track	5,736.05
12.06.2017	Auto-sampler	Gripp, Inc.	2,315.00
06.21.2017	Accutec Gas Chlorine Monitor	Spear Corp	1,685.00
06.21.2017	Accutec 35 Gas 50 Monitor	Spear Corp	1,685.00
06.19.2018	Mascerator	BL Anderson	2,159.41
06.26.2018	Transfer Switch	All Phase Electric	3,732.61
11.20.2018	Dis Oxy Meter, YSI Pro 20i	USA Blulebook	852.64
11.30.2018	Electric Actuator	Indelac Controls	1,857.68
11.30.2018	Electric Actuator	Indelac Controls	1,857.78
10.18.2019	CEIII - Phase 2 PIS	FTDC	4,211,150.00
10.18.2019	CEIII - Phosphorus	FTDC	600,000.00
10.14.2019	MH Lids	Neemah	33,215.00
10.14.2019	Butterfly Valve (2)	EJP	28,435.00
10.16.2019	Butterfly Valve	EJP	(9,000.00

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American Suburban Utilities, Inc. Asset Register - 2015 - 2020

	In Service Date	Description	Vendor	Amount
	11.04.2019	Chene Test Ball	EJP	3,900.00
	06.29.2020	Blower Speed Drive	All Phase Electric	3,320.00
	06.29.2020	Autodialer	USA Blulebook	984.95
	08.18.2020	MH Auto Samplers	Gripp, Inc.	6,928.00
	09.25.2020	CEIII - Phase II	FTDC	34,750.00
	09.25.2020	CEIII - Phosphorus	FTDC	720,000.00
389	Other Plant/Misc. H	Equipment		
	08.19.2020	Water Hydrant	EJP	1,100.00
	10.01.2020	Enclosure	Gripp, Inc	3,200.00
390	<u>Office Furniture & Eq</u>	uipment - Computers		
	08.12.2015	Phones	Aadvantage	6,642.93
	06.17.2015	Computer	Dell	875.80
	04.15.2016	Radio	GIT Satellite Communication	1,540.00
	03.28.2017	Folding Machine	Cardinal Office Products	7,600.00
	04.12.2017	Pandaflex File Rails	Business Furniture	2,439.60
	06.14.2017	Laptop	Best Buy	909.49
	12.13.2017	Computer	Best Buy	3,102.98
	11.15.2017	Sensaphone 1800 Autodialer	USA Blue Book	1,103.30
	04.30.2018	Drop Safe	Safesetc.com	849.99
	03.26.2019	Computer w/Dual Monitors	Best Buy/Walmart	807.87
	05.10.2019	Stationary Bike	Rogue	853.87
	12.18.2019	Computers	Dell	1,345.07
	02.12.2020	Folder/Stuffer Machine	Pitney Bowes	7,876.51
	12.14.2020	Shredder	Amazon	1,818.99
	12.22.2020	Computer	Best Buy	1,083.31
391	Transportation Equipr	<u>nent</u>		
	04.18.2015	2015 Tacoma	Bob Rorhman	21,505.00
	05.15.2015	2015 Tacoma	Andy Mohr	21,475.00
	11.23.2015	2015 Ford F250	Andy Mohr	41,436.72
	11.23.2015	Retire 2008 F250	Andy Mohr	(26,056.21)
	09.16.2015	2015 Case IH Tractor	RPM Machinery	42,900.00
	09.16.2015	Retire Case IH Tractor	RPM Machinery	(34,305.00)
		Miscellaneous adjustments from	ı rate case	(445,441.10)
	11.13.2017	2017 Toyota Tacoma	Bob Rohrrman	25,317.39
	11.13.2017	2017 Toyota Tacoma	Bob Rohrrman	25,317.39
	03.07.2018	24' Deckover Trailer	MacAllister Rental, LLC	12,400.00
	05.23.2018	2018 GMC Yukon	Mike Raisor	78,151.06
	05.23.2018	2014 GMC Yukon	Mike Raisor	(46,690.90)
	08.15.2018	Floor Scales	Polk Scale Service	750.00

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American Suburban Utilities, Inc. Asset Register - 2015 - 2020

In Service Date	Description	Vendor	Amount
08.30.2018	Ford F-250 Truck	Andy Mohr Ford	40,645.73
08.30.2018	Ford F-250 Truck	Andy Mohr Ford	41,793.84
08.28.2018	66' Straight Boom	MacAllister	115,700.00
11.02.2018	Kubota RTVX900G-H (ATV)	MacAllister	11,999.00
11.06.2018	Kubota RTVX1100CW-H	MacAllister	18,415.00
12.10.2018	Ford F150	Andy Mohr Ford	33,601.18
03.07.2019	F250 Truck	Andy Mohr Ford	38,072.59
03.28.2019	2018 JD 544K Loader	West Side Tractor	160,000.00
03.25.2019	2020 Mack Truck	M&K Truck	174,401.66
05.02.2019	2019 Mack Semi	M&K Truck	122,022.62
04.12.2019	Skid Steer/Loader	MacAllister	44,269.00
05.17.2019	Sold 1998 Chevy Truck		(5,873.00)
05.17.2019	Sold 2003 JD 310		(67,250.00)
05.17.2019	Sold 2005 JD Loader		(113,000.00)
02.20.2019	Sold 2003 Ford Ranger		(10,650.69)
02.20.2019	Sold 2003 Ford Ranger		(10,650.69)
05.23.2019	700K John Deere	West Side Tractor	157,300.00
06.10.2019	F2350 Truck	Andy Mohr Ford	51,879.07
11.19.2019	Dodge Ram 1500 Truck	Bozak	32,215.00
12.17.2019	Dodge Ram 1500 Truck	Bozak	32,215.00
09.11.2020	Sold - Dump Truck		(174,401.66)
12.10.2020	CAT Telehandler	MacAllister Machinery	156,000.00
12.10.2020	CAT Mini Excavator	MacAllister Machinery	106,000.00
12.07.2020	JD 210 Excavator	West Side Tractor	130,000.00
12.14.2020	2003 Ford Camera Truck	FTDC	20,000.00
12.14.2020	2018 Ford Camera Truck	FTDC	150,000.00
12.15.2020	Jetvac Truck	FTDC	50,000.00
06.15.2020	Kubota	MacAllister Machinery	18,689.00

393 <u>Tools Shop & Garage Equipment</u>

04.17.2015	Pressure Washer	AAdvantage	6,313.59
02.26.2015	HVAC	Duncan	2,121.54
01.10.2016	Rotary 18K 4post Extended Hoist	R. H. Cowan Co.	15,906.60
08.07.2017	Landscape Rake/Rockhound	Verita Exchange Corp	3,000.00
07.26.2017	300 Gallon Tanks w/pumps (3)	Ceres Solutions	5,029.00
11.06.2017	26' Scissor Lift	MacAllister	15,000.00
12.06.2017	SSL Trencher	MacAllister	4,900.00
10.17.2017	Electric Hose Pusher	Duncan Rubber	5,045.05
01.04.2018	Ellis 18" Drilling & Tapping Machine		4,142.02
05.14.2018	Stihl TS420 Cutquick W/14" Guard	Production Tool Supply	857.00
01.05.2018	1" Pipe Tap, Tapping head & Adap	Halliday Products	2,970.27
06.28.2018	Welder	MSCDIRECT.com	2,400.00

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American Suburban Utilities, Inc. Asset Register - 2015 - 2020

In Service Date	Description	Vendor	Amount
08.30.2018	Hammer	MacAllister	20,485.48
02.28.2019	STIHL Rock Saw	West Side Tractor	1,848.00
04.09.2019	72" HD Bucket 245G	West Side Tractor	4,000.00
04.09.2019	Forks for 544K	West Side Tractor	5,059.00
10.18.2019	Fishing Boat		801.43
05.17.2019	Sold TV Trailer		(1,755.00)
05.17.2019	Sold TJT Trailer		(2,278.04)
11.04.2019	Double Drum Roller CB14	MacAllister	26,000.00
06.16.2020	CAT Rake	MacAllister	9,900.00
09.09.2020	Hammerdrill	LH Industrial	1,750.00
11.10.2020	Auger Drive/Bit	MacAllister	5,250.00
12.23.2020	Dump Trailer	TC Trailer Sales	7,295.00
06.11.2020	Blade for Case Tractor	Edwards Equipment Co.	1,355.32
TOTALS			\$23,009,168.83
	2015 Asset Register Total		2,652,450.13
	2016 Asset Register Total		1,740,094.21
	2017 Asset Register Total		3,646,230.45
	2018 Asset Register Total		1,008,265.60
	2019 Asset Register Total		10,069,345.85
	2020 Asset Register Total		3,892,782.59
	-		23,009,168.83

Check Number

-

03/31/2022

OUCC DR 14-2

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

A review of the data provided in response to OUCC Data Request No. 5-21 through 5-26 shows only one asset removed form [sic] the asset register over a six-year period – a dump truck valued at \$174,401.66 (09.11.2020). Are all asset retirements and asset sales during the period 2015 through 2020 reflected in the asset registers provided in response to OUCC Data Request Nos. 5-21 through 5-26? Please explain.

Information Provided:

No, this was a clerical error on our internal asset register that was sent on Data Request 5–21 to 5-26.

03/31/2022

OUCC DR 14-3

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

If all asset sales and retirements are not included in the asset registers provided in response to OUCC Data Request Nos. 5-21 through 5-26, please provide updated asset registers that include all changes recorded to ASU's utility plant in service during the period March 31, 2015 through December 31, 2020.

Information Provided:

See attached.

Attachment:

OUCC DR 14-3.pdf

OUCC Attachment MAS-5 Cause No. 45649-U Page 9 of 42

	2	015		
	Ind Land Rights		č	148,919.00
31-Aug	Big 3 Easements	Total	\$	148,919.00
		Iotai	\$	146,919.00
361- Collect	ion Sewers Gravity		-	
31-Dec	Wake Robin 3	Citation Homes	\$	149,746.00
9-Dec	Soleado Vista Phase 1	Atlas and R&W	\$	440,210.00
31-Dec	Stonehenge Phase 2 & 3, Part 1	Stonehenge Development	\$	109,520.00
31-Aug	Big 3	FTDC	\$	2,200,000.00
31-Aug	CEII Water Line	Everett J. Prescott	\$	7,566.00
JI-Aug		Total	\$	2,907,042.00
271 Dumni	ing Equipment	rotui		2,507,012.00
	Retired Big Oaks	Flo Best Pump Supply		(\$2,111.69)
31-Aug	Retired Hawthorne Ridge	Hawthorne Ridge		(\$34,110.00)
31-Aug 31-Dec		Hawthorne Ridge		(\$22,960.07)
	Retired Kimberly Lift Pump	Watermark		\$1,262.70
4-Aug		Watermark		\$1,202.70
4-Aug	Impeller Pump	Total		(\$56,888.73)
		Total		(\$30,888.75)
	nent & Disposal Equip			¢5 700 00
22-Jan	Roots Blower	Midwest Industrial Equip		\$5,709.00
24-Aug	Rebuilt Roots Blower	Midwest Industrial Equip	_	\$4,077.00
24-Aug	Roots Blower	Midwest Industrial Equip		\$5,824.00
				\$0.00
		Total		\$15,610.00
and the second second	Furniture & Equipment-Computers			
31-Jul	Brother printer	Fifth Third		\$299.59
12-Aug	Phones	Aadvantage	-	\$6,642.93
17-Jun	Computer	Dell	-	\$875.80
		Total	1	\$7,818.32
391 - Transp	portation Equipment		1	
18-Apr	2015 Tacoma	Bob Rohrman		\$21,505.00
18-May	2015 Tacoma	Bob Rohrman		\$21,475.00
23-Nov	2015 Ford F250	Andy Mohr	-	\$41,436.72
23-Nov	Retire 2008 F250	Andy Mohr		(\$26,056.21)
16-Sep	2015 Case IH Tractor	RPM Machinery		\$42,900.00
16-Sep	Retire Case CX80 Tractor	RPM Machinery		(\$34,305.00)
	Misc Adjustments from Rate Case		1	(\$445,441.10)
		Total	1	(\$378,485.59)
393 - Tools	Shop & Garage Equipment			
17-Apr	Pressure washer	AAdvantage		\$6,313.59
26-Feb	HVAC	Duncan	1	\$2,121.54
				\$0.00
		Total		\$8,435.13
		Total Additions/Retirements	-	\$2,652,450.13
		Total Additions/ Retirements	-	72,032,430.13

		2016	
351 - Organ	ization		
31-Dec	Klondike PIS		\$ 60,193.50
		Total	\$ 60,193.50
353 - Land a	and Land Rights		
31-Dec	Klondike PIS	Klondike Easements	\$ 68,735.00
		Total	\$ 68,735.00
361 - Collec	tion Sewers		
1-Sep	Cumberland PIS	T-Bird	\$ 4,437.50
31-Dec	Klondike PIS Construction	F & K Construction	\$ 1,574,791.43
		Total	\$ 1,579,228.93
371 - Pump	ing Equipment		
25-Mar	Zoeller G6123 A Pump	Watermark	\$ 2,441.20
8-Apr	Starter for Influent Pump @ CE	Best Electric	\$ 800.00
			\$
		Total	\$ 3,241.20
380 - Treatr	nent & Disposal Equip		
14-Jun	20-40 Muni Test Ball 4 Bypass	Everett J. Prescott	\$ 2,600.00
30-Jun	Roots 615 URAI Blower	Midwest Industrial Equipme	\$ 5,824.00
19-May	40 HP EM4110T Motor	Best Electric	\$ 2,825.0
			\$ -
		Total	\$ 11,249.0
390 - Office	Furniture & Equipment-Computers		
15-Apr	Radio	GIT Satellite Communication	\$ 1,540.0
			\$
		Total	\$ 1,540.0
391 - Transı	portation Equipment		
			\$
		Total	\$
393 - Tools	Shop & Garage Equipment		
10-Jan	Rotary 18K 4post Extended Hoist	R.H. Cowan Co LLC	\$ 15,906.6
			\$ -
		Total	\$ 15,906.6
		Total Additions/Retirements	\$ 1,740,094.2

		2017		
354-Structu	ares and Improvements			
23-Feb	CE3, Phase 1	FTDC	\$	1,079,300.00
		1.1	\$	1,079,300.00
355-Power	Generation Equipment			
23-Feb	CE3, Phase 1	FTDC	\$	355,000.00
			\$	355,000.00
361-Collect	ion Sewers Gravity			
1-Apr	Lindberg Village Phase 6	Tempest	\$	122,280.45
23-Feb	CE3, Phase 1	FTDC	\$	182,400.00
4-Apr	CEII Plant Expansion	Schomburg	\$	15,000.00
8-Feb	Fieldstone at the Crossing	Atlas Excavating	\$	468,000.00
1-Jan	Wake Robin 3	Fairfield Contractors	\$	87,260.00
12-Sep	Soledo Vista 2	R & W Contracting, Inc	\$	61,500.00
28-Dec	Oakridge Subdivision		\$	488,117.00
24-Aug	Klondike additions	F & K Construction	\$	137,585.56
31-Aug	Big 3 additions	FTDC	\$	57,665.23
2-Aug	Floating Aerator/Mixer at CH3	Lakeside	\$	20,280.00
		Total	\$	1,640,088.24
364-Flow N	Aeasuring Devices			
23-Feb	CE3, Phase 1	FTDC	\$ \$	74,000.00
			\$	74,000.00
365-Flow N	Aeasuring Installs		-	
23-Feb	CE3, Phase 1	FTDC	\$	34,400.00
			\$	34,400.00
371-Pumpi	ng Equipment			
5-Jan	Zoeller Pump I-87775	Watermark	\$	2,468.87
12-Apr	Booster Pump	Pump Products	\$	770.54
13-Jul	Dri-Prime CD225M Diesel Pump	Xylem Dewatering Solutions	\$	47,256.60
8-Aug	CE2 #2 Influent Pump	Watermark	\$	14,169.16
1-Jan	Kimberly Lift Station		\$	22,960.07
24-Jul	Pipe for CH3	Ferguson Enterprises	\$	1,440.72
		Total	\$	89,065.96
380-Treatn	nent & Disposal Equip			
18-Apr	7-1/2 HP 230V Single Phase Motor	Dilden Bros	\$	5,850.00
18-Feb	Roots Blower	Midwest Industrial	\$	5,941.00
23-Feb	CE3, Phase 1	FTDC	\$	249,500.00
19-Jul	10 Slice Gate Valve	Everett J. Prescott	\$	2,900.00
14-Aug	6" pump hose fitting sets	Power Track	\$	5,736.05
6-Dec	Auto-Sampler	Gripp, Inc	\$	2,315.00
21-Jun	Accutec Gas Chlorine Monitor	Spear Corp	\$	1,685.00
21-Jun	Accutec 35 Gas 50 Monitor	Spear Corp	\$	1,685.00
		Total	\$	275,612.05

OUCC Attachment MAS-5 Cause No. 45649-U Page 12 of 42 Cause No. 45649-U OUCC DR 14-3 Page 4 of 9

		Total Additions/Retirements	\$ 3,646,230.45
		Total	\$ 32,974.05
17-Oct	Electric Hose Pusher	Dunham Rubber	\$ 5,045.05
6-Dec	SSL Trencher	MacAllister	\$ 4,900.00
6-Nov	26' Scissor Lift	MacAllister	\$ 15,000.00
26-Jul	(3) 300 Gallon Tanks w/ Pumps	Ceres Solutions	\$ 5,029.00
7-Aug	Landscape Rake/Rockhound	Verita Exchange Corp	\$ 3,000.00
393-Tools	Shop & Garage Equipment		
	a second s	Total	\$ 50,634.78
13-Nov	2017 Toyota Tacoma	Bob Rohrman	\$ 25,317.39
13-Nov	2017 Toyota Tacoma	Bob Rohrman	\$ 25,317.39
391-Transp	portation Equipment		
		Total	\$ 15,155.37
15-Nov	Sensaphone 1800 Autodialer	USA Blue Book	\$ 1,103.30
13-Dec	Computer	Best Buy	\$ 3,102.98
14-Jun	Laptop	Best Buy	\$ 909.49
12-Apr	Pandaflex File Rails	Business Furniture	\$ 2,439.60
28-Mar	Folding Machine	Cardinal Office Products	\$ 7,600.00
390-Office	Furniture & Equipment-Computers		

1.		2018		
361- Collect	tion Sewers, Gravity			
29-Oct	Blackthorne Phase 4	Fairfield Contractors	\$	370,000.00
19-Nov	Stonehenge Phase 4	Atlas Excavating	\$ \$	277,032.00
		Total	\$	647,032.00
371 - Pump	ing Equipment			
30-Oct	Sludge Pump	Watermark		\$2,664.41
30-Oct	Sludge Pump	Watermark		\$2,664.41
20-Dec	Roots Blower	Powered Equipment		\$6,974.99
		Total		\$12,303.81
380 - Treati	ment & Disposal Equip			
19-Jun	Mascerator	BL Anderson		\$2,159.41
26-Jun	Transfer Switch	All Phase Electric		\$3,732.61
20-Nov	Dis Oxy Meter, YSI Pro20i	USA Bluebook		\$852.64
30-Nov	Electric Actuator	Indelac Controls		\$1,857.68
30-Nov	Electric Actuator	Indelac Controls		\$1,857.78
				\$10,460.12
390 - Office	Furniture & Equipment-Compu	ters		
30-Apr	Drop Safe	Safesetc.com		\$849.99
				\$849.99
391 - Trans	portation Equipment			
7-Mar	24' Deckover Trailer	MacAllister Rental, LLC	\$	12,400.00
23-May	2018 GMC Yukon	Mike Raisor	\$	78,151.06
23-May	2014 GMC Yukon	Mike Raisor	\$	(46,690.90)
15-Aug	Floor Scales	Polk Scale Service	\$	750.00
30-Aug	Ford F-250 Truck	Andy Mohr Ford	\$	40,645.73
30-Aug	Ford F-250 Truck	Andy Mohr Ford	\$	41,793.84
28-Aug	66' Straight Boom	MacAllister	\$	115,700.00
2-Nov	Kubota RTVX900G-H	MacAllister	\$	11,999.00
6-Nov	Kubota RTVX1100CW-H	MacAllister	\$	18,415.00
10-Dec	Ford F150	Andy Mohr Ford	\$	33,601.18
				\$306,764.91
393 - Tools	Shop & Garage Equipment		12	
4-Jan	Ellis 18" Drilling & Tapping Ma	chir Production Tool Supply		\$4,142.02
14-May	Stihl TS420 Cutquick W/14" Gu			\$857.00
5-Jan	1" Pipe Tap, Tapping head & a			\$2,970.27
28-Jun	Welder	Delta Welding Supply		\$2,400.00
30-Aug	Hammer	MacAllister		\$20,485.48
001100				\$30,854.77
	т	otal Additions/Retirements		\$1,008,265.60

		2019		
354-Struct	ures and Improvements			
18-Jul	Big 3	US Lawns of Lafayette	\$	16,900.62
18-Oct	CE3 Phase 2 PIS	FTDC	\$	3,198,548.00
18-Oct	CE3 Phase 2 PIS	FTDC	\$	41,035.62
18-Oct	CE3 Phosphorus	FTDC	\$	855,000.00
		Total	\$	4,111,484.24
360- Colle	ction Sewers Force			
18-Oct	CE3 Phase 2 PIS	FTDC	\$	166,832.35
		Total	\$	166,832.35
361- Colle	ction Sewers Gravity			
18-Oct	CE3 Phase 2 PIS	FTDC	\$	64,627.50
14-Feb	Country Squire		\$	86,570.00
18-Sep	Capilano	Illiana Excavating	\$	49,750.00
		Total	\$	200,947.50
371 - Pum	ping Equipment			
17-Jan	Tsurumi Pump	BBC Pump Equipment	1	\$7,389.50
28-Jan	Roots Blower	Powered Equipment	-	\$6,119.00
20-Mar	Roots Blower	Powered Equipment		\$6,364.00
29-Mar	Tsurumi Pump	BBC Pump Equipment	· · · · · · · · · · · · · · · · · · ·	\$11,706.77
4-Apr	Tsurumi Pump	BBC Pump Equipment		\$12,706.77
4-Apr	Tsurumi Pump	BBC Pump Equipment		\$11,872.70
13-Sep	Zoeller Pump	Watermark		\$5,561.50
20-Sep	(2) Tsurumi Pumps	BBC Pump Equipment		\$6,322.00
10-Oct	Tsurumi Pump	BBC Pump Equipment		\$2,829.79
8-Nov	Actuator	Faco		\$3,006.96
29-Aug	Tsurumi Pump	BBC Pump Equipment		\$1,878.15
11-Oct	Tsurumi Pump	BBC Pump Equipment		\$4,991.86
		Total		\$80,749.00
380 - Trea	tment & Disposal Equip			
18-Oct	CE3 Phase 2 PIS	FTDC		\$4,211,150.00
18-Oct	CE3 Phase Phosphorus	FTDC		\$600,000.00
14-Oct	MH Lids	Neenah		\$33,215.00
16-Oct	Butterfly Valve	EJP		\$28,435.00
16-Oct	Butterfly Valve	EJP		(\$9,000.00
4-Nov	Chene Test Ball	EJP		\$3,900.00
		Total		\$4,867,700.00

		otal Additions/Retirements	\$ 10,069,345.85
		Total	\$33,675.39
4-Nov	Double Drum Roller CB14	MacAllister	\$26,000.00
17-May	Sold PJT Trailer		(\$2,278.04
17-May	Sold TV Trailer		(\$1,755.00
18-Oct	Fishing Boat		\$801.43
9-Apr	Forks for 544K	West Side Tractor	\$5,059.00
9-Apr	72" HD Bucket 245G	West Side Tractor	\$4,000.00
28-Feb	STIHL Rock Saw	West Side Tractor	\$1,848.00
393 - Tool	s Shop & Garage Equipment		
		Total	\$604,950.56
17-Dec	Dodge Ram 1500 Truck	Bozak	\$32,215.00
19-Nov	Dodge Ram 1500 Truck	Bozak	\$32,215.00
10-Jun	F250 Truck	Andy Mohr Ford	\$51,879.07
23-May	700K John Deere	West Side Tractor	\$157,300.00
20-Feb	Sold 2003 Ford Ranger		(\$10,650.69
20-Feb	Sold 2003 Ford Ranger		(\$10,650.69
17-May	Sold 2005 JD Loader		(\$113,000.00
17-May	Sold 2003 JD 310		(\$67,250.00
17-May	Sold 1998 Chevy Truck	WideAmster	(\$5,873.00
12-Apr	Skid Steer/Loader	MacAllister	\$44,269.00
25-May	2019 Mack Semi	M & K Truck	\$122,022.62
28-Mar 25-Mar	2010 JD 544K Loader	M & K Truck	\$174,401.66
7-Mar	F250 Truck 2018 JD 544K Loader	Andy Mohr Ford West Side Tractor	\$160,000.00
	sportation Equipment	Andu Maku Faud	\$38,072.59
		Total	\$5,000.81
10-May	Stationary Bike	Rogue	\$3,006.81
18-Dec	Computers	Dell	\$1,345.07 \$853.87
26-Mar	Computer w/ Dual Monitors	Best Buy / Walmart	\$807.87

OUCC Attachment MAS-5 Cause No. 45649-U Page 16 of 42

		2020	_	
351 - Orga	nization	Tabal	\$	
222 23.7		Total	\$	
	tures & Improvements			170 021 50
25-Sep	CE3 Phase II	FTDC	\$	179,031.50
25-Sep	CE3 Phosphorus - disallowed plant	FTDC	\$	(675,000.00)
25-Sep	CE3 Phase II	Tbird	\$	17,899.25
100.00			\$	-
		Total	\$	(478,069.25)
360 - Colle	ction Sewers, Force			
25-Sep	CE3 Phase II	FTDC	\$	8,780.65
		Total	\$	8,780.65
361 - Colle	ection Sewers			
23-Apr	Capilano	Illiana	\$	5,500.00
1-Aug	Cumberland Sewer	Atlas Excavating	\$	1,368,154.58
1-Aug	Klondike Road	Illiana	\$	40,945.00
25-Aug	CE3 Phase II	FTDC	\$	150,797.50
29-Sep	CR 75 Offsite Sewer lines	Atlas Excavating	\$	229,207.00
31-Dec	CR 75 Belle Terra/Preserves	Atlas Excavating	\$	102,620.14
13-Aug	Oakridge Phase 2	Fairfield Contracting	\$	219,530.00
29-Sep	Belle Terra Phase 1	Whiskir	\$	421,292.00
15-Aug	Klondike Ridge Apartments	Schneider	\$	187,203.00
1-Sep	Fieldstone Phase 2	Merritt Contracting	\$	349,230.00
		Total	\$	3,074,479.22
364 - Flow	Measuring Devices			
	Flow Meter	Endress & Hauser	\$	4,075.96
19-Nov	Flow Meter	Endress & Hauser	\$	5,582.87
29-Dec	Flow Meter Heartbeats	Endress & Hauser	\$	1,429.40
		Total	\$	11,088.23
371 - Pum	ping Equipment			
12-Feb	Pump	Watermark	\$	5,714.04
8-Apr	Pump	BBC Pump	\$	4,991.86
30-Sep	Pump	USA Bluebook	\$	1,452.92
9-Sep	Pump	USA Bluebook	\$	1,445.50
		Total	\$	13,604.32
380 - Trea	tment & Disposal Equip			
29-Jun	Blower Speed drive	All Phase Electric	\$	3,320.00
29-Jun	Autodialer	USA Bluebook	\$	984.95
18-Aug	MH Auto Samplers	Gripp Inc	\$	6,928.00
25-Sep	CE3 Phase II	FTDC	\$	34,750.00
25-Sep	CE3 Phosphorus	FTDC	\$	720,000.00
20 0CP			\$	
		Total	\$	765,982.95
280 Oth	er Plant/Misc Equip	2.7.7.7.		
19-May		EJP	\$	1,100.00
19-May 1-Oct	Enclosure	Gripp Inc	\$	3,200.00
1-00		Total	\$	4,300.00
200 04	ce Furniture & Equipment-Computers			.,
		Pitney Bowes	\$	7,876.51
12-Feb	Folder/Stuffer Machine		\$	1,818.99
14-Dec 22-Dec	Shredder Computer	Amazon Best Buy	ې \$	1,018.95
	L OMDUITOR	DENIOLIV	1	1.003.31

OUCC Attachment MAS-5 Cause No. 45649-U Page 17 of 42

		Total Additions/Retirements	\$ 3,892,782.59
		Total	\$ 25,550.32
11-Jun	Blade for Case Tractor	Edwards Equipment Co	\$ 1,355.32
23-Dec	Dump Trailer	TC Trailer Sales	\$ 7,295.00
10-Nov	Auger Drive/Bit	MacAllister Machinery	\$ 5,250.00
9-Sep	Hammerdrill	LH Industrial	\$ 1,750.00
16-Jun	CAT Rake	MacAllister Machinery	\$ 9,900.00
893 - Tool	s Shop & Garage Equipment		
		Total	\$ 456,287.34
15-Jun	Kubota	MacAllister Machinery	\$ 18,689.00
15-Dec	JetVac Truck	FTDC	\$ 50,000.00
14-Dec	2018 Ford Camera Truck	FTDC	\$ 150,000.00
14-Dec	2003 Ford Camera Truck	FTDC	\$ 20,000.00
7-Dec	JD 210 Excavator	West Side Tractor	\$ 130,000.00
10-Dec	CAT Mini Excavator	MacAllister Machinery	\$ 106,000.00
10-Dec	CAT Telehandler	MacAllister Machinery	\$ 156,000.00
11-Sep	Sold Dump Truck		\$ (174,401.66
391 - Tran	sportation Equipment		

OUCC Attachment MAS-5 Cause No. 45649-U Page 18 of 42

OUCC DR 5-21

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide ASU's asset register as of December 31, 2015.

Information Provided:

See attached. This was previously provided in OUCC 44676 S1 DR 2-10.

Attachment:

OUCC Attachment MAS-5 Cause No. 45649-U Page 19 of 42

OUCC DR 5-22

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide ASU's asset register as of December 31, 2016.

Information Provided:

See attached. This was previously provided in OUCC 44676 S1 DR 2-10.

Attachment:

OUCC Attachment MAS-5 Cause No. 45649-U Page 20 of 42

OUCC DR 5-23

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide ASU's asset register as of December 31, 2017.

Information Provided:

See attached. This was previously provided in OUCC 44676 S1 DR 2-10.

Attachment:

OUCC Attachment MAS-5 Cause No. 45649-U Page 21 of 42

OUCC DR 5-24

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide ASU's asset register as of December 31, 2018.

Information Provided:

See attached. This was previously provided in OUCC 44676 S1 DR 2-10.

Attachment:

OUCC Attachment MAS-5 Cause No. 45649-U Page 22 of 42

OUCC DR 5-25

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide ASU's asset register as of December 31, 2019.

Information Provided:

See attached. This was previously provided in OUCC 44676 S1 DR 2-10.

Attachment:

OUCC Attachment MAS-5 Cause No. 45649-U Page 23 of 42

OUCC DR 5-26

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide ASU's asset register as of December 31, 2020.

Information Provided:

See attached. This was previously provided in OUCC 44676 S1 DR 2-10.

Attachment:

				OURS Attackment MAS 5	Cause No. 45649-U
				OUCC Attachment MAS-5 Cause No. 45649-U	OUCC DR 5-21 to 5-26 Cause No. 44676 S1 Page 1 of 19
Amanni		ıburban <u>Utilities</u>	Tran	Page 24 of 42	OUCC DR 2-10
Americ	<u>.un 5</u> 1	iouroun <u>otuines</u>	<u>, 1<i>n</i>c.</u>		<u>Page 1 of 17</u> 3350 W. 250 N. West Lafayette, IN 47906 Tel. 877-428-2008
Tatta		Fuguese: 44al			Fax 765-463-3855
Lette	r 01 .	Fransmittal		DO # 20066	
To:	<u>Nick</u>	Kile			· · ·
	<u></u>			Date:6-Feb-2020	
				Phone: Fax:	
				Pages (incl. top sheet	<u>) 17</u> .
Re:	ASU	Asset Register		Sent: 6 <u>-Feb-2020</u>	
Attn:			<u></u>	Int;	
				File:	
		Courier OWING ITEM		eliveryMail Carrier Fax	<u>X</u> Email
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	<u></u>	i our Approvai	Keq	uested Bid Due, 20	
Сор	ies	Date	No.	Description	
				DR 2-10 ASU Asset Register	
					· · · · ·
REM	ARKS	5:			

Signed: Amy Harper, Controller

If enclosures are not as noted, please kindly notify us at once.

CONFIDENTIALITY NOTICE

The documents accompanying this transmittal contain confidential information. The information is intended only for the use of the individual(s) or entity named above. If you are not the intended recipient, you are notified that any disclosure, copying, or distribution of the transmittal information is not permissible. If you have received this transmittal in error, please immediately notify us by telephone at the number above to arrange for return of the original documents. Thank you.

OUCC Attachment MAS-5 Cause No. 45649-U Page 25 of 42 Cause No. 45649-U OUCC DR 5-21 to 5-26 Cause No. 44676 S1 Page 2 of 19 OUCC DR 2-10 Page 2 of 17

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	2019	 	
354-Struct	ures and Improvements	····	
18-Jul	Big 3	\$ 16,900.62	
18-Oct	CE3 Phase 2 PIS	\$ 3,198,548.00	
18-Oct	CE3 Phase 2 PIS	\$ 41,035.62	
18-Oct	CE3 Phosphorus	\$ 855,000.00	
		\$ 4,111,484.24	
360- Collec	tion Sewers Force		
18-Oct	CE3 Phase 2 PIS	\$ 166,832.35	<u> </u>
		\$ 166,832.35	
361- Collec	tion Sewers Gravity		
18-Oct	CE3 Phase 2 PIS	\$ 64,627.50	
14-Feb	Country Squire	\$ 86,570.00	
18-Sep	Capilano	\$ 49,750.00	
		\$ 200,947.50	·
371 - Pumj	ping Equipment		
17-Jan	Tsurumi Pump	\$7,389.50	
28-Jan	Roots Blower	 \$6,119.00	
20-Mar	Roots Blower	\$6,364.00	
29-Mar	Tsurumi Pump	\$11,706.77	
4-Apr	Tsurumi Pump	\$12,706.77	
4-Apr	Tsurumi Pump	\$11,872.70	
13-Sep	Zoeller Pump	\$5,561.50	
20-Sep	(2) Tsurumi Pumps	\$6,322.00	
10-Oct	Tsurumi Pump	\$2,829.79	
8-Nov	Actuator	 \$3,006.96	
29-Aug	Tsurumi Pump	\$1,878.15	
11-Oct	Tsurumi Pump	\$4,991.86	
		\$80,749.00	
380 - Treat	ment & Disposal Equip		
18-Oct	CE3 Phase 2 PIS	 \$4,211,150.00	
18-Oct	CE3 Phase Phosphorus	 \$600,000.00	
14-Oct	MH Lids	 \$33,215.00	
16-Oct	Butterfly Valve	\$19,435.00	
4-Nov	Chene Test Ball	 \$3,900.00	
		\$4,867,700.00	

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390 - Offic	e Furniture & Equipment-Compu		P
26-Mar	Computer w/ Dual Monitors	\$807.87	
18-Dec	Computers	\$1,345.07	
10-May	Stationary Bike	\$853.87	
		\$3,006.81	
391 - Trans	sportation Equipment		
7-Mar	F250 Truck	\$38,072.59	
28-Mar	2018 JD 544K Loader	\$160,000.00	
25-Mar	2020 Mack Truck	\$174,401.66	
2-May	2019 Mack Semi	\$122,022.62	
12-Apr	Skid Steer/Loader	\$44,269.00	
23-May	700K John Deere	\$157,300.00	
10-Jun	F250 Truck	\$51,879.07	
19-Nov	Dodge Ram 1500 Truck	\$32,215.00	
17-Dec	Dodge Ram 1500 Truck	\$32,215.00	
		\$604,950.56	
393 - Tools	Shop & Garage Equipment		
28-Feb	STIHL Rock Saw	\$1,848.00	
9-Apr	72" HD Bucket 245G	\$4,000.00	
9-Apr	Forks for 544K	\$5,059.00	
18-0ct	Fishing Boat	\$801.43	
4-Nov	Double Drum Roller CB14	\$26,000.00	
		\$33,675.39	
		\$ 10,069,345.85	

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	2018		
361- Collect	tion Sewers, Gravity		
29-Oct	Blackthorne Phase 4	\$	370,000.00
19-Nov	Stonehenge Phase 4	\$	277,032.00
		\$	647,032.00
371 - Pump	ing Equipment		
30-Oct	Sludge Pump		\$2,664.41
30-Oct	Sludge Pump		\$2,664.41
20-Dec	Roots Blower		\$6,974.99
			\$12,303.81
380 - Treati	nent & Disposal Equip		
19-Jun	Mascerator	· ·	\$2,159.41
26-Jun	Transfer Switch		\$3,732.61
20-Nov	Dis Oxy Meter, YSI Pro20i		\$852.64
30-Nov	Electric Actuator		\$1,857.68
30-Nov	Electric Actuator		\$1,857.78
			\$10,460.12
390 - Office	Furniture & Equipment-Computers		
30-Apr	Drop Safe		\$849.99
			\$849.99
391 - Trans	portation Equipment	.:	
7-Mar	24' Deckover Trailer	\$	12,400.00
23-May	2018 GMC Yukon	\$	78,151.06
15-Aug	Floor Scales	\$	750.00
30-Aug	Ford F-250 Truck	\$	40,645.73
30-Aug	Ford F-250 Truck	\$	41,793.84
28-Aug	66' Straight Boom	\$	115,700.00
2-Nov	Kubota RTVX900G-H	\$	11,999.00
6-Nov	Kubota RTVX1100CW-H	\$	18,415.00
10-Dec	Ford F150	\$	33,601.18
			\$306,764.91
393 - Tools	Shop & Garage Equipment		: <u>''''''''''''''''''''''''''''''''''''</u>
4-Jan	Ellis 18" Drilling & Tapping Machin		\$4,142.02
14-May	Stihl TS420 Cutquick W/14" Guard		\$857.00
5-Jan	1" Pipe Tap, Tapping head & adap		\$2,970.27
28-Jun	Welder		\$2,400.00
30-Aug	Hammer	·	\$20,485.48
_			\$30,854.77
			\$1,008,265.60

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354-Struct	2017 ures and Improvements	1	
23-Feb	CE3, Phase 1		1 070 200 00
23-160		\$ \$	1,079,300.00
355 Derrer		2	1,079,300.00
	Generation Equipment		
23-Feb	CE3, Phase 1	\$	355,000.00
		\$	355,000.00
	tion Sewers Gravity		
1-Apr	Lindberg Village Phase 6	\$	122,280.45
23-Feb	CE3, Phase 1	\$	182,400.00
4-Apr	CEII Plant Expansion	\$	15,000.00
8-Feb	Fieldstone at the Crossing	\$	468,000.00
1-Jan	Wake Robin 3	\$	87,260.00
12-Sep	Soledo Vista 2	\$ \$ \$ \$	61,500.0 0
28-Dec	Oakridge Subdivision	\$	488,117.00
24-Aug	Klondike additions	\$	137,585.56
31-Aug	Big 3 additions	\$	57,665.23
2-Aug	Floating Aerator/Mixer at CH3	\$	20,280.00
		\$	1,640,088.24
364-Flow N	Aeasuring Devices		
23-Feb	CE3, Phase 1	\$	74,000.00
		\$	74,000.00
	Aeasuring Installs		
23-Feb	CE3, Phase 1	\$	34,400.00
		\$	34,400.00
371-Pumpi	ng Equipment		
5-Jan	Zoeller Pump I-87775	\$	2,468.87
12-Apr	Booster Pump	\$	770.54
13-Jul	Dri-Prime CD225M Diesel Pump	\$	47,256.60
8-Aug	CE2 #2 Influent Pump	\$	14,169.16
1-Jan	Kimberly Lift Station	-	22,960.07
24-Jul	Pipe for CH3	Ś	1,440.72
		\$ \$ \$	89,065.96
380-Treatn	nent & Disposal Equip	<u> </u>	
18-Apr	7-1/2 HP 230V Single Phase Motor	\$	5,850.00
18-Feb	Roots Blower	Ś	5,941.00
23-Feb	CE3, Phase 1	\$ \$	249,500.00
19-Jul	10 Slice Gate Valve	\$	2,900.00
14-Aug	6" pump hose fitting sets		5,736.05
6-Dec	Auto-Sampler	\$ \$ \$	2,315.00
21-Jun	Accutec Gas Chlorine Monitor	ې د	1,685.00
21-Jun 21-Jun		<i>⊋</i> \$	
	Accutec 35 Gas 50 Monitor	ې \$	1,685.00
		?	275,612.05

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2017

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28-Mar	Folding Machine	\$ 7,600.00
12-Apr	Pandaflex File Rails	\$ 2,439.60
14-Jun	Laptop	\$ 909.49
13-Dec	Computer	\$ 3,102.98
15-Nov	Sensaphone 1800 Autodialer	\$ 1,103.30
		\$ 15,155.37
391-Trans	portation Equipment	
13-Nov	2017 Toyota Tacoma	\$ 25,317.39
13-Nov	2017 Toyota Tacoma	\$ 25,317.39
		\$ 50,634.78
393-Tools	Shop & Garage Equipment	
7-Aug	Landscape Rake/Rockhound	\$ 3,000.00
26-Jul	(3) 300 Gallon Tanks w/ Pumps	\$ 5,029.00
6-Nov	26' Scissor Lift	\$ 15,000.00
6-Dec	SSL Trencher	\$ 4, 9 00.00
17-Oct	Electric Hose Pusher	\$ 5,045.05
		\$ 32,974.05
		\$ 3,646,230.45

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	2016		
351 - Organ	ization		
31-Dec	Klondike PIS	\$	60,193.50
		\$ \$	60,193.50
353 - Land a	and Land Rights		
31-Dec	Klondike PIS	\$	68,735.00
		\$	68,735.00
361 - Collec	tion Sewers		<u> </u>
1-Sep	Cumberland PIS	\$	4,437.50
31-Dec	Klondike PIS Construction	\$	1,574,791.41
		\$	1,579,228.91
371 - Pump	ing Equipment		·····
25-Mar	Zoeller G6123 A Pump	\$	2,441.20
8-Apr	Starter for Influent Pump @ CE	\$	800.00
		\$ \$ \$	-
		\$	3,241.20
380 - Treati	nent & Disposal Equip		
14-Jun	20-40 Muni Test Ball 4 Bypass	\$	2,600.00
30-Jun	Roots 615 URAI Blower	\$	5,824.00
19 - May	40 HP EM4110T Motor	\$ \$ \$	2,825.00
		\$	-
		\$	11,249.00
390 - Office	Furniture & Equipment-Computers		·
15-Apr	Radio	\$	1,540.00
		\$ \$	_
		\$	1,540.00
391 - Trans	portation Equipment		
		\$	-
		\$	-
393 - Tools	Shop & Garage Equipment		
10-Jan	Rotary 18K 4post Extended Hoist	\$	15,906.60
		\$ \$ \$	-
		\$	15,906.60
		\$	1,740,094.21

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	2015			
		_		
	Ind Land Rights			
31-Aug	Big 3 Easements	\$	148,919.00	
		\$	148,919.00	
361- Collect	ion Sewers Gravity			
31-Dec	Wake Robin 3	\$	149,746.00	
9-Dec	Soleado Vista Phase 1	\$	440,210.00	
31-Dec	Stonehenge Phase 2 & 3, Part 1	\$	109,520.00	
31-Aug	Big 3	\$	2,200,000.00	
31-Aug	CEII Water Line	\$	7,566.00	
		\$	2,907,042.00	
371 - Pumpi	ing Equipment			
4-Aug	Pump		\$1,262.70	
4-Aug	Impeller Pump		\$1,030.33	
			(\$56,888.73)	
380 - Treatr	nent & Disposal Equip			
22-Jan	Roots Blower		\$5,709.00	
24-Aug	Rebuilt Roots Blower		\$4,077.00	
24-Aug	Roots Blower		\$5,824.00	
			\$0.00	
-			\$15,610.00	
390 - Office	Furniture & Equipment-Computers			
31-Jul	Brother printer		\$299.59	
12-Aug	Phones		\$6,642.93	
17-Jun	Computer	-	\$875.80	
			\$7,818.32	
391 - Trans	portation Equipment			
18-Apr	2015 Tacoma	· ·	\$21,505.00	
18-May	2015 Tacoma		\$21,475.00	
23-Nov	2015 Ford F250	1	\$41,436.72	
16-Sep	2015 Case IH Tractor	1	\$56,500.00	
•		-		
			\$66,955.51	
393 - Tools	Shop & Garage Equipment			
17-Apr	Pressure washer		\$6,313.59	
26-Feb	HVAC		\$2,121.54	
			\$0.00	
			\$8,435.13	
			\$3,097,891.23	

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	2014		
371 - Pump	ing Equipment		
27-Oct	Pumps	\$1,840.84	
		\$1,840.84	
380 - Treatı	ment & Disposal Equip		
16-Dec	Adj Dev to Actual US 52 Morehouse	\$5,112.24	
30-Jun	Adj Final Developer US 52 Morehouse	\$2,161.51	
15-Aug	2 Replacement Units	\$684.50	
15-Aug	4 HD Mics 1 Radio	\$671.60	
		\$8,629.85	
390 - Office	Furniture & Equipment-Computers		
15-Oct	Laptop	\$3,240.12	
		\$3,240.12	
391 - Trans	portation Equipment		
14-Feb	2014 Yukon	\$42,690.90	
		\$42,690.90	
393 - Tools	Shop & Garage Equipment		
3-Mar	Chain Saw	\$1,414.78	
31-Mar	Kubota	\$12,655.54	
14-Jul	Cub Cadet Mower	\$2,995.99	
8-Jul	2014 Rice Trailer	\$3,167.80	
		\$20,234.11	
		\$76,635.82	
		,	
		· · · · · · · · · · · · · · · · · · ·	

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	2013			
255 Boyor (Concretion Equipment			
	Generation Equipment		3 705 00	
2-May		\$	3,795.00	
		<u> </u>	3,795.00	
361-Collecti	on Sewers Gravity			
		\$	-	
		\$	-	
	easuring Devices			
17-May	Multimeter	\$	321.50	
		\$	321.50	
371-Dumpin	g Equipment			<u></u>
10-Apr	Goulds pump	\$	955.58	
30-Apr	Goulds pump		826.20	
······································	Zoeller 6223			
4-May 4-Dec	40H WEG Motor	\$ \$ \$ \$	4,853.00 2,1 7 5.00	
	MIG Welder Millermatic	- <u>-</u>	950.16	
З-Мау		\$	9,831.08	
200 T		<u> </u>	3,031.00	
	ent & Disposal Equip	-	17 700 00	
23-Sep	Manhole lids	\$	17,700.00	
16-Oct	Zoeller G6682 pump	\$	12,935.00	
18-Oct	Actuator	\$	1,692.26	
31-Dec	Adj Dev to Actual Morehouse	\$	16,474.28	
		\$	-	
		\$	48,801.54	
	lant & Misc Equipment			
18-Feb	Root Rat	\$	2,015.91	
31-May	Mower & Trailer	\$	3,102.98	
6-Nov	4 2-way radios	\$	1,647.80	
11-Nov	2 Way radio license	\$	595.00	
		\$	7,509.33	
391-Transpo	ortation Equipment			
		\$	-	
		\$	-	
393-Tools S	hop & Garage Equipment			
		\$	-	
			-	
		\$ \$		
		\$	-	
	•			
		\$	70,258.45	

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	2012		······································		
361 - Collec	tion Sewers Gravity				
30-Sep	231 Bypass	\$	108,102.52		
31-Dec	Adj for Developers 52/Morehouse	\$	415,189.64		
		\$	_		
		\$	523,292.16		
371 - Pump	ing Equipment				
24-Jul	Zoeller Pump	\$	12,855.00		
13-Mar	Webtrol Pump	\$	4,460.00		
21-Sep	Pepsi Soda Machine		1,375.00		
19-Jun	Inv 11375	\$ \$	912.80		
		\$	19,602.80		
380 - Treati	ment & Disposal Equip				
30-Sep	Cottages	\$	272,112.04		
1-Oct	CH2	\$	7,500.00		
31-Jan	Roots 615 URAI Blower	\$	5,380.00		
		\$	-		
		\$	284,992.04		
389 - Other	Plant & Misc Equipment				
13-Aug	JLG 600SJ4XD8 Lift	\$	21,800.00		
6-Aug	(2) Roots Blowers	\$	8,872.00		
		\$	30,672.00		
390 - Office	Furniture & Equipment-Computers	_			
25-May	Folder/Stuffer	\$	7,486.15		
18-Jul	Kyocera Printer	\$	3,199.30		
		\$	10,685.45		
391 - Trans	portation Equipment				
27-Jan	2011 Land Rover	\$	47,776.75	· · · ·	
		\$	47,776.75		
393 - Tools	Shop & Garage Equipment	<u> </u>	·		
27-Mar	LTX 1050VT Mower	\$	1,899.00		
19-Oct	24' DO Tag w/ slide in Ramps		5,202.10		
31-Jan	Transmitter, Navitrack	\$ \$	3,551.00		
		\$	10,652.10	1	
		<u> </u>		1	
		\$	927,673.30		<u> </u>

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	2011	,	
353 - Land a	and Land Rights		
		\$ \$	· _
		\$	
361- Collect	tion Sewers Gravity		
31-Dec	231 Bypass	\$	792,784.4 1
		\$	792,784.4 1
371 - Pump	ing Equipment		
29-Apr	2" trash pump honda engine		\$950.00
			\$950.00
380 - Treati	nent & Disposal Equip		
		1	\$0.00
-			\$0.00
390 - Office	Furniture & Equipment-Computers		
			•
6-May	Laptop Computer and Software		\$1,840.36
			\$1,840.36
391 - Trans	portation Equipment		
			\$0.00
			\$0.00
393 - Tools	Shop & Garage Equipment		
25-Feb	Canon 700 36" Plotter	1	\$2,695.00
16-Mar	L Head TOC RL-1001S Laser Level	1	\$2,869.53
7-Jun	96 Rotary Cutter		\$4,601.00
7-May	LT4200 42" Rider		\$1,069.99
2-Dec	Copper Beach lift station	1	\$9,522.00
1-Dec	Manhole Box	1	\$6,900.00
		·	\$27,657.52
			1
			\$823,232.29

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	2010				
361 - Colle	ction Sewers - Gravity				
19-Feb	Engineering Fees	\$1,939.16			
19-Feb	Construction/Eng Fee for CH3	\$11,404.50			
21-Dec	Book Morehouse to PIS	\$51,276.89			
21-Dec	Book CH3 to PIS	\$62,431.17			
		\$127,051.72			
380 - Treat	ment & Disposal Equip				
		\$0.00			
		\$0.00			
390 - Office	Furniture & Equipment-Computers				
		\$0.00			
		\$0.00			
391 - Trans	portation Equipment				
23-Jul	2010 Cadillac Escalade	\$77,226.35			
		\$46,151.35			
393 - Tools	Shop & Garage Equipment				
19-Mar	Vanair All in One	\$5,707.48			
23-Nov	Thermadyne Welder	\$2,063.17			
		\$0.00			
		\$0.00			
		\$0.00			
		\$7,770.65			
		\$180,973.72			

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2009				
354-Structi	ures and Improvements			
22-May	Generator	\$ 14,200.00		
		\$ 14,200.00		
361-Collect	tion Sewers Gravity			
29-Dec	Brindon Woods	\$ 46,000.00		
29-Dec	Carriage Estates 1,2	\$ 291,407.00		
29-Dec	Lakeshore Part 1	\$ 95,925.00		
29-Dec	Lindberg Village	\$ 95,925.00 \$ 448,585.00 \$ 69,232.00 \$ 229,850.00		
29-Dec	Hadley Moors Pt 5 St 1	\$ 69,232.00		
29-Dec	Paramount-Lakeshore Pt 1	\$ 229,850.00		
29-Dec	Blackthorne	\$ 313,077.00 \$ 117,500.00		
29-Dec	Baywater Apt	\$ 117,500.00		
29-Dec	Stonehenge	\$ 109,900.00		
29-Dec	Winding Creek Ph 2	\$ 182,000.00		
29-Dec	Harrison Highlands	\$ 750,300.00		
29-Dec	CopperBeach	\$ 410,165.00		
29-Dec	Winding Creek Ph 4	\$ 265,000.00		
29-Dec	Campus Suites	\$ 194,185.00		
29-Dec	Chapelgate Apt	\$ 60,183.00		
		\$ 3,583,309.00		
380-Treatn	nent and Disposal Equipment			
29-Dec	СНЗ	\$ 1,560,912.49		
		\$ 1,560,912.49		
		\$ 5,158,421.49		
		¥ J,1J0,421.45		

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	2008	
361 - Collect	ion Sewers Gravity	
30-Apr	Skimming Net	1,475.60
20-Feb	Zoeller Stator, O-rings, etc	1,593.39
10-Jan	400 W Pipe Repair	13,851.22
18-Jan	CE2 Work	1,440.00
15-May	CE2 Work	2,888.00
31-Mar	CE2 Work	2,968.33
17-Mar	CE2 Work	2,618.56
31-May	400 W Pipe Repair	18,783.00
8-Dec	CH2 Surge Tank	764.62
		9,153.60
371 - Pumpi	ng Equipment	
11-Feb	CD150M 6" Dri-Prime Pump set	29,457.50
		-
		29,457.50
380 - Treatn	nent & Disposal Equip	
31-Dec	CWIP CH3	939,087.51
		-
		939,087.51
389 - Other	Plant & Misc Equipment	
		-
390 - Office	Furniture & Equipment-Computers	
1-Feb	D1200 Office Right Inserter	3,628.38
11-Feb	GBC 7120S Straight cut paper shredd	2,464.00
21-Jan		6,000.00
12-May	Schwab Fireproof safe/files	1,239.76
22-Feb	AT&T iPhones	1,454.29
		-
		14,786.43
391 - Transp	portation Equipment	
10-Dec	2008 Cadillac	67,245.58
		46,745.58
393 - Tools	Shop & Garage Equipment	
		80,722.00
· · ·		
		1,119,952.62
I <u> </u>		

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	2007		
353 - Land a	and Land Rights		
		\$	-
		\$	-
361- Collect	ion Sewers Gravity		
· · · · · · · · · · · · · · · · · · ·			
274 0		\$	
371 - Pump	ing Equipment		
8-May	Sewage Pump	\$	4,393.00
		\$	4,393.00
389 - Other	Plant and Misc Equipment		
14-Nov	Bobcat Skid Loader	\$3	5,854.00
20-Dec	2008 Trailer	\$	4,134.00
		\$3	9,988.00
390 - Office	Furniture & Equipment-Computers		
391 - Trans	portation Equipment		
21-Nov	2008 Ford Truck	\$4	0,928.01
21-Nov	2008 Ford Truck	\$2	6,056.21
18-Dec	2008 Ford F-150 Truck	\$1	5,918.45
		\$8	2,902.67
393 - Tools	Shop & Garage Equipment		
			\$0.00
			\$0.00
		Ş12	7,283.67

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	2006				
361 - Collec	tion Sewers - Gravity				
31-Jan	Klondike Interceptor	\$133,038.70			
1-Jul	Wake Robin Interceptor	\$145,145.76			
10-Jul	Winding Creek Upsizing Cost	\$24,458.00			
		\$347,375.23			
380 - Treatr	nent & Disposal Equip				
		\$0.00			
15-May	#3 Blower at CE2	\$4,520.00			
		\$4,520.00			
371 - Pumpi	ing Equipment				
5-May	Big Oaks Pump	\$2,111.69			
		\$2,111.69			
391 - Transı	portation Equipment				
`		\$0.00			
		\$0.00			
393 - Tools	Shop & Garage Equipment				
		\$0.00			
		\$0.00			
		\$354,006.92			

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		2020		
351 - Orga	inization			
		Total	\$	<u> </u>
354 - Stru	ctures & Improvements			
25-Sep	CE3 Phase II	FTDC	\$	179,031.50
25-Sep	CE3 Phosphorus	FTDC	\$	(675,000.00)
25-Sep	CE3 Phase II	Tbird	\$	17,899.25
			\$	-
		Total	\$	(478,069.25)
360 - Colle	ection Sewers, Force			
25-Sep	CE3 Phase II	FTDC	\$	8,780.65
		Total	\$	8,780.65
361 - Colle	ection Sewers			
23-Apr	Capilano	Illiana	\$	5,500.00
1-Aug	Cumberland Sewer	Atlas Excavating	\$	1,368,154.58
1-Aug	Klondike Road	Illiana	\$	40,945.00
25-Aug		FTDC	\$	150,797.50
29-Sep	CR 75 Offsite Sewer lines	Atlas Excavating	\$	229,207.00
31-Dec	CR 75 Belle Terra/Preserves	Atlas Excavating	\$	102,620.14
13-Aug	Oakridge Phase 2	Fairfield Contracting	\$	219,530.00
29-Sep	Belle Terra Phase 1	Whiskir -	\$	421,292.00
15-Aug	Klondike Ridge Apartments	Schneider	\$	187,203.00
1-Sep	Fieldstone Phase 2	Merritt Contracting	\$	349,230.00
		Total	\$	3,074,479.22
364 - Flow	/ Measuring Devices			
14-May	Flow Meter	Endress & Hauser	\$	4,075.96
19-Nov	Flow Meter	Endress & Hauser	\$	5,582.87
29-Dec	Flow Meter Heartbeats	Endress & Hauser	\$.	1,429.40
		Total	\$	11,088.23
371 - Pum	ping Equipment			
12-Feb	Pump	Watermark	\$	5,714.04
8-Apr	Pump	BBC Pump	\$	4,991.86
30-Sep	Pump	USA Bluebook	\$	1,452.92
9-Sep	Pump	USA Bluebook	\$	1,445.50
		Total	\$	13,604.32
380 - Trea	tment & Disposal Equip			
29-Jun	Blower Speed drive	All Phase Electric	\$	3,320.00
29-Jun	Autodialer	USA Bluebook	\$	984.95
18-Aug	MH Auto Samplers	Gripp Inc	\$	6,928.00
25-Sep	CE3 Phase II	FTDC	\$	34,750.00
25-Sep	CE3 Phosphorus	FTDC	\$	720,000.00
			\$	
		Total	\$	765,982.95
389 - Othe	er Plant/Misc Equip			
19-May	Water Hydrant	EJP	\$	1,100.00
1-Oct	Enclosure	Gripp Inc	\$	3,200.00
		Total	\$	4,300.00
390 - Offic	e Furniture & Equipment-Computers			
12-Feb	Folder/Stuffer Machine	Pitney Bowes	\$	7,876.51
14-Dec	Shredder	Amazon	\$	1,818.99
			\$	1,083.31
22-Dec	Computer	Best Buy	>	1,005.51

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391 - Tran	sportation Equipment			
11-Sep	Sold Dump Truck		\$	(174,401.66)
10-Dec	CAT Telehandler	MacAllister Machinery	\$	156,000.00
10-Dec	CAT Mini Excavator	MacAllister Machinery	\$	106,000.00
7-Dec	JD 210 Excavator	West Side Tractor	\$	130,000.00
14-Dec	2003 Ford Camera Truck	FTDC	\$	20,000.00
14-Dec	2018 Ford Camera Truck	FTDC	\$	150,000.00
15-Dec	JetVac Truck	FTDC	\$	50,000.00
15-Jun	Kubota	MacAllister Machinery	\$	18,689.00
		Total	\$	456,287.34
393 - Tool	s Shop & Garage Equipment			
16-Jun	CAT Rake	MacAllister Machinery	\$	9,900.00
9-Sep	Hammerdrill	LH Industrial	\$	1,750.00
10-Nov	Auger Drive/Bit	MacAllister Machinery	\$	5,250.00
23-Dec	Dump Trailer	TC Trailer Sales	\$	7,295.00
11-Jun	Blade for Case Tractor	Edwards Equipment Co	\$	1,355.32
		Total	\$	25,550.32
		Total Additions/Retirement	s \$	3,892,782.59

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OUCC Attachment MAS-6 Cause No. 45649-U Page 1 of 17

OUCC DR 14-9

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide a list of all assets, by account number, currently in operation as of December 31, 2020, including the following for each asset:

- a. In-service date;
- b. Description; and
- c. Original cost.

Information Provided:

This data was provided in Data Request 5-21 to 5-26.

OUCC DR 14-9 (Supplemental)

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide a list of all assets, by account number, currently in operation as of December 31, 2020, including the following for each asset:

- a. In-service date;
- b. Description; and
- c. Original cost.

Information Provided:

This data was provided in Data Request 5-21 to 5-26.

Supplemental Information Provided:

ASU has a compiled list of assets going back to 2007. If you would like ASU to go back further, please let us know. The list subsequent to 2015 is much more complete and thorough. During the last rate case, it became apparent that ASU had not dedicated enough human resources to recordkeeping for assets. This is one of the reasons that ASU has more employees today than it did during the test year in the last rate case. See **Supplemental Attachment 14-9**.

Supplemental Attachment:

OUCC DR 14-9 (Supplemental).pdf

DMS 22416721v1

Asset #	Purchase Date	I do while a dia w	Date etired	Total Costs		Total mulative Assets
		Carry Forward Balance from 2006			\$ 1	0,210,111
A0208	1-Jan-17	Kimberly Lift Station back in service		\$ 22,960.07		
A0702	8-May-07	Zoeller Sewage Pump		\$ 4,393.00		
A0703	12-Jun-07	Flotec Deepwell Jet Pumps		\$ 97.00		
A0704	23-Jun-07	Dr. Field & Brush Mower		\$ 2,819.10		
A0705	28-Jun-07	Stilhl Cutquik TS 400		\$ 899.00	-	
A0706	8-Aug-07	Dell Vostro 200 Desktop & software		\$ 718.00		
A0707	22-Aug-07	Roots 615 URAI Blower		\$ 4,314.00		
A0708	20-Aug-07	Brother HL6050D Printer		\$ (349.98)		
A0709	14-Nov-07	Catapillar BobCat skid steer loader		\$ (35,854.50)	-	
A0710	21-Nov-07	2008 Ford F-250		\$ (26,056.21)		
A0711	21-Nov-07	2008 Ford F-350		\$ 40,928.01		
A0712		2008 Ford F-150		\$ 15,918.45		
A0713	20-Dec-07	2008 Cronkhite Trailer		\$ 4,134.00		
A0714	29-Nov-07	HP Billing Computer & software		\$ (640.00)	\$ 1	10,244,391
A0802	11-Feb-08	GBC 7120S Straight-cut paper shredd		\$ 2,464.00		
A0804	1-Feb-08	D1200 Office Right Inserter		\$ (3,880.38)		
A0805	11-Feb-08	Godwin CD150M 6" Dri Prime Pumpset		\$ 29,457.50		
A0806		Dymo Label Writer		\$ 137.79		
A0807	6-Feb-08	Microline 321 Turbo Printer - Dot Matrix		\$ 487.60		
A0808	10-Dec-08	2008 Cadillac Escalade	23-Jul-10	(67,245.68)		
A0809	10-Mar-08	2 Gas Alert MicroClip		\$ 1,892.10		
A0810	14-Mar-08	(2) HP Compaq Business Desktop computers		\$ (888.28)		
A0811	14-Mar-08	(2) HP Smart Buy LP2065 Monitors		\$ 761.08		
A0812	12-May-08	Fire proof cabinet (putty)		\$ 451.54		
A0813		B Fire proof cabinet (black)		\$ 438.70	1	

Asset #	Purchase Date	Identification	Date Retired	Total Costs	Total Cumulative Assets
A0814	12-May-08	Safe		\$ 349.53	
A0815	17-Oct-08	WMH Tool Group, 7x12 Horiz Wet Band Saw		\$ 1,178.48	
A0816	21-Jan-08	CUSI - billing software		\$ 6,000.00	
A0817	11-Dec-08	Impeller for F/M Drymount Motor		\$ 2,377.82	
A0818	12-Sep-08	Zoeller Pump #6282-0014		\$ 813.93	
A0819		MPT-0920-23 3Pc Combo Kit		\$ 334.12	
A0820	16-Jan-08	Winch, Personnel w/ 60' SS Cable Salalift II, w/ tripods		\$ 7,878.62	
A0822		Pump transfer 12V		\$ 299.47	
A0823		Quarter turn two position electric actuator		\$ 1,230.07	
A0824		Quarter turn two position electric actuator		\$ 1,534.87	
A0825		Pipe Repair Invoices at CE		\$ 13,833.22	
A0826		Dual Mechanical Cylinder Scale, Skimming Net		\$ 1,475.60	
A0827		Decanter #4		\$ 724.97	
A0828		Zoeller 006750 Stator, o-rings, etc		\$ 1,593.39	
A0829	1965) 13 - 17 - 18 - 17 - 17 - 18	Zoeller pump #G6282-0014 for Surge Tank		\$ 764.62	
A0830		Engineering Fees for CE2		\$ 18,783.00	
A0831		Book CH3 PIS		\$ 939,087.51	
A0832	22-Feb-08	AT &T iPhones		\$ 1,454.29	\$ 11,208,180
A0901	2-Feb-09	HP Computer - no monitor DX2400		\$ (533.93)	
A0902		HP computer and monitor DX2400		\$ (689.04)	
A0903		HP computer and monitor DX2400		\$ (689.04)	
A0904		Sharp ARM162E copier		\$ (1,705.58)	
A0905	5-Mar-09	HP CB055A model 6980 Color printer deskjet		\$ (182.19)	
A0906		HP Tower and monitor DX2400		\$ (514.98)	
A0910	22-May-09	TS25 Generator		\$ 14,200.00	
A0912	16-Jul-09	Sharp AR207 copier		\$ 850.65	
A0914	31-Jul-09	HP Fax Machine Model 640		\$ 85.57	
A0915	1-Aua-09	Aspire KAV60 Laptop		\$ 318.86	

Asset #	Purchase Date	Identification	Date Retired	Total Costs	Total Cumulative Assets
A0916	29-Dec-09	CH3 Plant		\$ 1,560,912.49	
A0917	29-Dec-09	Winding Creek Phase 4		\$ 265,000.00	
A0918	29-Dec-09	Harrison Highlands		\$ 750,300.00	
A0919	29-Dec-09	Copper Beach		\$ 410,165.00	
A0920	29-Dec-09	Brindon Woods Phase 1		\$ 46,000.00	\$ 14,251,698
A1001	19-Mar-10	Vanair All in One Power System		\$ 5,707.48	
A1002	2-Jun-10	ISCO GLS Smapler w/ 2.5 gal poly bottle		\$ 2,342.00	
A1003		2010 Trailer Kit 5x8 w/ gate		\$ 575.66	
A1005	15-Jul-10	Bissell Vacuum		\$ 49.22	
A1006	23-Jul-10	2010 Cadillac Escalade		\$ (77,226.35)	
A1008	15-Sep-10	Inspiron 570MT CPU Tower		\$ 559.31	
A1009	16-Sep-10	RCA 4-Line Corded phone		\$ 79.99	
A1010	10-Sep-10	Wireless Keyboard and mouse		\$ 56.17	
A1011		Panasonic Fax/Copy Machine		\$ 74.78	
A1012		WK Trash Pump PT2A		\$ 1,100.00	
A1013	23-Nov-10	Therma Mig Welder		\$ 2,063.17	
A1014	3-Dec-10	iPhone 8GB 3GS		\$ 105.93	
A1015	5-Dec-10	Brother Intellifax Machine		\$ 317.78	
A1019		Book US52/Morehouse to PIS		\$ 51,276.89	
A1020	21-Dec-10	Book CH3 to PIS		\$ 62,431.17	\$ 14,301,211
A1102	25-Feb-11	Canon 700 36" Plotter w/stand		\$ 2,695.00	
A1103	24-Feb-11	Drafting Computer		\$ 1,120.51	
A1104		Laser Level		\$ 2,869.53	
A1105	29-Apr-11	2" Trash pump Honda engine		\$ 950.00	
A1106		HP Deskjet 1000 Printer		\$ 29.00	
A1107	6-May-11	Laptop Computer and Software		\$ 1,840.36	
A1109		HSK LT4200, 42" Rider mower		\$ 1,069.99	
A1110	the second se	RCR2596 96 Rotary Cutter		\$ 4,601.00	

Asset #	Purchase Date	Identification	Date Retired		Total Costs	Total Cumulative Assets
A1111	17-Aug-11	14' Dump 2012 Griffin Trailer	30-Apr-18	\$	(5,911.75)	
A1112	20-Aug-11	2012 United 28' Cargo Trailer		\$	6,842.65	
A1113	1-Dec-11	Manhole Box		\$	6,900.00	
A1114	and the second sec	Copper Beach Lift Station		\$	9,522.00	
A1115		LA Eye Topc LS-80A Junk Sensor		\$	281.41	
A1116		2006 Type K Rotary Limit Switch		\$	536.78	
A1117		Book 231 Project in Service		\$	792,784.41	\$ 15,127,342
A1203	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Transmitter, Navitrack, Locator, receiver		\$	3,551.00	a hard at the two
A1204		LTX1050VT Cub Cadet Mower		\$	1,899.00	
A1205		Sensaphone 1800 Autodialer	00 14 47	\$	999.95	
A1206		Folder/Stuffer	28-Mar-17	\$	(7,486.15)	
A1207		Kyocera Taskalfa 255 copier	27-Oct-17	\$ \$	3,199.30 (1,375.00)	
A1209		Pepsi Vending Machine	27-001-17			
A1210	19-Oct-12	24' DO Tag trailer w/ slide in ramps		\$	5,202.10	
A1213	6-Dec-12	HP Deskjet 3510E All in One		\$	81.32	
A1214	13-Aug-12	60' Straight Boom JLG600S4XD8		\$	21,800.00	
A1215	13-Mar-12	WEBTROL Booster pump, gas injector, vacuum valves		\$	4,460.00	
A1216	30-Sep-12	Booked Cottages to PIS		\$	272,112.04	
A1217	1-Oct-12	Booked HC-2 to PIS		\$	7,500.00	
A1218	30-Sep-12	Booked US 231 to PIS		\$	108,102.52	
A1219	31-Dec-12	Adjustment for Developer file		\$	415,189.64	
A1221	31-Jan-12	Inv#71047 CE2 #5 Blower		\$	5,380.00	
A1222	6-Aug-12	Inv# 71682 (2) Roots Blowers		\$	8,872.00	
A1223	19-Jun-12	Inv# 11375		\$	912.80	
A1224	24-Jul-12	Inv# 114147 Zoeller		\$	12,855.00	

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Asset #	Purchase Date	Identification	Date Retired	Total Costs	Total Cumulative Assets
A1225		Cottages on Lindberg Lift Station		\$ 261,228.96	\$ 16,251,827
A1302	17-May-13	Fluke 233 True RMS Remote Display Multimeter		\$ 321.50	
A1304	22-Jul-13	Lamotte Model 1200 Chlorine Meter		\$ 370.00	
A1305	18-Feb-13	Root Rat		\$ 2,015.91	
A1306	18-Oct-13	Actuator		\$ 1,692.26	
A1307	16-Oct-13	Zoeller G6682		\$ 12,935.00	
A1308	23-Sep-13	Invoice#84521 Lids		\$ 17,700.00	
A1309	30-Apr-13	Goulds 33GB 1HP/230/460V/3PH Pump		\$ 826.20	
A1310	10-Apr-13	Goulds 33GB 2HP/230/460V/3PH pump		\$ 955.58	
A1311	2-May-13	30HP 460VAC, Invertor		\$ 3,795.00	
A1312	4-May-13	Zoeller G6223-0022 Pump		\$ 4,853.00	
A1313	4-Dec-13	40H WEG Motor		\$ 2,175.00	
A1314	4-Dec-13	15' Bare Leads		\$ 42.25	
A1315	3-May-13	MIG Welder Millermatic		\$ 950.16	
A1316	6-Nov-13	4 2-way Radios and Speaker		\$ 1,647.80	
A1317	11-Nov-13	2 Way License		\$ 595.00	
A1318	31-Dec-13	US52/Morehouse developer		\$ 16,474.28	\$ 16,319,176
A1400	7-Aug-14	30HP 460V AC Invertor and 40H WEG Motor		\$ 8,155.00	
A1401	12-Aug-14	Nikon AC-2S auto level laser and SS Rod MC LR-Pro-35		\$ 1,415.89	
A1402	14-Feb-14	2014 GMC Yukon Denali	23-May-18	\$ (42,690.90)	
A1403	3-Mar-14	Stihl Chain Saws, 14" and 25"		\$ 1,414.78	
A1404	15-Mar-14	Oakton Waterproof multiparameter DCS Tester		\$ 169.00	
A1405	20-Mar-14	YSI Model 55 Handheld Dissolved Oxygen and Temperatur	re System	\$ 769.95	
A1406		Kubota RTV Model # RTV-X900G-A		\$ (12,654.64)	
A1407	8-Jul-14	2014 Rice Trailer		\$ 3,167.80	
A1408	17-Dec-14	8'-16' Aluminum Skimming Poles		\$ 218.85	
A1409	1-Apr-14	4" dail, liquid filled, 1/4" bottom, 0-30"		\$ 159.46	
A1410		UV lamps		\$ 2,232.50	1

4/6/2022

Asset #	Purchase Date	Identification	Date Retired	Total Costs	Total Cumulative Assets
A1411	3-Oct-14	Barnes, 25hp, 1150rpm pump		\$ 9,091.55	
A1412	27-Oct-14	Goulds 33GB 1HP/230/460V/3PH		\$ 852.92	<u></u>
A1413	27-Oct-14	Goulds 33GB 2HP/230/460V/3PH pump		\$ 987.92	
A1415	25-Jul-14	Lab Office Supplies		\$ 525.00	
A1416	15-Oct-14	Laptop		\$ 3,240.12	
A1417	14-Jul-14	Cub Cadet Mower	_	\$ 2,995.99	
A1418	15-Aug-14	Replacement Units and 4HD Mics 1 Radio		\$ 1,357.00	
A1419		Moved from Adv for Construction Morehouse Rd/US52		\$ 5,112.24	
A1420	16-Dec-14	Moved from Adv for Construction Morehouse Rd/US52		\$ 2,161.51	\$ 16,307,858
A1502	22-Jan-15	Roots 615 URAI Blower		\$ 5,709.00	
A1503	18-Apr-15	2015 Toyota Tacoma		\$ 21,505.00	
A1504	6-Feb-15	L.H. Dottie HPTK2 Hydraulic Punch Set 1/2"-4"		\$ 932.50	
A1505	18-May-15	2015 Toyota Tacoma		\$ 21,475.00	
A1506	12-Aug-15	Satellite Phone		\$ 6,642.93	
A1507	12-Jun-15	Portable backup Hard Drive-2TB (Kit)		\$ 100.09	
A1509	17-Jun-15	Dell OptiPlex 9020 Mini Tower		\$ 875.80	
A1510	12-Jun-15	Dell OptiPlex 3020		\$ 725.79	
A1511	12-Jun-15	Dell OptiPlex 3020 Mini Tower		\$ 503.78	
A1512	12-Jun-15	Dell OptiPlex 3020 Mini Tower		\$ 503.78	
A1513	12-Jun-15	Dell OptiPlex 3020 Mini Tower		\$ 503.78	
A1514	12-Jun-15	Dell OptiPlex 3020 Mini Tower		\$ 503.78	
A1515	12-Jun-15	Dell OptiPlex 3020 Mini Tower		\$ 503.78	
A1516	23-Jun-15	Fujitsu ScanSnap		\$ 482.99	

4/6/2022

Asset #	Purchase Date	Identification	Date Retired	Total Costs	Total Cumulative Assets
A1517	31-Jul-15	Brother Color/Mono copier		\$ 299.95	
A1518	28-Jul-15	Goulds 33GB High pressure multistage pump (chlorine	room CE)	\$ 1,030.33	
A1520	16-Sep-15	CaseIH Farmall 85C Flat Deck		\$ 42,900.00	
A1522	31-Aug-15	Oki Data ML690 Printer		\$ 567.09	
A1524	23-Nov-15	2015 Ford Truck F250		\$ 41,436.72	
A1525	31-Dec-15	Wake Robin 3		\$ 149,746.00	
A1526	24-Aug-15	Rebuilt Roots 615 URAI Blower		\$ 4,077.00	
A1527	24-Aug-15	New Roots 615 URAI Blower		\$ 5,824.00	
A1528	26-Feb-15	Furnace and A/C		\$ 2,121.54	
A1529	4-Aug-15	6294-000X pump		\$ 1,262.70	
A1530	4-Aug-15	6293-000X pump		\$ 1,030.33	
A1532	17-Apr-15	Karcher Pressure Washer		\$ 6,313.59	
A1533	31-Dec-15	Stonehenge Phase 2 & 3, Part 1		\$ 109,520.00	
A1534	18-Jul-19	Big 3 Trees		\$ 16,900.62	
A1534	12-Apr-17	Easements for Big 3		\$ 9,455.00	
A1534	6-Jun-17	Trees purchased for Big 3		\$ 28,710.00	
A1534	1-Jan-17	Book PIS for Big 3		\$ 19,500.23	
A1534	31-Aug-15	Book PIS Big 3 as per Rate Order		\$ 2,348,919.00	
A1535	31-Aug-15	CEII Water Line		\$ 7,566.00	
A1536	9-Dec-15	Soleado Vista Phase 1		\$ 444,210.00	\$ 19,610,216
A1603	1-Mar-16	Canon Power Shot ELPH160		\$ 106.47	
A1604	1-Mar-16	Canon Power Shot ELPH160		\$ 106.47	
A1605	26-Feb-16	Dell Inspiron 15 3000 Series Laptop		\$ 524.29	

Asset #	Purchase Date	Identification	Date Retired	Total Costs	Total Cumulative Assets
A1606	26-Feb-16	Dell Inspiron 3252 desktop		\$ 555.32	
A1607	4-Mar-16	Scansnap IX500 CLR		\$ 449.39	
A1608	18-Mar-16	Canon Printing Calculator		\$ 40.12	
A1609	18-Mar-16	Canon Printing Calculator		\$ 40.12	
A1610	8-Mar-16	Dell 22 Monitor E2216H		\$ 149.79	
A1611	1-Mar-16	Welch Piston- Style Vacuum Pump		\$ 727.29	
A1613	24-Feb-16	Brother Color Printer	30-Aug-17	\$ (213.99)	
A1614	6-Apr-16	24 volt charger (shop)		\$ 588.38	
A1615	5-Apr-16	240 unit key cabinet		\$ 403.88	
A1616	25-Mar-16	Zoeller Pump		\$ 2,441.20	
A1617	15-Apr-16	Satellite Phone Kit		\$ 1,540.00	
A1618	14-Jun-16	20-40 Muni Test Ball		\$ 2,600.00	
A1619	30-Jun-16	Roots 615 URAI Blower		\$ 5,824.00	
A1620	1-Mar-16	3 Tall File Cabinets		\$ 1,443.38	
A1621	i mai re	Dymo Label manager (hand-held)		\$ 9.99	
A1622	18-Aug-16	Minute Man- Power surge protector		\$ 191.57	
A1623	23-Sep-16	STIHL cutquick saw w/ 14" guard		\$ 880.00	
A1624	5-Dec-16	Shark Vacuum		\$ 143.30	- 1
A1625	10-Jan-16	Rotary 18,000lb 4 post ext length hoist		\$ 15,906.60	
A1626	19-May-16	Baldor 40HP 1750RPM EM4110T Motor		\$ 2,825.00	
A1627	8-Apr-16	Starter for Influent Pumps @ CE		\$ 800.00	
A1628	1-Sep-16	Book PIS Cumberland		\$ 4,437.50	
A1629	3-Jan-17	Book PIS for Klondike		\$ 121,741.93	

Asset #	Purchase Date	Identification	Date Retired	Total Costs	Total Cumulative Assets
A1629	18-Jan-17	Klondike PIS		\$ 95.00	
A1629	24-Aug-17	Book PIS for Klondike		\$ 15,748.63	
A1629	31-Dec-16	Book PIS Klondike		\$ 1,703,719.91	\$ 21,494,041
A1702	5-Jan-17	Zoeller Pump		\$ 2,468.87	
A1703	1-Feb-17	BW GasAlert Microclip - 2 Gas Monitors		\$ 1,102.99	
A1704	18-Feb-17	Roots URAI 615 Blower		\$ 5,941.00	
A1705	28-Mar-17	Folding Machine		\$ (7,600.00)	•
A1706	27-Apr-17	Estimater Digital Package Software		\$ 3,105.00	
A1707	12-Apr-17	Goulds 33GBC2015JO Booster Pump		\$ 770.54	
A1708	12-Apr-17	60 Metal Hanging File Rails		\$ 2,439.60	
A1709	18-Apr-17	7 1/2 HP 230 V Single Phase 6"Motor & Control Box		\$ 5,850.00	
A1711	14-Jun-17	Lenovo Yoga 720 Notebook		\$ 909.49	
A1712	13-Jul-17	CD225M Dri-Prime Pump		\$ 47,256.60	
A1713	1-Apr-17	Lindberg Phase VI		\$ 122,280.45	
A1714	21-Jun-17	Accutec 35 gas chlorine monitor		\$ 1,685.00	
A1715	21-Jun-17	Accutec 35 gas 50 monitor		\$ 1,685.00	
A1716	24-Jul-17	Pipe for CH3		\$ 1,440.72	
A1717	19-Jul-17	Sluice Gate Valve at CH3		\$ 2,900.00	
A1718	4-Apr-17	CEII Plant Expansion		\$ 15,000.00	
A1719	23-Feb-17	CEIII Phase 1 Schedule of Values		\$ 1,974,600.00	
A1720	1-Aug-17	Dell Inspiron Desktop 3000		\$ 641.99	
A1721	2-Aug-17	Floating aerator/mixer for CH3		\$ 20,280.00	
A1722	21-Jun-17	NIST traceable high accuracy thermometer		\$ 81.42	

Asset #	Purchase Date	Identification	Date Retired	To [.] Cos		Total Cumulative Assets
A1723	21-Jun-17	NIST traceable high accuracy thermometer		\$	81.42	
A1724	7-Aug-17	CAT LR15B landscape rake		\$ 3	3,000.00	
A1725	8-Aug-17	Zoeller CE2 # 2 Influent pump		\$ 14	4,169.16	
A1726	14-Aug-17	(50) 6" pump hose fitting sets		\$ 5	5,736.05	
A1727	26-Jul-17	(3)Tank RF 300 Gal Skid w/ pumps complete		\$ 5	5,029.00	
A1728	30-Aug-17	Brother HL3170CDW printer		\$	212.93	
A1729	17-Oct-17	Electric Hose Pusher		\$ 5	5,045.05	
A1730	6-Nov-17	JLG 2632ES 26' scissor lift		\$ 15	5,000.00	
A1731	13-Nov-17	2017 Toyota Tacoma		\$ 25	5,317.39	
A1732	13-Nov-17	2017 Toyota Tacoma		\$ 25	5,317.39	
A1733	15-Nov-17	Sensaphone 1800 Autodialer		\$	1,103.30	
A1734	8-Feb-17	Fieldstone Subdivision		\$ 468	3,000.00	
A1735	1-Jan-17	Wake Robin 3		\$ 8	7,260.00	
A1736	12-Sep-17	Soledo Vista Phase 2		\$ 6	1,500.00	
A1737	6-Dec-17	Auto Sampler		\$ 2	2,315.00	
A1738	6-Dec-17	SSL Trencher		\$.	4,900.00	
A1739	13-Dec-17	Computer from Best Buy		\$	3,102.98	
A1740	28-Dec-17	Oakridge Subdivision		\$ 48	8,117.00	\$ 24,912,087
A1801	4-Jan-18	Ellis Drill Press Model 9400		\$	4,142.02	
A1802	30-Jan-18	V4R Tele-Valve (2)		\$	4,532.00	
A1803	5-Jan-18	Tapper for pipe thread		\$	2,970.27	
A1804	7-Mar-18	Deckover trailer		\$ 1	2,400.00	
A1805	30-Apr-18	Drop Safe		\$	849.99	

Asset #	Purchase Date	Identification	Date Retired	Total Costs	Total Cumulative Assets
A1806	1-May-18	Dell Inspiron Desktop computer		\$ 641.99	
A1807	17-May-18	Toshiba Copier/Printer/Scanner		\$ 6,132.17	
A1808	14-May-18	Stihl TS420 Cutquick W/14IN Guard		\$ 857.00	
A1809	23-May-18	2018 GMC Yukon		\$ 68,151.06	
A1810	28-Jun-18	Welder		\$ 2,400.00	
A1811	26-Jun-18	Transfer switch		\$ 2,760.00	
A1812	19-Jun-18	Mascerator		\$ 2,159.41	
A1813	8-Mar-18	Zoeller Pump G6123 - #4SBR		\$ 2,441.22	
A1814	15-Aug-18	2 Floor Scales at CE		\$ 750.00	
A1815	30-Aug-18	2017 F-250 Super Duty Truck		\$ 40,645.73	
A1816	30-Aug-18	2017 F-250 Super Duty Truck		\$ 41,793.84	
A1817	30-Aug-18	Hammer Jack H80E		\$ 20,485.48	
A1818	28-Aug-18	66' Straight Boom Lift 660SJ		\$ 115,700.00	
A1819	30-Oct-18	Sludge Pump		\$ 2,664.41	
A1820	2-Nov-18	Kubota		\$ 11,999.00	
A1821	30-Oct-18	Zoeller Sludge Pump		\$ 2,664.41	
A1822	6-Nov-18	Kubota		\$ 18,415.00	
A1823	20-Nov-18	YSI Pro20i DO Meter 4-m Cable		\$ 852.64	
A1824	29-Oct-18	Blackthorn Subdivision - Phase 4		\$ 370,000.00	
A1825	19-Nov-18	Stonehenge Phase 4 & Phase 3 PD		\$ 277,032.00	
A1826	10-Dec-18	2018 Ford F150 4WD Truck		\$ 33,601.18	
A1827	20-Dec-18	Roots Blower		\$ 6,974.99	
A1828	20-Dec-18	Computer and Dual Monitor		\$ 1,549.48	

4/6/2022

Asset #	Purchase Date	Identification	Date Retired	Total Costs	Total Cumulative Assets
A1829	30-Nov-18	Electric Actuator		\$ 1,857.68	
A1830	30-Nov-18	Electric Actuator		\$ 1,857.78	\$ 25,971,741
A1901	17-Jan-19	Tsurumi Submersible Pump , 150B411		\$ 7,389.50	
A1902	28-Jan-19	Roots Blower, 615 URAI		\$ 6,119.00	
A1903	7-Mar-19	F250 Truck		\$ 38,072.59	
A1904	28-Feb-19	STIHL Rock Saw		\$ 1,848.00	
A1905	28-Mar-19	2018 JD 544K II 4WD Loader		\$ 160,000.00	
A1906	20-Mar-19	Roots Blower, 615 URAI		\$ 6,364.00	
A1907	29-Mar-19	Tsurumi Submersible Pump - CE#1 Pump		\$ 11,706.77	
A1908	4-Apr-19	Tsurumi Submersible Pump		\$ 12,706.77	
A1909	4-Apr-19	Tsurumi Submersible Pump		\$ 11,872.70	
A1910	26-Mar-19	Computer and dual monitor		\$ 807.87	
A1911	25-Mar-19	Mack Truck		\$ (174,401.66)	
A1912	12-Apr-19	Cat 259D Compact Track Loader		\$ 44,269.00	
A1913	9-Apr-19	72" HD Ditch Bkt 245G		\$ 4,000.00	
A1914	9-Apr-19	JRB 96X60 Forks 544K (A1905 accessory)		\$ 5,059.00	
A1916	10-May-19	Exercise bike		\$ 853.87	
A1917	2-May-19	2019 AN64T Semi		\$ 122,022.62	
A1919	23-May-19	2019 JD 700K Crawler Dozer		\$ (157,300.00)	
A1920	10-Jun-19	2019 F250 Truck		\$ 51,879.07	
A1922	14-Feb-19	Country Squire II		\$ 86,570.00	
A1923	18-Sep-19	Capilano Estates Subdivision		\$ 49,750.00	
A1924	13-Sep-19	Zoeller Pump - Kimberly Lift Station		\$ 5,561.50	

4/6/2022

Asset #	Purchase Date	Identification	Date Retired	Total Costs	Total Cumulative Assets
A1926	18-Dec-19	Office Computers		\$ 1,345.07	
A1927	12-Feb-20	Relay 3500 Folder/Stuffer Machine		\$ 7,500.00	
A1928	11-Sep-19	Relay 2500 Folder/Stuffer Machine		\$ 5,900.00	
A1929	20-Sep-19	Tsurumi B Submersible Pumps (2)		\$ 6,322.00	
A1930	29-Aug-19	Tsurumi NK2-15SK Pump		\$ 1,878.15	
A1931	10-Oct-19	LMI B7 Series Pumps (2)		\$ 2,829.79	
A1932	11-Oct-19	Tsurumi Submersible 10HP pump		\$ 4,991.86	
A1933	14-Oct-19	365 manhole lids		\$ 33,215.00	
A1934	16-Oct-19	Valve Open Left with Handwheel		\$ 15,000.00	
A1935	18-Oct-19	Boat		\$ 801.43	
A1936	4-Nov-19	Chene Test Ball Muni 4" Bypass		\$ 3,900.00	
A1937	4-Nov-19	31-36" Double Drum Roller CB14		\$ 26,000.00	
A1938	8-Nov-19	Auma Actuator		\$ 2,870.00	
A1939	5-Dec-19	Lindberg Point Villas		\$ 59,011.00	
A1940	25-Sep-20	CE3 Phase II Construction booked PIS		\$ 373,359.65	
A1940	25-Sep-20	CE3 Phase III Phosphorus booked PIS		\$ 45,000.00	
A1940	24-Oct-19	CE3 Phase II Construction		\$ 7,682,193.47	
A1941	24-Oct-19	CE3 Phase III Phosphorus		\$ 1,455,000.00	
A1942	19-Nov-19	2019 Dodge Truck	1	\$ 32,215.00	
A1943	17-Dec-19	2019 Dodge Truck		\$ 32,215.00	\$ 36,026,40
A2001	12-Feb-20	Zoeller Pump		\$ 5,714.04	
A2002	18-Feb-20	Espson Workforce WF-110 Colored Printer		\$ 245.03	
A2003	18-Feb-20	Brother Laser Printer		\$ 245.03	

Asset #	Purchase Date	Identification	Date Retired	Total Costs	Total Cumulative Assets
A2004	27-Mar-20	Waste Sludge Pump - 100B47.5 (7.5HP)		\$ 4,991.86	
A2005	1-May-20	Kubota RTVX1100CWL-H		\$ 18,300.00	
A2006	7-May-20	Flow Meter		\$ 4,075.96	
A2007	19-May-20	Water Hydrant		\$ 1,100.00	
A2008	9-Jun-20	Auger Drive/Auger Bit		\$ 5,250.00	
A2009	15-Jun-20	CAT Power Box Rake attachment		\$ 9,900.00	
A2010	10-Jun-20	Sensaphone 1800 Autodialer		\$ 984.95	
A2011	9-Jun-20	Blower drive		\$ 3,320.00	
A2012	18-Aug-20	Hilti TE 70-AVR Hammerdrill		\$ 1,750.00	
A2013	7-Aug-20	Manhole Auto Samplers (2)		\$ 6,928.00	
A2014	2-Sep-20	Storage box for Sampler		\$ 2,950.00	
A2015	2-Sep-20	LMI B7 Series Pump - Phosphorus		\$ 1,439.00	
A2016	21-Sep-20	LMI B7 Series Pump - Phosphorus		\$ 1,439.00	
A2017	22-Oct-20	GBC LX20-30 Shredder	21-Jan-21	\$ (1,818.99)	
A2019	6-Nov-20	Computer and accessories		\$ 1,083.31	
A2020	18-Nov-20	Heartbeat software		\$ 5,582.87	
A2021	24-Nov-20	Heartbeats/nameplates (2)		\$ 464.80	
A2022	9-Dec-20	CAT Telehandler - TL1055D		\$ 156,000.00	
A2023	9-Dec-20	CAT Mini Excavator - 308E2		\$ 106,000.00	
A2024	9-Dec-20	JD 210G Excavator		\$ 130,000.00	
A2025	14-Dec-20	2003 E450SD Camera Truck		\$ 20,000.00	
A2026	14-Dec-20	2018E450SD Camera Truck		\$ 150,000.00	
A2027	15-Dec-20	2002 Sterling LT9500 JetVac Truck		\$ 50,000.00	

Asset #	Purchase Date	Identification	Date Retired	Total Costs	Total Cumulative Assets
A2028	31-Oct-20	Fieldstone Phase 2		\$ 349,230.00	
A2029	15-Dec-20	Kubota RTV-X1100CWL-H		\$ 18,689.00	
A2030	15-Dec-20	2021 Griffin Chubbs 14' Dump Trailer		\$ 7,095.00	
A2031	31-Aug-20	Cumberland Sewer Project booked PIS		\$ 1,368,154.58	
A2032	10-Aug-20	CR75 Extension booked PIS		\$ 331,827.14	
A2033	8-Apr-20	Klondike Road booked PIS		\$ 40,945.00	
A2034	31-Aug-20	Klondike Ridge Apartments		\$ 187,203.00	
A2035	24-Sep-20	Oakridge Phase 2		\$ 219,530.00	
A2036	29-Sep-20	Belle Terra Subdivision		\$ 421,292.00	\$ 39,656,311

American Suburban Utilities, Inc. OUCC Recommended Net Utility Plant in Service

	Utility Plant in Service	Accumulated Depreciation	Net Utility Plant in Service
Balance at December 31, 2020	\$ 41,863,969	\$ 9,100,609	\$ 32,763,360
CE-III Phosphorus Removal	(1,237,000)	(30,925)	(1,206,075)
COVID Forgivable Loan	(168,880)	-	(168,880)
Excess Project Costs Big 3 Klondike Road CE-III	(72,412) (190,323) (137,262) (399,997)	(10,860) (23,790) (3,432) (38,082)	(361,915)
<u>Cumberland Road</u> Change Order West Ridge Settlement Land Purchase	(70,000) (100,000) (20,385) (190,385)	$(1,750) \\ (2,500) \\ (510) \\ (4,760)$	(185,625)
Construction Equipment	(1,369,414)	(58,209)	(1,311,205)
Asset Disposals US 231 Bypass Copper Beach Lift Station Vehicles Pumps Computers Office Equipment	(900,887) (9,522) (324,378) - (5,025) (34,977) (1,274,789)	(900,887) $(9,522)$ $(324,378)$ $-$ $(5,025)$ $(34,977)$ $(1,274,789)$	_
Capitalized Expenses	5,200	130	5,070
Kimberly Estates Lifts Station	(22,960)	(2,296)	(20,664)
<u>Non-Allowed UPIS</u> Fishing Boat Stationary Bike Not cap policy	(801) (854) (2,740) (4,395)	(40) (43) (292) (375)	(4,020)
Balance at December 31, 2020	<u>\$ 37,201,349</u>	\$ 7,691,303	\$ 29,510,046
Total OLICC A divistments	(4 662 620)	(1 400 206)	(2, 252, 214)

Total OUCC Adjustments

American Suburban Utilities, Inc. Big 3 Project

Summary of Transactions

	In Service			
	Date	Description	Vendor	Amount
353	Land and Land l	Rights		
	08.31.2015	Big 3 Easements		\$ 148,919.00
	07.18.2019	Big 3	US Lawns of Lafayette	16,900.62
361	Collection Sewers -	<u>Gravity</u>		
	08.31.2015	Big 3	FTDC	2,200,000.00
	08.31.2017	Big 3 Additions	FTDC	57,665.23
371	Pumping Equipmen	<u>t</u>		
	08.31.2015	Retired Big Oaks		(2,111.69)
	08.31.2018	Retired Hawthorne Ridge		(34,110.00)
	12.31.2015	Retired Kimberly Lift Station		(22,960.07)
	Total Costs Recor	rded		2,364,303.09
	Approved in Caus	se No. 44676		2,291,891.00
	Excess Project C	osts Recorded to UPIS		\$ (72,412.09)
<u>Appro</u>	ved Costs in Cause N	<u>o. 44676</u>		
	Pre-approval			\$ 2,100,000
	Easements			148,918
	Dewatering			100,000
	Retirements			(59,182)
	Capitalized test year	costs		2,155
	- •			\$ 2,291,891

American Suburban Utilities, Inc. Klondike Road Project Summary of Transactions

	In Service
Acct #		Description	Vendor	Amount
351	Organization			
	12.31.2016	Klondike PIS		\$ 60,193.50
353	Land and Land	<u>Rights</u>		
	12.31.2016	Klondike PIS	Klondike Easements	68,735.00
361	Collection Sewer	S		
	12.31.2016	Klondike PIS Construction	F&K Construction	1,574,791.41
361	Collection Sewers -	Gravity		
	08.24.2017	Klondike Additions	F&K Construction	137,585.56
	08.01.2020	Klondike Road	Illiana Excavating	40,945.00
	Total Costs Recor	ded		 1,882,250.47
	Approved in Caus	e No. 44676		1,691,927.00
		\$ (190,323.47)		
<u>Approv</u>	ved Costs in Cause N	<u>o. 44676</u>		
	Pre-approval			\$ 1,716,000
	Easements			-
	Dewatering			-
	Retirements			(24,073)
	Capitalized test year	costs		-
	* *			\$ 1,691,927

American Suburban Utilities, Inc.

CE-III Project

Summary of Transactions

	In Service			
Acct #	^t Date	Description	Vendor	Amount
	~			
354	Structures and Impro		FTDC	1 070 200 00
	02.23.2017	CEIII - Phase 1	FTDC	1,079,300.00
	10.18.2019	CEIII - Phase 2 PIS	FTDC	3,198,548.00
	10.18.2019	CEIII - Phase 2 PIS	FTDC	41,035.62
	10.18.2019	CIII - Phosphorus CEIII - Phase II	FTDC	855,000.00 179,031.50
	09.25.2020 09.25.2020		FTDC FTDC	(675,000.00)
		CEIII - Phosphorus CEIII - Phase II		· · · · · · · · · · · · · · · · · · ·
	09.25.2020	CEIII - Phase II	FTDC	17,899.25
355	Power Generation Eq	uipment		
	02.23.2017	CEIII - Phase 1	FTDC	355,000.00
	~ ~ ~ ~ ~ ~			
360	Collection Sewers - Fe		FTDO	1((022 25
	10.18.2019	CEIII - Phase 2 PIS	FTDC	166,832.35
	09.25.2020	CE III - Phase II	FTDC	8,780.65
361	Collection Sewers - G	ravity		
	02.23.2017	CEIII - Pahe 1	FTDC	182,400.00
	10.18.2019	CE III - Phase 2 PIS	FTDC	64,627.50
	08.25.2020	CEIII - Phase II	FTDC	150,797.50
264	Flow Meesuring Devi			
364	Flow Measuring Devi 02.23.2017	CEIII - Phase 1 (Effluent Flow Meter))	FTDC	74,000.00
	02.23.2017	elini - Thase T (Enndent Thow Meter))	TIDE	/4,000.00
365	Flow Measuring Insta	alls		
	02.23.2017	CEIII - Phase 1	FTDC	34,400.00
371	Pumping Equipment			
5/1	08.08.2017	CE2 #2 Influent Pump	Watermark	14,169.16
	03.29.2019	Tsurumi Pump	BBC Pump Equipment	11,706.77
	04.04.2019	Tsurumi Pump	BBC Pump Equipment	12,706.77
	04.04.2019	Tsurumi Pump	BBC Pump Equipment	11,872.70
	09.20.2019	Tsurumi Pumps (2)	BBC Pump Equipment	6,322.00
	10.10.2019	Tsurumi Pump	BBC Pump Equipment	2,829.79
	08.29.2019	Tsurumi Pump	BBC Pump Equipment	1,878.15
	10.11.2019	Tsurumi Pump	BBC Pump Equipment	4,991.86
	01.17.2019	Tsurumi Pump	BBC Pump Equipment	7,389.50
380	Treatment & Disposa			240 500 00
	02.23.2017	CEIII - Phase 1	FTDC	249,500.00
	07.19.2017	10 Slide Gate Valve	Everett J. Prescott	2,900.00
	12.06.2017	Auto-sampler	Gripp, In.c	2,315.00
	10.18.2019	CEIII - Phase 2 PIS	FTDC	4,211,150.00
	10.18.2019	CEIII - Phosphorus	FTDC	600,000.00
	08.18.2020 09.25.2020	MH Auto Samplers CEIII - Phase II	Gripp, In.c FTDC	6,928.00 34,750.00
			FIDC FTDC	34,750.00
	09.25.2020	CEIII - Phosphorus	r'ide	720,000.00

American Suburban Utilities, Inc.

CE-III Project

Summary of Transactions

Acct #	In Service Date	Description	Vendor	Amount
neet n	Date	Description	v chuoi	mount
389	Other Plant/Misc. I	Equipment		
	10.01.2020	Enclosure	Gripp, Inc	3,200.00
Proposed	Phosphorus Removal	Cost Adjustment		(1,237,000.00)
	Total Costs Recorde	d		 10,400,262.07
	10,263,000.00			
	Excess Project Cost	ts Recorded to UPIS		\$ (137,262.07)
Approve	d Costs in Cause No	<u>44676</u>		
Р	Pre-approval			\$ 10,000,000
Р	Phosphorus Control			263,000
E	Easements			-
Ε	Dewatering			-
R	Retirements			-
C	Capitalized test year cos	sts		
				\$ 10,263,000

American Suburban Utilities, Inc. Cumberland Road Project Summary of Transactions

In Service Acct # Date		Description	Vendor	Amount
361 Co	ollection Sewers	- Gravity		
	09.01.2016	Cumberland PIS	T-Bird	4,437.50
	02.06.2019	108690 Cumberland Eng	Parrot Engineering	9,000.00
	06.07.2019	Property North 300 West	Advantage Title	19,170.78
	06.10.2019	Over Payment for Purch		(850.00)
	07.11.2019	284659	Gutwein Lapp Attorneys	1,214.00
	07.31.2019	Easements	F. Lynn Carson Jr.	\$ 3,000.00
	08.07.2019	285340 Cumberland	Gutwein Lapp Attorneys	413.00
	09.13.2019	Easement Agreement	Gutwein Lapp Attorneys	2,187.00
	11.19.2019	App 1 Cumberland Sewer	Atlas Excavating	161,438.76
	01.21.2020	App 2 Cumberland	Atlas Excavating	93,584.39
	02.06.2020	App 3 Cumberland	Atlas Excavating	107,799.91
	03.17.2020	App 4 Cumberland	Atlas Excavating	128,342.65
	04.08.2020	App 5 Cumberland	Atlas Excavating	209,321.60
	09.09.2020	App 6 Cumberland	Atlas Excavating	58,035.60
	10.06.2020	App 7 Cumberland	Atlas Excavating	248,099.19
	11.19.2020	App 8 Cumberland	Atlas Excavating	177,343.20
	08.15.2018	Inv 7427 14011 Cumberland	T-Bird	1,927.50
	09.11.2018	Inv 7511 Cumberland	T-Bird	890.00
	10.11.2018	14011 ASU Cumberland In7581	T-Bird	4,782.50
	11.05.2018	14011 Cumberland 7640	T-Bird	1,962.50
	12.12.2018	7696 14011 ASU Cumberland	T-Bird	1,392.00
	07.08.2019	Inv 8075 14011 Cumberland	T-Bird	1,960.00
	08.07.2019	Inv 8142 14011 Cumberland	T-Bird	1,618.75
	09.30.2019	14011 ASU Cumberland 8196	T-Bird	4,590.00
	11.07.2019	8306 14011 ASU Cumberland	T-Bird	3,642.50
	02.06.2020	14011 Cumberland 8432	T-Bird	3,047.50
	02.06.2020	14011 Cumberland 8478	T-Bird	5,505.00
	02.06.2020	14011 Cumberland 8378	T-Bird	4,031.25
	06.10.2020	14011 Cumberland 8645	T-Bird	1,760.00
	06.10.2020	14011 Cumberland 8584	T-Bird	3,090.00
	07.13.2020	14011 Cumberland 8753	T-Bird	572.50
	09.09.2020	14011 Cumberland 8861	T-Bird	1,772.50
	09.09.2020	14011 Cumberland 8532	T-Bird	3,895.00
	10.05.2020	14011 Cumberland 8912	T-Bird	1,930.00

American Suburban Utilities, Inc. Cumberland Road Project Summary of Transactions

Acct #	In Service Date	Description	Vendor	Amount
	11.05.2020	14011 Cumberland 8969	T-Bird	1,355.00
	12.07.2020	14011 Cumberland 9037	T-Bird	330.00
	12.03.2020	West Ridge Apartments	West Ridge Apartments	100,000.00
	Total Costs Rec	corded as of December 31, 2020		\$ 1,372,592.08
2021 Co	sts Incurred			
	01.13.2021	Pay App 9	Atlas Excavating, Inc.	\$ 49,034.70
	01.13.2021	Pay App 10	Atlas Excavating, Inc.	112,000.00
	01.25.2021	9070 14011 ASU Cumberland	TBIRD	666.25
	01.28.2021	Pay App 10	Atlas Excavating, Inc.	25,000.00
	02.08.2021	9139 14011 ASU Cumberland	TBIRD	217.50
				\$ 186,918.45
	\$ 1,559,510.53			

OUCC DR 12-5 (Supplemental)

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Reference the MUTUAL RELEASE AND SETTLEMENT AGREEMENT entered into among West Ridge Apartments LLC ("West Ridge"), Atlas Excavating, Inc. ("Atlas") and American Suburban Utilities, Inc. ("ASU") provided as am [sic] informal pre-filing data request response on December 2, 2021, which reads in part:

BACKGROUND:

Atlas performed work as a subcontractor for ASU at West Ridge's property having Parcel #79-06-11- 100-016.000-023 (the "Real Estate"). A dispute has arisen between the parties related to the work performed to install sewer utilities at the Real Estate (the "Work"). The parties wish to resolve their dispute on the terms set forth in this agreement.

And

2. Payment. In consideration of the parties entering into this agreement, Atlas and ASU shall jointly and severally pay West Ridge a total sum of \$100,000.00, collectively, within 30 days of this agreement.

Please answer or provide the following:

- a. Specific location of the disputed work (e. g. buildings, parking lots, retention basin, manhole numbers and all involved sewer segments).
- b. Description of the dispute between the parties related to the work performed to install sewer utilities at the Real Estate (the "Work").
- c. Description of the damage caused by ASU's actions or negligence to West Ridge Apartments, LLC property.
- d. Description of the damage caused by Atlas Excavating, Inc. actions or negligence to West Ridge Apartments, LLC property.
- e. Did ASU's contract with Atlas Excavating, Inc. require contractor insurance coverage including Contractor' Liability Insurance? If not, please explain. Please also provide a copy of the Atlas insurance policy in effect during the Cumberland Road project.
- f. Did ASU's contract with Atlas Excavating, Inc. require that the contractor insurance coverage include ASU as a named additional insured on the Atlas policy? If not, please explain.

- g. Did ASU file a claim with its insurance company for the damage caused by ASU's or Atlas' actions or negligence to West Ridge Apartments, LLC property?
- h. Did Atlas file a claim with its insurance company for the damage caused by ASU's or Atlas' actions or negligence to West Ridge Apartments, LLC property?

Original Information Provided: 03/28/2022

To be provided; Atlas staff is currently on spring break.

Supplemental Information Provided:

- a. The disputed work related to excavation within the temporary construction easement near two proposed building pads between manhole 541 and 542.
- b. The subcontractor allegedly excavated beyond the permit easement, into the temporary easement. The dispute related around whether the excavation within the temporary easement area occurred, whether excavation within the temporary easement area was permitted by the terms of the easement, and whether such excavation, if it occurred, caused West Ridge to incur additional costs of construction that would not have otherwise been required.
- c. ASU's subcontractor, Atlas, allegedly violated the terms of an easement held by ASU.
- d. The alleged breach of the easement agreement required additional export and import of compactable dirt, as well as the use of helical piers to stabilize the soil conditions to provide the support for the structures. West Ridge's damages were unknown at the time and West Ridge was requesting up to \$400,000 in damages. The settlement of \$100,000, ck#6429, resolved the dispute, allowing construction for both parties to continue, uninterrupted, without the time and expense of litigation. In addition, Atlas removed the Copper Beach lift station, which was not in the contract totaling \$53,675, free of charge to ASU to account for a portion of the settlement.
- e. The dispute related to whether the temporary easement permitted the excavation and use of the real estate, rather than whether the over-excavation was reasonable or negligent. See Attachment OUCC DR 12-5(e) (Supplemental).
- f. Yes.
- g. No. There was no allegation of negligence.
- h. No.

Supplemental Attachment:

OUCC DR 12-5(e) (Supplemental).pdf

DMS 22354774v1

	Attachment MAS-10 no. 45649-U)						0	UCC Dị	Cause No. 45 R 12-5(e) (Supplem Page
ACORD	CI			ICATE OF LIAE					06	(MM/DD/1111) 5/05/2020
CERTIFICATE DOES BELOW. THIS CER	S NOT AFFIRMATIVE		DOE	FORMATION ONLY AND SATIVELY AMEND, EXTEN S NOT CONSTITUTE A CO TIFICATE HOLDER.	ONTRA	CT BETWEEN	THE ISSUIN	G INSURER(S), AUTHO	RIZED	
IMPORTANT: If the	certificate holder is a SWAIVED, subject to	In AD	DITIC erms	NAL INSURED, the policy and conditions of the pol ate holder in lieu of such	licy, cei	tain policies	DITIONAL IN may require	SURED provisions or b an endorsement. A sta	e endor tement	sed. on
	s not conter rights to	ine ci		ate noider in ned of sach	CONTAC NAME:	T Theresa B	ums			
PRODUCER Gibson Insurance Agen	w Inc				PHONE	(000) 91	4-2122	FAX (A/C, No)	(800)	836-2122
202 S.Michigan St., Suit					(A/C, No E-MAIL ADDRES	thurse@ai	bsonins.com			
202 0.1400119211 02, 001					ADDILL		URER(S) AFFOR	DING COVERAGE		NAIC #
South Bend				IN 46801	INSURE	Henever	Amer Ins Co			36064
INSURED	· · · · ·				INSURE	Otherson	ns Co of Amer			31534
	cavating, Inc.				INSURE					
	visher Rd				INSURE					
Building					INSURE					
West La				IN 47906-9782	INSURE					
001/551052	CEP	TIEIC		MIMBER 6-11-20/21 Lia	bility			REVISION NUMBER:		
COVERAGES CERTIFICATE NUMBER: 6-11-20/21 Liability REVISION NONIGER. THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES, LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAMS.										
INCO	FINSURANCE	ADDL	SUBR	POLICY NUMBER		POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIM		
		INSD	WVD	POLICI NOR				EACH OCCURRENCE		00,000
								DAMAGE TO RENTED PREMISES (Ea occurrence)		00,000
	ADE X OCCUR							MED EXP (Any one person)	s 10,	
	iability			ZDWH275509 (Offsite Only	n	06/11/2020	06/11/2021	PERSONAL & ADV INJURY	s 1,0	00,000
<u> </u>	-					2		GENERALAGGREGATE		00,000
GEN'L AGGREGATE I								PRODUCTS - COMP/OP AGG	\$ 2,0	000,000
	JECT							Employee Benefits	\$ 1,0	00,000
OTHER:			ļ					COMBINED SINGLE LIMIT (Ea accident)	\$ 1,0	000,000
	714							BODILY INJURY (Per person)	\$	
	SCHEDULED	1		AWWH275149		06/11/2020	06/11/2021	BODILY INJURY (Per accident)	S	
AUTOS ONLY				AVVV12/5145				PROPERTY DAMAGE	\$	
AUTOS ONLY	AUTOS ONLY							(Per accident) Medical payments	s 5,0	000
			<u> </u>				<u> </u>	EACH OCCURRENCE	, 10	,000,000
				U7WH275513 (Offsite Only		06/11/2020	06/11/2021			,000,000
B EXCESS LIAB	CLAIMS-MADE			U/WHZ/3515 (Offsite Only	y)	00,1112020		AGGREGATE	s	
	ETENTION \$									
WORKERS COMPEN AND EMPLOYERS' L									e 1,	000,000
	ARTNER/EXECUTIVE	N/A		W7WH275131		06/11/2020	06/11/2021	E.L. EACH ACCIDENT E.L. DISEASE - EA EMPLOYE	1	000,000
(Mandatory in NH)		'							1	000,000
If yes, describe under DESCRIPTION OF OF	PERATIONS below							E.L. DISEASE - POLICY LIMIT		
							· · ·			
DESCRIPTION OF OPERAT	IONS / LOCATIONS / VEHICI	_ES (A	CORD	101, Additional Remarks Schedule	e, may be	attached if more s	space is required) 		
Certificate holder, The	Owner, the Engineer an	d eacl	n of th	eir agents, and employees a	re additi	onal insured wi	th respect to g	eneral liability coverages a		
required by written cor	ntract.									
									_	
CERTIFICATE HOLD	DER				CAN	CELLATION				
	ICAN SUBURBAN UTIL	.mes	, INC.		І ты	E EXPIRATION	DATE THERE	ESCRIBED POLICIES BE (DF, NOTICE WILL BE DELI CY PROVISIONS.	ANCELI Vered II	LED BEFORE N
	West 250 North						ENTATIVE		-	
0.00					AUTH	IORIZED REPRES		<i>a a</i>	d)	
West	Lafayette			IN 47906			Cilden/	Giverne Agrage	Жж.	

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OUCC Attachment MAS-10 Cause no. 45649-U Page 4 of 5

MUTUAL RELEASE AND SETTLEMENT AGREEMENT

This mutual release and settlement agreement is entered into among West Ridge Apartments LLC ("West Ridge"), Atlas Excavating, Inc. ("Atlas") and American Suburban Utilities, Inc. ("ASU").

BACKGROUND:

Atlas performed work as a subcontractor for ASU at West Ridge's property having Parcel #79-06-11-100-016.000-023 (the "Real Estate"). A dispute has arisen between the parties related to the work performed to install sewer utilities at the Real Estate (the "Work"). The parties wish to resolve their dispute on the terms set forth in this agreement.

The parties agree as follows:

1. <u>No Admission</u>. This agreement is not an admission of fault, wrongdoing, or liability by any party. This agreement is merely a compromise of disputed claims related to the situation described above. Each party specifically denies any liability to the other parties. No part of this agreement may be used as an admission in any judicial proceeding, legal proceeding, or other forum other than a suit to enforce the terms of this agreement.

2. <u>Payment</u>. In consideration of the parties entering into this agreement, Atlas and ASU shall jointly and severally pay West Ridge a total sum of \$100,000.00, collectively, within 30 days of this agreement.

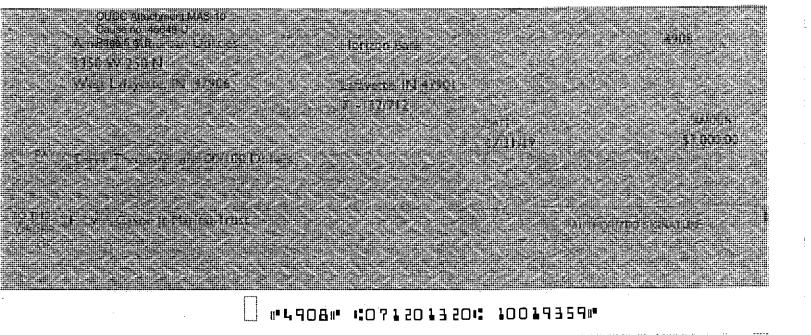
3. <u>Release</u>. Each of the parties hereby releases, quits and forever discharges each of the other parties, and their heirs, executors, agents, successors, and assigns from any and all claims, debts, charges, damages, rights of action, causes of action of any kind, character or description, that has previously occurred and is known or unknown to the parties, or any matter whatsoever pertaining to, arising out of, or relating to the Work. This agreement shall inure to the benefit of and may be enforced by, and shall be binding on the parties and their heirs, executors, administrators, personal representatives, assigns, and successors in interest.

4. <u>**Complete Agreement**</u>. This agreement contains the entire agreement between the parties, and the terms are contractual and not a mere recital. This agreement resolves all disputes and issues between the parties relating to the Work. This agreement may not be amended or modified, nor any obligation waived, except by an agreement in writing signed by both parties hereto.

The parties are signing this agreement on the date set out below their signature.

WEST RIDGE APARTMENTS LLC	ATLAS EXCAVATING, INC.	AMERICAN SUBURBAN UTILITIES, INC.
	Digitally signed by Casey D Reason: I have reviewed	
Ву:	Cary / llon Contact Info: 765-479- Date: 2020.11.17.11.11.41-0	8040 ISYOC By:
David Hood, President	Casey Dillon, CEO	Scott Lods, President
Date:	Date: <u>11-17-2020</u>	Date:

1945 Ch#6429 3-DEC



From: American Suburban Utilities			
F. Lynn Cason Jr Marital Trust	07/31/19	4908	\$3,000.00
Easements	3,000.00		

American Suburban Utilities, Inc. Cumberland Road Project Summary of Transactions - Purchase of .23 Acres of Land

Acct #		Description	Vendor	Amount
361	Collection Sewers -	<u>- Gravity</u>		
	**: 06.07.2019	Property North 300 West	Advantage Title	19,170.78
	07.11.2019	284659	Gutwein LLp Attorneys	1,214.00
	08.07.2019	285340 Cumberland	Gutwein LLp Attorneys	413.00
	\$ 20,797.78			

*** NOTE: ASU did not provide any supporting invoices or documentation for this transaction.

OUCC Attachment MAS-11 Cause no. 45649-U Page 2 of 3

0 765.423.7900

A 250 MAIN STREET, SUITE 590 LAFAYETTE, IN 47901

WWW.GUTWEINLAW.COM

Attn: Scott L. Lods American Suburban Utilities 3350 W 250 N West Lafayette, IN 47906

3350 W 250 N Purchase of .23 AC

Page: 1 July 8, 2019 Invoice No. 284659

Account No.

Description

			Rate	Hours	
06/04/2019	CDS	Correspondence with client re: status of closing and desired timeline; conference with title company re: status of closing and			
		closing documents	295.00	0.50	147.50
06/05/2019	CDS	Conference with title company re: closing and related parties	295.00	0.50	147.50
06/06/2019	CDS	Review and analysis of closing information and timing; conference with title company re: status	295.00	0.50	147.50
00/07/0010			170.00		04.00
06/07/2019	MMB CDS	Receive, review and compile closing documents Review and revise closing documents and settlement statement; phone conference with client re: closing information; phone conference with title company re: revisions to closing documents; review and revise deed; attend closing; conference with client re:	170.00	0.20	34.00
		easements and related project	295.00	2.10	619.50
06/10/2019	CDS	Consultation re: status of easements and related information	295.00	0.40	118.00
		For Current Services Rendered		4.20	1,214.00
		Total Current Work			1,214.00
		Previous Balance			\$1,504.50
		Payments			
06/21/2019		Payment Received.			-1,504.50
		Balance Due			\$1,214.00

Federal ID # 46-1121233 Interest at the rate of 1.5% per month is charged on all invoices not paid within 30 days.

1945 Ch#4862 11-JUL

12



11954.0014

OUCC Attachment MAS-11 Cause no. 45649-U Page 3 of 3

O 765.423.7900

A 250 MAIN STREET, SUITE 590 LAFAYETTE, IN 47901

WWW.GUTWEINLAW.COM

Attn: Scott L. Lods American Suburban Utilities 3350 W 250 N West Lafayette, IN 47906

3350 W 250 N Purchase of .23 AC

Description

			Rate	Hours	
07/31/2019	MMB CDS	Consultation re: easements; review easements and exhibits; prepare draft Corporate Warranty Deed for .23-acre tract Phone conference with client re: transfer of easement and potential revisions; review and analysis of proposed deed, transfer		0.80	n/c
		documents and easements;	295.00	1.40	413.00
		For Current Services Rendered		1.40	413.00
		Total Current Work			413.00
		Previous Balance			\$1,214.00
		Payments			
07/26/2019		Payment Received.			-1,214.00
		Balance Due			\$413.00

Federal ID # 46-1121233 Interest at the rate of 1.5% per month is charged on all invoices not paid within 30 days.

Ch# 4947 7-AUG 1945



Page: 1 August 2, 2019 Invoice No. 285340 Account No. 11954.0014

OUCC DR 8-1

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please identify all ASU owned real estate currently included in rate base by parcel number, address and acreage. Please provide the name ASU uses to refer to each ASU owned parcel (e. g. Carriage Estates WWTP, County Home WWTP, etc.).

American Suburban Utilities, Inc. Owned Real Estate

Parcel No.	Address	Acreage	Property Name

Information Provided:

American Suburban Utilities, Inc. Owned Real Estate

Parcel No.	Address	Acreage	Property Name
79-06-09-228-003.000- 022	4100 Bridgeway Drive	7.09	CE WWTP
79-03-30-200-008.000- 017	5611 N 50 W	5.00	CH WWTP
79-06-09-200-004.000- 022	N 400 W	.846	Water Plant

OUCC DR 8-2

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please identify all non-ASU- owned real estate by parcel number, address, and owner on which aboveground ASU-owned assets are located (such as lift stations, Phosphorus Building, equipment/records at the rented ASU Offices/Garage, etc.). For purposes of this data request, please exclude properties under which ASU's gravity sewers and lift station force mains transit. Please also provide the name used to refer to each non-ASU-owned parcel.

Non-ASU Owned Real Estate

Parcel No.	Address	Owner	Property Name

Information Provided:

Non-ASU Owned Real Estate

Parcel No.	Address	Owner	Property Name
79-06-12-352-009.000- 023	Willowbrook Dr	Village West	Willowbrook LS
79-02-36-376-006.000- 023	4251 Morehouse Rd	Cree Bros	Kimberly LS
79-06-04-400-015.000-	4121 Bridgeway Dr	Scott Lods	Phosphorus Bldg

022			
79-06-10-251-004.000- 022	3350 W 250 N	Scott Lods	Office

OUCC Attachment MAS-13 Cause no. 45649-U Page 1 of 35

OUCC DR 9-2

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please refer to OUCC DR 7-26 Attachment 1 (Supplemental) Tailored Protection Insurance Policy, which was provided in response to OUCC Data Request No. 7-26. The policy covers 17 items under Contractors Equipment. For each item listed below, please identify:

- a. How is each item used to provide sewer utility service?
- b. What circumstances require the use of the item in the provision of sewer utility service?
- c. The amount of time the item was used during each of the calendar years 2018 through 2021.
- 1 2005 Caterpillar Bobcat
- 2 Kubota RTV
- 3 2002 John Deere 544J 4WD
- 4 2018 Kubota
- 5 2018 Kubota
- 6 2018 CAT Hammer
- 7 2018 Stright Boom 66'
- 8 2018 4WD Loader
- 9 Trac Loader CAT259D
- 10 2017 Caterpiller Excavator
- 11 John Deere 210G
- 12 Caterpiller Telehandler
- 13 2021 Kubota
- 14 2021 John Deere 700L Crawler
- 15 Stump Cutter/Grinder
- 16 2015 Case IH Farmall 85C
- 17 Rented Equipment

Information Provided:

Although the Company no longer has some of this equipment, the Company is answering the questions.

- a. See Attachment 9-2
- b. See Attachment 9-2

OUCC Attachment MAS-13 Cause no. 45649-U Page 2 of 35

c. ASU does not keep track of this.

Attachment:

OUCC DR 9-2.xlsx

OUCC Attachment MAS-13 Cause no. 45649-U Page 3 of 35

> Cause No. 45649-U OUCC DR 9-2

OUCC Attachment MAS-13 Cause no. 45649-U Page 4 of 35

1	Item 2005 Caterpillar Bobcat	RESPONSES No longer have this equipment
2	Kubota RTV	Transports staff on plant sites, office, and construction sites for inspection and management of its construction process.
3	2002 John Deere 544J 4WD	No longer have this equipment
4	2018 Kubota	Transports staff on plant sites, office, and construction sites for inspection and management of its construction process.
5	2018 Kubota	Transports staff on plant sites, office, and construction sites for inspection and management of its construction process.
6	2018 Cat Hammer	Used for busting up old concrete structures, removing damaged and broken manhole lids in our system by cleaning up
7	2018 Straight Boom 66'	Used for placing staff in hard to get to locations for maintenance on buildings, tanks, and treatement equipment
8	2018 4WD Loader	Transport fill to maintenance projects, unloading deliveries easily, transport from job to job Plow snow. By owning this piece of equipment, it allowed ASU to negotiate the \$300,000 price change in the bid from Atlas for the Cumberland project.
9	Skid Steer	Used for working in tight areas, unloading and transporting material on job sites, grading tight areas, and plowing snow.

OUCC Attachment MAS-13 Cause no. 45649-U Page 5 of 35

10	2017 Mini Caterpiller Excavator	This is a rubber tracked mini excavator. This is very useful for working in subdivisions when travel on asphalt paving is required
11	John Deere 210G	Maintenance to plants used for spot repairs on waste water lines. By owning this equipment, it allowed ASU to negotiate the \$300,000 price change in the bid from Atlas for the Cumberland project.
12	Caterpiller Telehandler	Transport equipment to and from jobsites. Unload trucks & place items in hard to reach places, on roofs or in the middle of tanks
13	2021 Kubota	Transports staff on plant sites, office, and construction sites for inspection and management of its construction process.
14	2021 John Deere 700L Crawler	Grading and maintaining gravel surface & site work at plants. If fill is needed, having a dozer to level off fill helps to get the dirt
15	Stump Cutter/Grinder	When clearing and the issue with burning it seems to be the most cost effective way to get rid of stumps
16	2015 Case IH Farmall 85C	Mowing large areas, maintaining easements, fine grading of large gravel lots can be used for generation of electicity on 3pt hitch generator.
17	Rented Equipment	Coverage for any items that should need to be rented

OUCC Attachment MAS-13 Cause no. 45649-U Page 6 of 35

· . . ·

Tailored Protection Insurance Policy

Property-Owners Insurance Company

In witnes SWREretor, went M& Property-Owners Insurance Company, have caused this policy to be issued and to be duly signed by GUP President and Secretary. Page 7 of 35

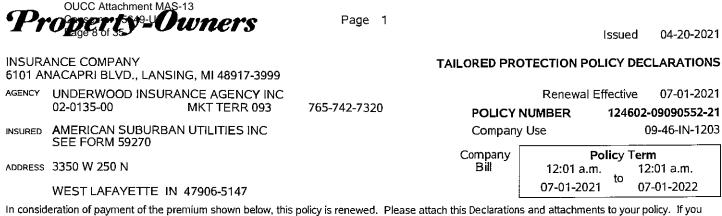
William I Wood Sury

Secretary

Michal D. PL

President

55004 (7-12)



have any questions, please consult with your agent.

SOME OR ALL OF THE LOCATIONS ON THIS POLICY CONTAIN A SEPARATE DEDUCTIBLE FOR EARTHQUAKE WHICH MAY RESULT IN HIGH OUT-OF-POCKET EXPENSES TO YOU.

55039 (11-87)

COMMON POLICY INFORMATION

Business Description: Utilities

Entity: Corporation

Program: Institutional - Other Special

Discount Applies For Affiliation With: Greater Lafayette Commerce

THIS POLICY CONSISTS OF THE FOLLOWING COVERAGE PART(S):	PREMIUM
COMMERCIAL PROPERTY COVERAGE	\$12,076.00
COMMERCIAL GENERAL LIABILITY COVERAGE	\$7,806.00
MINIMUM PREMIUM ADJUSTMENT (GL)	\$59.00
COMMERCIAL CRIME COVERAGE	\$42.00
MINIMUM PREMIUM ADJUSTMENT (CR)	\$133.00
COMMERCIAL INLAND MARINE COVERAGE	\$3,691.00
TOTAL	\$23,807.00
PAID IN FULL DISCOUNT	\$2,412.00
TOTAL POLICY PREMIUM IF PAID IN FULL	\$21,395.00
THIS PREMIUM MAY BE SUBJECT TO ADJUSTMENT.	
The Paid in Full Discount does not apply to fixed fees, statutory charges or minimum premiums.	

Premium shown above for commercial general liability coverage is an advanced premium deposit and may be subject to audit.

Forms that apply to all coverage part(s) shown above (except garage liability, dealer's blanket, commercial automobile, if applicable): IL0017 (11-85) 55004 (07-12) 55056 (07-87) 59390 (11-20)

A 12% Cumulative Multi-Policy Discount applies. Supporting policies are marked with an (X): Comm Umb(X) Comm Auto(X) WC(X) Life() Personal() Farm().

A merit rating plan factor of 0.90 applies.

Countersigned By:

OUCC Attachment MAS-13 Cause no. 45649-U Property-Opaners brastCo.

AGENCY UNDERWOOD INSURANCE AGENCY INC 02-0135-00 MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

54104 (07-87)

09-46-IN-1203

COMMERCIAL PROPERTY COVERAGE

Company

Bill

55198 (12-10)

STANDARD PROPERTY PLUS COVERAGE PACKAGE DECLARATION

The coverages and limits below apply separately to each location or sublocation that sustains a loss to covered property and is designated in the Commercial Property Coverage Declarations. No deductible applies to the below Property Plus Coverages.

COVERAGE	LIMIT
ACCOUNTS RECEIVABLE	\$100,000
BAILEES	\$5,000
	\$2,500 PER ITEM
BUSINESS INCOME & EXTRA EXPENSE W/RENTAL	\$50,000
VALUE, INCLUDING NEWLY ACQUIRED LOC'S	
0 HOUR WAITING PERIOD	
DEBRIS REMOVAL	\$25,000
ELECTRONIC DATA PROCESSING EQUIPMENT	\$25,000
EMPLOYEE DISHONESTY	\$15,000
FINE ARTS, COLLECTIBLES AND MEMORABILIA	\$10,000
	\$2,500 PER ITEM
FIRE DEPARTMENT SERVICE CHARGE	\$5,000
FORGERY AND ALTERATION	\$10,000
MONEY AND SECURITIES INSIDE PREMISES	\$15,000
MONEY AND SECURITIES OUTSIDE PREMISES	\$15,000
NEWLY ACQUIRED BUSINESS PERSONAL PROPERTY	\$500,000 FOR 90 DAYS
NEWLY ACQUIRED OR CONSTRUCTED PROPERTY	\$1,000,000 FOR 90 DAYS
ORDINANCE OR LAW	SEE COMMERCIAL PROPERTY
	DECLARATIONS
OUTDOOR PROPERTY	\$15,000
TREES, SHRUBS OR PLANTS	\$1,000 PER ITEM
RADIO OR TELEVISION ANTENNAS	\$10,000
PERSONAL EFFECTS AND PROPERTY OF OTHERS	\$15,000
POLLUTANT CLEAN UP AND REMOVAL	\$25,000
PROPERTY IN TRANSIT	\$25,000
PROPERTY OFF PREMISES	\$25,000
REFRIGERATED PRODUCTS	\$10,000
SALESPERSON'S SAMPLES	\$10,000

Issued 04-20-2021

POLICY NUMBER 124602-09090552-21

Term 07-01-2021 to 07-01-2022

Page 2

OUCC Attachment MAS-13 Cause no. 45649-U Property-Opengersions.350.

Page	3
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UNDERWOOD INSURANCE AGENCY I	
02-0135-00	MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company Bill	POLICY NUI	MBER 1246		9090552-21 -46-IN-1203
	Term	07-01-2021	to	07-01-2022

STANDARD PROPERTY PLUS COVERAGE PACKAGE DECLARATION	
COVERAGE	LIMIT
UTILITY SERVICES FAILURE	\$50,000
VALUABLE PAPERS AND RECORDS ON PREMISES	\$50,000
VALUABLE PAPERS AND RECORDS OFF PREMISES	\$10,000
WATER BACK-UP FROM SEWERS OR DRAINS	\$15,000

Forms that apply to this coverage part:

64004	(12 - 10)	54198	(12-10)	54334	(12 - 10)	64020	(12-10)	54189	(12-10)	
54186	(12-10)	54218	(03-13)	54217	(03-13)	54216	(03-13)	54214	(03-13)	
54221	(12-10)	54220	(06-00)	54219	(12 - 10)	54338	(03-13)	54339	(03-13)	
64010	(12-10)	64000	(12-10)							

Coverages Provided

Insurance at the described premises applies only for coverages for which a limit of insurance is shown.

LOCATION 0001 - BUILDING 0001

Location: 3350 W 250 N, West Lafayette, IN 47906-5147

Occupied As: Office

Secured Interested Parties: See Attached Schedule

Rating Information

Territory: 790 Program: Institutional - Other Protection Class: 05 Class Rate - Building: 0.291 County: Tippecanoe Construction: Frame Class Code: 1070 Class Rate - Pers Prop: 0.307

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
BUILDING			\$256,800	ŀ	
(BLANKET)					
Causes of Loss					
Basic Group I	90%	\$5,000		0.022	\$56.00
Basic Group II	90%	\$5,000		0.030	\$77.00
Special	90%	\$5,000		0.008	\$21.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.025	\$64.00
OPTIONAL COVERAGE					

55198 (12-10)

OUCC Attachment MAS-13 Cause no. 45649-U Property-Ownaersୀ Ing. ୧୭୦.

AGENCY UNDERWOOD INSURANCE AGENCY INC 02-0135-00 MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company	POLICY NUMBER	124602-09090552-21
Bill		09-46-IN-1203

Term 07-01-2021 to 07-01-2022

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Building 1.017					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$5.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$17.00
Tier: Standard					
ORDINANCE OR LAW Coverage A-Undamaged Portion		\$5,000	Incl in Bldg Limit		Included
Coverage B-Demolition		\$5,000	\$60,000		Included
Coverage C-Increased Cost		\$5,000	\$60,000		Included
PERSONAL PROPERTY (BLANKET)			\$19,370		
Causes of Loss Basic Group I	90%	\$5,000		0.022	\$4.00
Basic Group II	90%	\$5,000		0.030	\$6.00
Special	90%	\$5,000		0.008	\$2.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.025	\$5.00
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Personal Property 1.010					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 548 4 3		\$1.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$1.00
Tier: Standard					
ORDINANCE OR LAW Coverage D-Tenant's I&B		\$5,000	\$60,000		Included
	I	i I		<u> </u>	
Forms that apply to this building: 54835 (07-08) IL0272 (07-02)	IL0003 (07-0	2) 59350	(01-15) 642	24 (01	-16)
	CP0090 (07-8		· ·	.040 (10	
64000 (12-10) 64013 (12-10)	64010 (12-1			04 (12	-10)
54843 (11-17) 54843 (07-19)	64055 (12-1	0) 59390	(11-20)		
COMMERCIAL PROPERTY COVERAGE - LOCA	TION 0001 SUMM	ARY			PREMIUM
TERRORISM - CERTIFIED ACTS SEE FORM: 5	59350, 54835, 5 939	0			\$3.00
			LOCATION 0001		\$262.00

LOCATION 0002 - BUILDING 0001

Location: 4100 Bridgeway Dr, West Lafayette, IN 47906-5254

Occupied As: Storage Shed

OUCC Attachment MAS-13
Cause no. 45649-U

AGENCY	UNDERWOOL	INSURANCE AGENCY INC
	02-0135-00	MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company POLICY NUMBER 124602-09090552-21 Bill 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

Secured Interested Parties: See Attached Schedule

Rating Information

Territory: 790 Program: Institutional - Other Protection Class: 05 Class Rate - Building: 0.307 County: Tippecanoe Construction: Frame Class Code: 0567 Class Rate - Pers Prop: 0.405

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
BUILDING		· · · · · ·	\$90,700		
(BLANKET)					
Causes of Loss	0.001	#= 0.00			¢10.00
Basic Group I	90%	\$5,000		0.020	\$18.00
Basic Group II	90%	\$5,000		0.026	\$24.00
Special	90%	\$5,000		0.007	\$6.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.028	\$25.00
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Building 1.017					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$2.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$6.00
Tier: Standard					
ORDINANCE OR LAW Coverage A-Undamaged Portion		\$5,000	Incl in Bldg Limit		Included
Coverage B-Demolition		\$5,000	\$60,000		Included
Coverage C-Increased Cost		\$5,000	\$60,000		Included
PERSONAL PROPERTY (BLANKET)			\$10,440		
Causes of Loss					
Basic Group I	90%	\$5,000		0.020	\$2.00
Basic Group II	90%	\$5,000		0.026	\$3.00
Special	90%	\$5,000		0.007	\$1.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.028	\$3.00
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Personal Property 1.010					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$1.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$1.00
Tier: Standard		Rone	300 33130 (12-10)		φ1.00

OUCC Attachment MAS-13	
Cause no. 45649-U	
Property-Opengers 3ns.360.	



AGENCY	UNDERWOOD I	NSURANCE AGENCY INC
	02-0135-00	MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company **POLICY NUMBER 124602-09090552-21** Bill 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

	COV	ERAGE		COINSU	RANCE	DEDUCTIBLE	LIMIT	-	RATE	PREMIUM
	NCE OR LAW					\$5,000		\$60,000		Included
Forms th	nat apply to this	s building:								
54835	(07-08)	IL0272	(07-02)	IL0003	(07-0)	2) 59350	(01-15)	642	24 (0:	1-16)
64326	(07-19)	59325	(12-19)	CP0090	(07-8	B) IL0156	(07-89)	CP1	040 (1)	0-91)
64000	(12 - 10)	64013	(12-10)	64010	(12 - 1)	0) 64020	(12-10)	640	04 {1:	2-10)
54843	(11-17)	54843	(07-19)	64055	(12 - 10)) 59390	(11 - 20)			

Location: 4100 Bridgeway Dr, West Lafayette, IN 47906-5254

Occupied As: Office

Secured Interested Parties: None

Rating Information

Territory: 790 Program: Institutional - Other Protection Class: 05 Class Rate - Building: 0.306

County: Tippecanoe Construction: Frame Class Code: 0702 Class Rate - Pers Prop: 0.316

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
BUILDING (BLANKET)			\$99,500		
Causes of Loss					
Basic Group I	90%	\$5,000		0.020	\$20.00
Basic Group II	90%	\$5,000		0.026	\$26.00
Special	90%	\$5,000		0.007	\$7.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.025	\$25.00
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Building 1.017					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$2.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$6.00
Tier: Standard					
ORDINANCE OR LAW					
Coverage A-Undamaged Portion		\$5,000	Incl in Bldg Limit		Included
Coverage B-Demolition		\$5,000	\$60,000		Included
Coverage C-Increased Cost		\$5,000	\$60,000		Included

OUCC Attachment MAS-13 Cause no. 45649-U Property-O

AGENCY UNDERWOOD INSURANCE AGENCY INC 02-0135-00 MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company Bill	POLICY NUMBER	124602-09090552-21 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
PERSONAL PROPERTY (BLANKET)			\$126,520		
Causes of Loss					
Basic Group I	90%	\$5,000		0.020	\$25.00
Basic Group II	90%	\$5,000		0.026	\$33.00
Special	90%	\$5,000		0.007	\$9.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.025	\$32.00
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Personal Property 1.010					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$2.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$8.00
Tier: Standard					
ORDINANCE OR LAW Coverage D-Tenant's I&B		\$5,000	\$60,000		Included

54835	(07-08)	IL0272	(07-02)	IL0003	(07-02)	59350	(01-15)	64224	(01-16)
64326	(07-19)	59325	(12-19)	CP0090	(07-88)	IL0156	(07-89)	CP1040	(10-91)
64000	(12-10)	64013	(12-10)	64010	(12 - 10)	64020	(12-10)	64004	(12-10)
54843	(11-17)	54843	(07-19)	59390	(11-20)				

LOCATION 0002 - BUILDING 0003

Location: 4100 Bridgeway Dr, West Lafayette, IN 47906-5254

Occupied As: Water Plant

Secured Interested Parties: None

Rating Information

Territory: 790 Program: Institutional - Other Protection Class: 05 Class Rate - Building: 0.291 County: Tippecanoe Construction: Frame Class Code: 1070 Class Rate - Pers Prop: 0.307

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
BUILDING (BLANKET)			\$205,200		
Causes of Loss Basic Group I	90%	\$5,000		0.022	\$45.00
Basic Group II	90%	\$5,000		0.030	\$62.00
Special	90%	\$5,000		0.008	\$16.00

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AGENCY	UNDERWOOD	INSURANCE AGENCY INC
	02-0135-00	MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

POLICY NUMBER 124602-09090552-21 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
Theft	90%	\$5,000		···· •	Include
Earthquake	90%	10%		0.025	\$51.0
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Building 1.017					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$4.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$13.00
Tier: Standard			, , , , , , , , , , , , , , , , , , ,		
ORDINANCE OR LAW					
Coverage A-Undamaged Portion		\$5,000	Incl in Bldg Limit		included
Coverage B-Demolition		\$5,000	\$60,000		Included
Coverage C-Increased Cost		\$5,000	\$60,000		Included
PERSONAL PROPERTY			\$45,230	ĺ	
(BLANKET)					
Causes of Loss	0.01/	# F 000			¢10.01
Basic Group I	90%	\$5,000		0.022	\$10.00
Basic Group II	90%	\$5,000		0.030	\$14.00
Special	90%	\$5,000		0.008	\$4.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.025	\$11.00
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Personal Property 1.010					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$1.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$3.00
Tier: Standard					
DRDINANCE OR LAW Coverage D-Tenant's I&B		\$5,000	¢60.000		المرابع المراجع
		\$5,000	\$60,000		Included
Forms that apply to this building:					
54835 (07-08) IL0272 (07-02)	IL0003 (07-02	2) 59350	(01-15) 642	24 (01-	16)
54326 (07-19) 59325 (12-19)	CP0090 (07-88	3) IL0156	(07-89) CP1	040 (10-	91)
54000 (12-10) 64013 (12-10) 54843 (11-17) 54843 (07-19)	64010 (12-10 59390 (11-20	-	(12-10) 640	04 (12-	10)

Location: 4100 Bridgeway Dr, West Lafayette, IN 47906-5254

Occupied As: Water Plant

Secured Interested Parties: None

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Company

Bill

OUCC Attachment MAS-13 Cause no. 45649-U Property-Operty-Gors 3€ o.

AGENCY UNDERWOOD INSURANCE AGENCY INC 02-0135-00 MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company POLICY NUMBER 124602-09090552-21 Bill 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

Rating Information

Territory: 790 Program: Institutional - Other Protection Class: 05 Class Rate - Building: 0.291 County: Tippecanoe Construction: Frame Class Code: 1070 Class Rate - Pers Prop: 0.307

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
BUILDING			\$94,500		
(BLANKET)					
Causes of Loss					
Basic Group I	90%	\$5,000		0.020	\$19.00
Basic Group II	90%	\$5,000		0.026	\$25.00
Special	90%	\$5,000		0.007	\$7.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.025	\$24.00
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Building 1.017					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$2.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$6.00
Tier: Standard					
ORDINANCE OR LAW Coverage A-Undamaged Portion		\$5,000	Incl in Bldg Limit		Included
Coverage B-Demolition		\$5,000	\$60,000		Included
Coverage C-Increased Cost		\$5,000	\$60,000		Included
PERSONAL PROPERTY (BLANKET)			\$12,930		maaaca
Causes of Loss	1				
Basic Group I	90%	\$5,000		0.020	\$3.00
Basic Group II	90%	\$5,000		0.026	\$3.00
Special	90%	\$5,000		0.007	\$1.00
Theft	90%	\$5,000		0.007	Included
Earthquake	90%	10%		0.025	\$3.00
OPTIONAL COVERAGE		10,0		0.02.0	ψ5.00
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Personal Property 1.010					
Replacement Cost				ĺ	
Equipment Breakdown		\$5,000	See Form 54843		¢1.00
Property Plus Coverage Package		None	See Form 54843 See 55198 (12-10)		\$1.00 \$1.00
Tier: Standard		NOTE	JEE JJ190 (12-10)		\$1.00
ORDINANCE OR LAW					
Coverage D-Tenant's I&B		\$5,000	\$60,000		Included

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Propert	OUCC Attach Cause no. 45 y-O ⊮ମag ≉sୀ /ନs t ଝ	649-U	3		Page	10			ŀ	ssued	04-20-2021
AGENCY	UNDERWOOD 02-0135-00		CE AGENCY IN 1KT TERR 093	NC			Compar Bill	y POLIC	CY NUMBER)9090552-21 9-46-IN-1 2 03
INSURED	INSURED AMERICAN SUBURBAN UTILITIES INC Term 07-01-2021 to 07-01-2022										
Forms t	hat apply to this	building:									
54835	(07-08)	IL0272	(07-02)	IL0003	(07-02)	59350	(01-15)	64224	(01-16	5)
64326	(07-19)	59325	(12-19)	CP0090	(07-88)	IL0156	(07-89)	CP1040	(10-91	L)
64000	(12-10)	64013	(12-10)	64010	(12-10)	64020	(12-10)	64004	(12-10))
54843	(11-17)	54843	(07-19)	59390	(11-20)					
	FION 0002 - BU			47906-525	4				近年休兴 高特别数 被子的 教皇科2神经病的 植出	》、《月間】 《使人》(2)	
Оссирі	ed As: Well										

Secured Interested Parties: None

Rating Information

Territory: 790 Program: Institutional - Other Protection Class: 05 Class Rate - Building: 0.237

County: Tippecanoe Construction: Non-Comb Class Code: 1070

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
BUILDING			\$5,300		
(BLANKET)					
Causes of Loss					
Basic Group I	90%	\$5,000		0.020	\$1.00
Basic Group II	90%	\$5,000		0.026	\$1.00
Special	90%	\$5,000		0.007	\$1.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.025	\$1.00
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Building 1.017					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$1.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$1.00
Tier: Standard					
ORDINANCE OR LAW)			
Coverage A-Undamaged Portion		\$5,000	Incl in Bldg Limit		Included
Coverage B-Demolition		\$5,000	· \$60,000		Included
Coverage C-Increased Cost		\$5,000	\$60,000		Included

54835	(07-08)	IL0272	(07-02)	IL0003	(07-02)	59350	(01-15)	64224	(01-16)
64326	(07-19)	59325	(12-19)	CP0090	(07-88)	IL0156	(07-89)	CP1040	(10-91)
64000	(12-10)	64013	(12-10)	64010	(12-10)	64020	(12-10)	64004	(12-10)
54843	(11 - 17)	54843	(07-19)	59390	(11-20)				

Property-Oragers and 350. LINDEDWOOD INCUDANCE ACENCY INC

AGENCY	UNDERWOOD	INSURANCE AGENCY INC
	02-0135-00	MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Issued 04-20-2021

POLICY NUMBER 124602-09090552-21 Company 09-46-IN-1203 Bill

Term 07-01-2021 to 07-01-2022

LOCATION 0002 - BUILDING 0006 Sec. Sec.

Location: 4100 Bridgeway Dr, West Lafayette, IN 47906-5208

Occupied As: Digester/Blower/Tank

Secured Interested Parties: None

Rating Information

Territory: 790 Program: Institutional - Other Protection Class: 05 Class Rate - Building: 0.237 County: Tippecanoe Construction: Non-Comb Class Code: 1070

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
BUILDING (BLANKET)			\$4,654,400		
Causes of Loss					
Basic Group I	90%	\$5,000		0.024	\$1,117.00
Basic Group II	90%	\$5,000		0.037	\$1,722.00
Special	90%	\$5,000		0.010	\$465.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.028	\$1,303.00
OPTIONAL COVERAGE					
Inflation Guard Factor Building 1.017					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$104.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$352.00
Tier: Standard					
ORDINANCE OR LAW					
Coverage A-Undamaged Portion		\$5,000	Incl in Bldg Limit		Included
Coverage B-Demolition		\$5,000	\$60,000		Included
Coverage C-Increased Cost		\$5,000	\$60,000		Included
		1		<u> </u>	
Forms that apply to this building:					
59350 (01-15) 54835 (07-08)	IL0272 (07-0	2) IL000	3 (07-02) 642	24 (01	L-16)
64326 (07-19) 59325 (12-19)	CP0090 (07-8		···· · · · · · · · · · · · · · · · · ·	-	2-10)
64010 (12-10) IL0156 (07-89)	CP1040 (10-9	1) 54843	(11-17) 640	20 (12	2-10)

anta Frant LOCATION 0002 - BUILDING 0007

(11-20)

59390

Location: 4100 Bridgeway Dr, West Lafayette, IN 47906-5254

54843

(07 - 19)

Occupied As: Digester/Blower/Tank

(12 - 10)

64004

Secured Interested Parties: None

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OUCC Attachment MAS-13 Cause no. 45649-U Property-ORagers 9ros.350.

AGENCY	UNDERWOOD	INSURANCE AGENCY INC
	02-0135-00	MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company **POLICY NUMBER 124602-09090552-21** Bill 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

Rating Information

Territory: 790 Program: Institutional - Other Protection Class: 05 Class Rate - Building: 0.237 County: Tippecanoe Construction: Non-Comb Class Code: 1070

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
BUILDING (BLANKET)			\$4,654,400		
Causes of Loss					
Basic Group I	90%	\$5,000		0.024	\$1,117.0
Basic Group II	90%	\$5,000		0.037	\$1,722.0
Special	90%	\$5,000		0.010	\$465.0
Theft	90%	\$5,000			Include
Earthquake	90%			0.028	\$1,303.00
OPTIONAL COVERAGE				0.020	ψ 1 ,505.00
Inflation Guard Factor Building 1.017					
Replacement Cost					
•		##			* • • • • • •
Equipment Breakdown		\$5,000	See Form 54843		\$104.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$352.00
Tier: Standard					
DRDINANCE OR LAW Coverage A-Undamaged Portion		\$5.000	Incl in Bldg Limit		Included
Coverage B-Demolition		. ,	-		
-		\$5,000	\$60,000		Included
Coverage C-Increased Cost		\$5,000	\$60,000		Includeo
Forms that apply to this building:					
59350 (01-15) 54835 (07-08)	IL0272 (07-0	2) TL0003	3 (07-02) 642	24 (01	-16)
4326 (07-19) 59325 (12-19)	CP0090 (07-8		(12-10) 640	•	-10)
4010 (12-10) IL0156 (07-89)	CP1040 (10-9	1) 54843	(11-17) 640	20 (12	-10)
54004 (12-10) 54843 (07-19)	59390 (11-2	0)			
OCATION 0002 - BUILDING 0008					· 在1月1日前,1月1日日日

Location: 4100 Bridgeway Dr, West Lafayette, IN 47906-5254

Occupied As: Blower Bldg

Secured Interested Parties: None

Rating Information

Territory: 790 Program: Institutional - Other Protection Class: 05 Class Rate - Building: 0.291 County: Tippecanoe Construction: Frame Class Code: 1070 OUCC Attachment MAS-13 Cause no. 45649-U

Property-ORangers@Inst.350.

AGENCY	UNDERWOOD	INSURANCE AGENCY INC
	02-0135-00	MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company	POLICY NUMBER	124602-09090552-21
Bill		09- 46-IN-1 203

Term 07-01-2021 to 07-01-2022

COV	ERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
BUILDING]	\$94,900	=	
(BLANKET)						
Causes of Loss						
Basic Group I		90%	\$5,000		0.020	\$19.00
Basic Group II		90%	\$5,000		0.026	\$25.00
Special		90%	\$5,000		0.007	\$7.00
Theft		90%	\$5,000			Included
Earthquake		90%	10%		0.028	\$27.00
OPTIONAL COVERA	\GE					
Inflation Guard Fact	tor Building 1.017					
Replacement Cost						
Equipment Breakdo	wn		\$5,000	See Form 54843		\$2.00
Property Plus Cove			None	See 55198 (12-10)		\$6.00
Tier: Standard	5 5					
ORDINANCE OR LAW	1					
Coverage A-Undar			\$5,000	Incl in Bldg Limit		Included
Coverage B-Demo	lition		\$5,000	\$60,000		included
Coverage C-Increa	used Cost		\$5,000	\$60,000		Included
						,,,,,,,,,,,
Forms that apply to this	-		0) TT 0 0 0		0.4 (0.5	3.63
59350 (01-15) 64326 (07-19)	54835 (07-08) 59325 (12-19)	IL0272 (07-0 CP0090 (07-8		3 (07-02) 642 (12-10) 640	•	-16) -10)
64010 (12-10)	IL0156 (07-89)	CP1040 (10-9	,	(12-10) 640 (11-17) 640	•	-10)
64004 (12-10)	54843 (07-19)	59390 (11-2	•	(11 1/) 010		/

COMMERCIAL PROPERTY COVERAGE - LOCATION 0002 SUMMARY		PREMIUM
TERRORISM - CERTIFIED ACTS SEE FORM: 59350, 54835, 59390		\$109.00
	LOCATION 0002	\$10,943.00
LOCATION 0003 - BUILDING 0001		

Location: 5611 N 50 W, West Lafayette, IN 47906-9736

Occupied As: H20 Plant

Secured Interested Parties: See Attached Schedule

Rating Information

Territory: 790 Program: Special Protection Class: 06 Class Rate - Building: 0.291 County: Tippecanoe Construction: Frame Class Code: 1070 Class Rate - Pers Prop: 0.307

OUCC Attachment MAS-13 Cause no. 45649-U Property-Opager 21ma .350.

AGENCY UNDERWOOD INSURANCE AGENCY INC 02-0135-00 MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company POLICY NUMBER 124602-09090552-21 Bill 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
BUILDING					
(BLANKET)					
Causes of Loss					
Basic Group I	90%	\$5,000		0.028	\$39.00
Basic Group II	90%	\$5,000		0.037	\$51.00
Special	90%	\$5,000		0.010	\$14.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.036	\$50.00
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Building 1.017					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$3.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$12.00
Tier: Standard					
ORDINANCE OR LAW					
Coverage A-Undamaged Portion		\$5,000	Incl in Bldg Limit		Included
Coverage B-Demolition		\$5,000	\$60,000		Included
Coverage C-Increased Cost		\$5,000	\$60,000		Included
PERSONAL PROPERTY (BLANKET)			\$25,840		
Causes of Loss					
Basic Group I	90%	\$5,000		0.028	\$7.00
Basic Group II	90%	\$5,000		0.037	\$10.00
Special	90%	\$5,000		0.010	\$3.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.036	\$9.00
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Personal Property 1.010					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$1.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$2.00
Tier: Standard			(//		+
ORDINANCE OR LAW					
Coverage D-Tenant's I&B		\$5,000	\$60,000		Included

Forms th	hat apply to this l	ouilding:							
54835	(07-08)	IL0272	(07-02)	IL0003	(07-02)	59350	(01-15)	64224	(01-16)
64326	(07-19)	59325	(12-19)	CP0090	(07-88)	IL0156	(07-89)	CP1040	(10-91)
64000	(12-10)	64013	(12-10)	64010	(12-10)	64020	(12-10)	64004	(12-10)
54843	(11-17)	54843	(07-19)	64055	(12-10)	59390	(11-20)		

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OUCC Attachment MAS-13 Cause no. 45649-U Property-ORangers22nof.350.

AGENCY UNDERWOOD INSURANCE AGENCY INC 02-0135-00 MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Issued 04-20-2021

Company POLICY NUMBER 124602-09090552-21 Bill 09-46-IN-1203

LOCATION 0003 - BUILDING 0002 東南部 3

Location: 5611 N 50 W, West Lafayette, IN 47906-9736

Occupied As: Office

Secured Interested Parties: None

Rating Information

Territory: 790 Program: Special Protection Class: 06 Class Rate - Building: 0.291

County: Tippecanoe Construction: Frame Class Code: 1070 Class Rate - Pers Prop: 0.307

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COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
BUILDING		· · · ·	\$150,100		
(BLANKET)					
Causes of Loss					
Basic Group I	90%	\$5,000		0.028	\$42.00
Basic Group II	90%	\$5,000		0.037	\$56.00
Special	90%	\$5,000		0.010	\$15.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.036	\$54.00
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Building 1.017					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$4.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$13.00
Tier: Standard					
ORDINANCE OR LAW Coverage A-Undamaged Portion		\$5,000	Incl in Bldg Limit		Included
Coverage B-Demolition		\$5,000	\$60,000		Included
Coverage C-Increased Cost		\$5,000	\$60,000		Included
PERSONAL PROPERTY		40,000			Included
(BLANKET)			\$25,840		
Causes of Loss					
Basic Group I	90%	\$5,000		0.028	\$7.00
Basic Group II	90%	\$5,000		0.037	\$10.00
Special	90%	\$5,000		0.010	\$3.00
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.036	\$9.00
OPTIONAL COVERAGE					

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Term 07-01-2021 to 07-01-2022

OUCC Attachment MAS-13 Cause no. 45649-U Property-Opager23ns.350.

AGENCY	UNDERWOOD	INSURANCE AGENCY INC
	02-0135-00	MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company POLICY NUMBER 124602-09090552-21 Bill 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
Agreed Value Exp Date 07-01-2022					
Inflation Guard Factor Personal Property 1.010					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$1.00
Property Plus Coverage Package		None	See 55198 (12-10)		\$2.00
Tier: Standard					
ORDINANCE OR LAW Coverage D-Tenant's I&B		\$5,000	\$60,000		Included

Forms that apply to this building:

54835	(07-08)	IL0272	(07-02)	IL0003	(07-02)	59350	(01-15)	64224	(01-16)	
64326	(07-19)	59325	(12-19)	CP0090	(07-88)	IL0156	(07-89)	CP1040	(10-91)	-
64000	(12-10)	64013	(12-10)	64010	(12 - 10)	64020	(12-10)	64004	(12-10)	
54843	(11-17)	54843	(07-19)	59390	(11 - 20)					

COMMERCIAL PROPERTY COVERAGE - LOCATION 0003 SUMMARY		PREMIUM
TERRORISM - CERTIFIED ACTS SEE FORM: 59350, 54835, 59390	,, · · · · · · · · · · · · · · · · · ·	\$4.00
	LOCATION 0003	\$421.00

LOCATION 0004 - BUILDING 0001

Location: Lake Villa, Big Oak Lift Station Tippecano ,West Lafayette, IN 47906

Occupied As: Lift Pumps

Secured Interested Parties: See Attached Schedule

Rating Information Territory: 790 Program: Institutional - Other Protection Class: 03 Spcl Class Rate - Water Liftpump: 0.095

County: Tippecanoe Construction: N/A Class Code: 1190

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
WATER LIFTPUMP (BLANKET)			\$34,763		
Causes of Loss					
Basic Group I	90%	\$5,000		0.020	\$7.00
Basic Group II	90%	\$5,000		0.026	\$9.00
Special	90%	\$5,000		0.007	\$2.00

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OUCC Attachment MAS-13 Cause no. 45649-U Property-O Wନଙ୍କେଟ-fref. ସେ o.	Page 17			Issued	04-20-2021
AGENCY UNDERWOOD INSURANCE AGENCY INC 02-0135-00 MKT TERR 093		Company Bill	POLICY NUMBER		09090552-21 9-46-IN-1203

INSURED AMERICAN SUBURBAN UTILITIES INC

Term 07-01-2021 to 07-01-2022

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
Theft	90%	\$5,000			Included
Earthquake	90%	10%		0.028	\$10.00
OPTIONAL COVERAGE					
Agreed Value Exp Date 07-01-2022					
Replacement Cost					
Equipment Breakdown		\$5,000	See Form 54843		\$1.00
RDINANCE OR LAW Coverage A-Undamaged Portion		\$5,000	Incl in Bldg Limit		Included
Coverage B-Demolition		\$5,000	\$10,000		Included
Coverage C-Increased Cost		\$5,000	\$10,000		Included

51055	(0, 00,	200272	(0) 05)	TD0000	(0, 02)	22220	(01 10)	01221	(01 10)
64326	(07-19)	59325	(12-19)	CP0090	(07-88)	IL0156	(07-89)	CP1040	(10-91)
64000	(12-10)	64010	(12-10)	64020	(12-10)	54843	(11-17)	64055	(12-10)
59390	(11-20)								

COMMERCIAL PROPERTY COVERAGE - LOCATION 0004 SUMMARY		
TERRORISM - CERTIFIED ACTS SEE FORM: 59350, 54835, 59390		INCLUDED
	LOCATION 0004	\$29.00
	" 19、海南市安徽镇山市大学院的后,本教的教育委员会,在1975年1月前的人产生的资源的	

LOCATION 0005 - BUILDING 0001

Location: Kimberly Estates, Lift Station ,West Lafayette, IN 47906

Occupied As: Lift Pump

Secured Interested Parties: See Attached Schedule

Rating Information

Territory: 790 Program: Institutional - Other Protection Class: 03 Spcl Class Rate - Water Liftpump: 0.095 County: Tippecanoe Construction: N/A Class Code: 1190

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
WATER LIFTPUMP (BLANKET)			\$34,763		
Causes of Loss Basic Group I	90%	\$5,000		0.020	\$7.00
Basic Group II	90%	\$5,000		0.026	\$ 9 .00
Special	90%	\$5,000		0.007	\$2.00

OUCC Attachment MAS-13
Cause no. 45649-U
Property-Openger25nds.360.

AGENCY UNDERWOOD INSURANCE AGENCY INC 02-0135-00 MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company POLICY NUMBER 124602-09090552-21 Bill 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

04-20-2021

COVERAGE		COINSUR	ANCE	DEDUCTIBLE	LIMIT	RA	TE	PREMIUM
Theft			90%	\$5,000				Included
Earthquake			90%	10%		0	.028	\$10.00
OPTIONAL COVERAGE			•					
Agreed Value Exp Date 07-01-202	22							
Replacement Cost								
Equipment Breakdown				\$5,000	See Form	54843		\$1.00
ORDINANCE OR LAW Coverage A-Undamaged Portion				\$5,000	Incl in Bld	lg Limit		Included
Coverage B-Demolition				\$5,000	\$	10,000		Included
Coverage C-Increased Cost				\$5,000	\$	10,000		Included
Forms that apply to this building:								
· · · · · · · · · · · · · · · · · · ·	07-02)	IL0003	(07-02	2) 59350	(01-15)	64224	(01-1	.6)
64326 (07~19) 59325 (12-19)	CP0090	(07-88	3) IL0156	(07-89)	CP1040	(10-9	1)
64000 (12-10) 64010 (12-10)	64020	(12-10) 54843	(11-17)	64055	(12-1	.0)

COMMERCIAL PROPERTY COVERAGE - LOCATION 0005 SUMMARY		PREMIUM			
TERRORISM - CERTIFIED ACTS SEE FORM: 59350, 54835, 59390					
	LOCATION 0005	\$29.00			
LOCATION 0006 - BUILDING 0001					

Location: Klondike Road, Copper Beach Lift Stattion, W Lafayette, IN 47906-5147

Occupied As: Lift Pump

(11-20)

Secured Interested Parties: See Attached Schedule

Rating Information

59390

Territory: 790 Program: Institutional - Other Protection Class: 03 Spcl Class Rate - Water Liftpump: 0.095

County: Tippecanoe Construction: N/A Class Code: 1190

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
WATER LIFTPUMP (BLANKET)			\$447,139		
Causes of Loss					
Basic Group I	90%	\$5,000		0.022	\$98.00
Basic Group II	90%	\$5,000		0.030	\$134.00
Special	90%	\$5,000		0.008	\$36.00

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OUCC Attachment MAS-13	
Cause no. 45649-U	
Property-Orkagers2fnsf.350.	

AGENCY	UNDERWOOD	INSURANCE AGENCY INC
	02-0135-00	MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Issued 04-20-2021

Company POLICY NUMBER 124602-09090552-21 Bill 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

COVERAGE		COINSURANCE	COINSURANCE DEDUCTIBLE		RATE	PREMIUM	
Theft		90%	\$5,000			Included	
Earthquake		90%	10%		0.025	\$112.00	
OPTIONAL COVERA	GE						
Agreed Value Exp D	Date 07-01-2022						
Replacement Cost							
Equipment Breakdo	wn		\$5,000	See Form 54843		\$8.00	
ORDINANCE OR LAW Coverage A-Undan			\$5,000	Incl in Bldg Limit		Included	
Coverage B-Demol	ition		\$5,000	\$10,000		Included	
Coverage C-Increa	sed Cost		\$5,000	\$10,000		Included	
Forms that apply to this	s building:						
54835 (07-08)	IL0272 (07-02)	IL0003 (07-0		(01-15) 642		-	
64326 (07-19)	59325 (12-19)	CP0090 (07-8	8) IL0156	(07-89) CP1	040 (10-	-91)	

TERRO			SEE EODM.	50350 5483	5 50300				\$4.00
СОММЕ	RCIAL PROP		RAGE - LOC	ATION 0006	SUMMARY				PREMIUM
59390	(11-20)		, , , , , , , , , , , , , , , , , , ,		, .,		. ,		· · ·
64000	(12-10)	64010	(12-10)	64020	(12 - 10)	54843	(11-17)	64055	(12-10)
64326	(07-19)	59325	(12-19)	CP0090	(07-88)	IL0156	(07-89)	CP1040	(10-91)

TERRORISM - CERTIFIED ACTS	SEE FORM: 59350, 54835, 59390		\$4.00
		LOCATION 0006	\$392.00

Secured Interested Parties and/or Additional Interested Parties

Applies to Loc/Bldg(s):

0001/001 FIFTH THIRD BANK 251 N Illinois St Indianapolis, IN 46204 Interest: Loss Payable

Applies to Loc/Bldg(s):

0001/001, 0002/001, 0003/001, 0004/001, 0005/001, 0006/001 HORIZON BANK 502 Franklin Square Michigan City, IN 46360 Interest: Lender's Loss Payable

55040 (11-87)

COMMERCIAL GENERAL LIABILITY COVERAGE

COVERAGE	LIMITS OF INSURANCE
General Aggregate	\$2,000,000
(Other Than Products-Completed Operations)	
Products-Completed Operations Aggregate	\$2,000,000
Personal And Advertising Injury	\$1,000,000

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OUCC Attachment MAS-13 Cause no. 45649-U Property-Ownagers27/nsf.3550.

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AGENCY	UNDERWOOD II	NSURANCE AGENCY INC
	02-0135 - 00	MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company POLICY NUMBER 124602-09090552-21 09-46-IN-1203 Bill Term 07-01-2021 to 07-01-2022

COVERAGE	LIMITS OF INSURANCE
Each Occurrence	\$1,000,000
Employee Benefits Liability - Aggregate	\$1,000,000
Employee Benefits Liability - Each Employee	\$1,000,000
COMMERCIAL GENERAL LIABILITY PLUS ENDORSEMENT	
Damage to Premises Rented to You	\$300,000 Any One Premise
(Fire, Lightning, Explosion, Smoke or Water Damage)	
Medical Payments	\$10,000 Any One Person
Hired Auto & Non-Owned Auto	\$1,000,000 Each Occurrence
Expanded Coverage Details See Form:	
Extended Watercraft	
Personal Injury Extension	
Broadened Supplementary Payments	
Broadened Knowledge Of Occurrence	
Additional Products-Completed Operations Aggregate	
Blanket Additional Insured - Lessor of Leased Equipment	
Blanket Additional Insured - Managers or Lessors of Premises	
Newly Formed or Acquired Organizations Extension	
Blanket Waiver of Subrogation	

accordance with form 55885.

AUDIT TYPE: Annual Audit

Forms that apply to the	nis coverage:	1		
CG2001 (04-13)	55405 (07-08)	59350 (01-15)	55146 (06-04)	55068 (08-89)
IL0272 (07-02)	IL0158 (06-89)	IL0017 (11-85)	IL0021 (07-02)	55553 (02-13)
CG2106 (05-14)	55091 (05-17)	CG2294 (10-01)	55122 (05-17)	CG2250 (04-13)
CG0001 (04-13)	55513 (05-17)	55029 (05-17)	CG2196 (03-05)	CG2132 (05-09)
CG2147 (12-07)	55885 (05-17)	CG2037 (04-13)	CG2010 (04-13)	CG2018 (04-13)
59325 (12-19)	CG2028 (04-13)	59390 (11-20)		

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LOCATION 0001 - BUILDING 0001

Location: 3350 W 250 N, West Lafayette, IN 47906-5147

Territory: 006	County:	Tippecanoe				
CLASSIFICATION	CODE	SUBLINE	PREMIUM BASIS	RATE	PREMIUM	
Commercial General Liability Plus Endorsement Included At 7.5% Of The Premises Operation Premium	00501	Prem/Op	Prem/Op Prem Included	Included	Included	
Employee Benefits Liability Terrorism Excluded	00506	Professional	Employees 5	38.600	\$193.00	
Warehouses-Private (For-Profit)	68706	Prem/Op Prod/Comp Op		Each 1000 20.552 .646	\$277.00 \$9.00	

OUCC Attachment MAS-13 Cause no. 45649-U Property-Opengers8nos.350.

AGENCY UNDERWOOD INSURANCE AGENCY INC MKT TERR 093 02-0135-00

INSURED AMERICAN SUBURBAN UTILITIES INC

Company POLICY NUMBER 124602-09090552-21 Bill 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

CLASSIFICATION	CODE	SUBLINE	PREMIUM BASIS	RATE	PREMIUM
Contractors - Subcontracted Work - In Connection With Construction, Reconstruction, Repair Or Erection Of Buildings	91585	Prem/Op Prod/Comp Op	Total Costs 38,920 38,920	Each 1000 .796 1.360	× \$31.00 \$53.00
Water Companies	99943	Prem/Op Prod/Comp Op	Payroll \$318,757 \$318,757	Each 1000 14.657 .463	\$4,672:00 \$148.00
Additional Interests	49950				
Lessor Of Leased Equipment					
1. Western Oilfields		Prem/Op	Flat Charge		\$50.00
COMMERCIAL GENERAL LIABILITY COVERAGE - LOG		001 SUMMARY			PREMIUM
TERRORISM - CERTIFIED ACTS SEE FORM: 59350,	55405, 59	390			\$52.00
			LOCATION 00	001	\$5,485.00

Location: 4100 Bridgeway Dr, West Lafayette, IN 47906-5254

Territory: 006	County:	Tippecanoe			
CLASSIFICATION	CODE	SUBLINE	PREMIUM BASIS	RATE	PREMIUM
Sewers	48039	Prem/Op Prod/Comp Op		Each 1 58.772 1.983	\$2,175.00 \$73.00
Additional Interests	49950				
Cg2037 04-13 Add'L Ins - O/L/C					
1. Horizon Bank		Prod/Comp Op	Flat Charge		\$30.00
Cg2010 04-13 Add'L Ins-Excl Prod					
1. Horizon Bank		Prem/Op	Flat Charge		\$20.00
COMMERCIAL GENERAL LIABILITY COVERAG	GE - LOCATION 0	002 SUMMARY			PREMIUM
TERRORISM - CERTIFIED ACTS SEE FORM	: 59350, 55405, 59	390			\$23.00
			LOCATION 00	02	\$2,321.00

55041 (02-88)

19. an pr でに調整す COMMERCIAL CRIME COVERAGE

THIS DECLARATIONS PAGE SHOWS THE COVERAGE FORM(S) AND SECTION(S) WHICH APPLY AND FOR WHICH YOU HAVE PAID A PREMIUM.

Plan: 01 Combination Crime-Separate Limits Option

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Issued 04-20-2021 .

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	5649-U	Page	22		1d	04 20 2021
Property-Owners29host 3		_	_		Issued	
AGENCY UNDERWOO 02-0135-00	D INSURANCE AGENCY IN MKT TERR 093	С	Compa Bill	any POLICY NI	JMBER 12460	2-09090552-21 09-46-IN-1203
	SUBURBAN UTILITIES INC			Term	າ 07-01 - 2021	to 07-01-2022
Location: All Premis	ies					
C	OVERAGE	BY PERSON/ POSITION	SECTION	LIMIT	DEDUCTIBLE	PREMIUM
A-Blanket Employee D	Dishonesty	ĺ		\$100,000	\$0	\$42.00
	CR0001 (10-90)	CR1000 (06-9		7 (01-86) (01-86)	59325 (12- 25053 (07-	•
COMMERCIAL CRIMI	E COVERAGE - ALL PREMI	CR1000 (06-9	5) CC175	7 (01-86) (01-86)		
COMMERCIAL CRIM		•	5) CC175 JMMARY		25053 (07-	-16)
COMMERCIAL CRIM		•	5) CC175 JMMARY	(01-86)	25053 (07-	PREMIUM
	E COVERAGE - ALL PREMI	•	5) CC175 JMMARY ALL F	(01-86) PREMISES PREM	25053 (07-	•16) PREMIUM \$42.00
	E COVERAGE - ALL PREMI	SES PREMIUM SU	5) CC175 JMMARY ALL F	(01-86) PREMISES PREM	25053 (07-	-16) PREMIUM \$42.00 16198 (07-87)
	E COVERAGE - ALL PREMI	SES PREMIUM SU	5) CC175 JMMARY ALL F MARINE COVER	(01-86) PREMISES PREM	25053 (07-	-16) PREMIUM \$42.00 16198 (07-87)
	E COVERAGE - ALL PREMI COMM STANDARD CONTRAC	SES PREMIUM SU ERCIAL INLAND I	5) CC175 JMMARY ALL F MARINE COVER	(01-86) PREMISES PREM AGE	25053 (07-	-16) PREMIUM \$42.00 16198 (07-87) 16436 (12-06)
The coverages indicate	E COVERAGE - ALL PREMI COMM STANDARD CONTRAC	SES PREMIUM SU ERCIAL INLAND I	5) CC175 JMMARY ALL F MARINE COVER	(01-86) PREMISES PREM AGE	25053 (07-	-16) PREMIUM \$42.00 16198 (07-87) 16436 (12-06)

COVERAGE	L'UAU I	DEDOCTIBLE
ACCOUNTS RECEIVABLE	\$100,000	\$500
BUILDING MATERIALS	\$10,000	\$500
AND INSTALLATION PROPERTY		
CONTRACTORS EQUIPMENT AND TOOLS	\$10,000 WITH A \$2,500	\$500
	MAXIMUM LIMIT PER TOOL	
CONTRACTORS EQUIPMENT	\$2,500 PER DAY /	\$500
LOSS OF EARNINGS	\$100,000 EACH LOSS	
ELECTRONIC DATA PROCESSING EQUIPMENT	\$5,000 WITH A \$2,500	\$500
	MAXIMUM LIMIT PER	
	LAPTOP COMPUTER	
RENTAL REIMBURSEMENT AND EXTRA EXPENSE	\$500 PER DAY/\$2,500 MAXIMUM	\$500
FOR CONTRACTORS EQUIPMENT		
VALUABLE PAPERS AND RECORDS - ON PREMISES	\$50,000	\$500
VALUABLE PAPERS AND RECORDS - OFF PREMISES	\$10,000	\$500

Forms th	at apply to this	s coverage p	ackage:							
16431	(12-06)	16432	(08-17)	16434	(12-06)	16435	(07-11)	16636	(08-17)	
16637	(08-17)	16638	(08-17)							

OUCC Attachment MAS-13 Cause no. 45649-U Property-Owages from 350.	Page	23		Issue	d 04-20-2021
AGENCY UNDERWOOD INSURANCE AGENCY IN 02-0135-00 MKT TERR 093	С	Compar Bill	IY POLICY NUM	IBER 1246	02-09090552-21 09-46-IN-1203
INSURED AMERICAN SUBURBAN UTILITIES INC			Term	07-01-2021	to 07-01-2022
		<u>_, , , , , , , , , , , , , , , , , , , </u>			
COVERAGES PROVIDED					
Insurance applies to covered property for which a li	mit of insurance is	snown.			
Forms that apply to Inland Marine: 16381 (07-08) 59350 (01-15) 16431 (12-06) 16434 (12-06)	16080 (07-1 16435 (07-1		• •	-	-19) -17)
16637 (08-17) 16638 (08-17)	59390 (11-2	20)			
LOCATION 0001 - BUILDING 0001					
Location: 3350 W 250 N, West Lafayette, IN 4790	6-5147				
Rating Information for CONTRACTORS EQUIPN Territory: 079		County: Tippecan	00		
Program: Institutional - Other		Rate Class: 2			
COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
CONTRACTORS EQUIPMENT CONTRACTOR EQUIPMENT - SPECIAL FORM 1. 2005 CATERPILLAR BOBCAT		\$500	\$33,825	Variable	\$65.00
Valuation: Actual Cash Value					
2. KUBOTA RTV Model Rtvx900G-A		\$500	\$11, 82 2	Variable	\$23.00
Serial #: 10532					
Secured Interested Parties: See Attached Schedule					
Valuation: Actual Cash Value					
3. 2002 JOHN DEERE 544J 4WD		\$500	\$57,691	Variable	\$110.00
Loader Serial #: 904113					
Valuation: Actual Cash Value					
4. 2018 KUBOTA		\$500	\$18,415	Variable	\$35.00
Rtv-X900G-H					
Serial #: 48595 Valuation: Actual Cash Value					
5. 2018 KUBOTA		\$500	\$11,999	Variable	\$23.00
Rtv-X1100Cw-H					
Serial #: 43239 Valuation: Actual Cash Value					
6. 2018 CAT HAMMER		\$500	\$20,485	Variable	\$39.00
Fjx9090					
Model H80E Serial #: X2400465					
Valuation: Actual Cash Value					

AGENCY UNDERWOOD INSURANCE AGENCY INC 02-0135-00 MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Company **POLICY NUMBER 124602-09090552-21** Bill 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
7. 2018 STRAIGHT BOOM 66'		\$500	\$115,000	Variable	\$220.00
Make- Jlg			<i>•</i> · · · <i>•</i> · · · · · · · · · · · · · · · · · · ·		,
Model- 660Sj					
Serial #: 0300250660					
Valuation: Actual Cash Value					
8. 2018 4WD LOADER		\$1,000	\$160,000	Variable	\$302.00
Farm Tractor		ľ			
Valuation: Actual Cash Value					
9. TRAC LOADER CAT259D		\$500	\$44,000	Variable	\$84.00
Serial #: A418CLT10013					
Valuation: Actual Cash Value					
10.2017 CATERPILLAR EXCAVATOR		\$500	\$124,120	Variable	\$237.00
Serial #: FJX09090					
Valuation: Replacement Cost coverage until 07-01-2023					
11. JOHN DEERE 210 G		\$500	\$203,000	Variable	\$388.00
Excavator		+	1,		·
Serial #: 1FF210GXCEE522784					
Valuation: Actual Cash Value					
12. CATERPILLAR TELEHANDLER		\$500	\$173,000	Variable	\$330.00
Motdel T11055D					
Serial #: ML501076					
Valuation: Actual Cash Value					
13.2021 KUBOTA		\$500	\$18,689	Variable	\$36.00
Rtvx1100Cwl-H					
Serial #: A5KC2GDBJLG062938					
Valuation: Replacement Cost coverage					
until 07-01-2027					
14.2021 JOHN DEERE 700L CRAWLER		\$500	\$168,000	Variable	\$321.00
Dozer					
Serial #: 1T0700LXVMF397061					
Valuation: Replacement Cost coverage until 07-01-2027					
15.STUMP CUTTER/GRINDER		\$500	\$73,088	Variable	\$140.00
Serial #: 1VRK1203JM1000557		+500	\$7.5,000		÷,,,0,00
Valuation: Actual Cash Value					
16.2015 CASE IH FARMALL 85C		\$500	\$56,500	Variable	\$108.00
Serial #: ZEJV50998					
Valuation: Actual Cash Value					

OUCC Attachment MAS-13 Cause no. 45649-U Property-Oആദ്രാമനം:36o.	Page 25		Issued 04-20-2021
AGENCY UNDERWOOD INSURANCE AGENCY INC 02-0135-00 MKT TERR 093		Company Bill	POLICY NUMBER 124602-09090552-21 09-46-IN-1203
INSURED AMERICAN SUBURBAN UTILITIES INC			Term 07-01-2021 to 07-01-2022

Issued 04-20-2021

AGENCY	UNDERWOOD	INSURANCE AGENCY INC
	02-0135-00	MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

POLICY NUMBER 124602-09090552-21 09-46-IN-1203

Term 07-01-2021 to 07-01-2022

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
Rented Equipment Valuation: Actual Cash Value		\$500	\$120,414	Variable	\$230.00
TOTAL FOR THIS COVERAGE:					\$2,691.00

Rating Information for Standard Contractors Inland Marine Plus Coverage Package

Territory: 079

County: Tippecanoe

Company

Bill

Program: Institutional - Other

COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
				\$99.00
				\$99.00

16241	(05-94)	16071	(07-09)	16242	(05-95)	16071	(12-02)	16431	(12-06)
16434	(12-06)	16435	(07-11)	16432	(08-17)	16636	(08-17)	16637	(08-17)
16638	(08-17)								

COMMERCIAL INLAND MARINE COVERAGE - LOCATION 0001 SUMMARY				
TERRORISM - CERTIFIED ACTS	SEE FORM: 59350, 16381, 59390		\$28.00	
		LOCATION 0001	\$2,818.00	

A single deductible applies per claim. If more than one item is involved in a claim, the single highest applicable deductible amount is used.

LOCATION 0002 - BUILDING 0001

Location: 4100 Bridgeway Dr, West Lafayette, IN 47906-5254

Rating Information for CONTRACTORS EQUIPMENT

Territory: 079 Program: Institutional - Other County: Tippecanoe Rate Class: 2

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
CONTRACTORS EQUIPMENT CONTRACTOR EQUIPMENT - SPECIAL FORM 1. DIESEL PUMP Serial #: M166381714 Valuation: Actual Cash Value		\$500	\$44,960	Variable	\$86.00

Proport	OUCC Attachment MAS-13 Cause no. 45649-U y-Ownerst 10635 o.		Page	27				
rioperi	- Paye 34 6P35-0.						Issued	04-20-2021
AGENCY	UNDERWOOD INSURANC 02-0135-00 M	CE AGENCY INC IKT TERR 093			Company Bill	POLICY NUMBER		09090552-21 9-46-IN-1203
INSURED	AMERICAN SUBURBAN U	ITILITIES INC				Term 07-01		07 01 2022

Term 07-01-2021 to 07-01-2022

COVERAGE	COINSURANCE	DEDUCTIBLE	LIMIT	RATE	PREMIUM
2. GENERAC POWER SYSTEMS 500Kw Disel Provisional Genera Tor Model 2091481 Serial #: 9947090 Valuation: Actual Cash Value		\$500	\$355,000	Variable	\$678.00
TOTAL FOR THIS COVERAGE:					\$764.00

Forms that apply to this location: 16241 (05-94) 16071 (07-09)

COMMERCIAL INLAND MARINE COVERAGE - LOCATION 0002 SUMMARY	PREMIUM	
TERRORISM - CERTIFIED ACTS SEE FORM: 59350, 16381, 59390	\$8.00	
	LOCATION 0002	\$772.00
A single deductible applies per claim. If more than one item is involved in a claim is used.		

DDEMUM _

	PREMIUM
STANDARD CONTRACTORS INLAND MARINE PLUS SUBTOTAL	\$99.00
STANDARD CONTRACTORS INLAND MARINE PLUS BALANCE TO MINIMUM	\$101.00

Secured Interested Parties and/or Additional Interested Parties

Applies to Contractor Equipment - Special Form

Loc/Bldg(s): 0001/001 Item 0002 KUBOTA Po Box 2529 Suwanee, GA 30024-0982 Interest: Loss Payable

OUCC Attachment MAS-13 Cause no. 45649-U Property-Owners 5 no 35 o. AGENCY UNDERWOOD INSURANCE AGENCY INC 02-0135-00 MKT TERR 093

INSURED AMERICAN SUBURBAN UTILITIES INC

Issued 04-20-2021

Company Bill 09-46-IN-1203 Term 07-01-2021 to 07-01-2022

55056 (07-87)

SUPPLEMENTAL DECLARATIONS

LOSS PAYEES (RE: RENTED/LEASED EQUIPMENT): SUNBELT RENTALS INC 1275 W MOUND ST COLUMBUS OH 43223

American Suburban Utilities, Inc. Asset Register - 2015 - 2020 Construction and Other Equipment

	In Service	Description	Vendor	Additions	Retirements
391	Transportation Eq	winment			
571	09.16.2015	2015 Case IH Tractor	RPM Machinery	\$ 42,900.00	
	09.16.2015	Retire Case IH Tractor	RPM Machinery	\$.2,500.000	(34,305.00)
	03.07.2018	24' Deckover Trailer	MacAllister Rental, LLC	12,400.00	
	08.28.2018	66' Straight Boom	MacAllister	115,700.00	
	03.28.2019	2018 JD 544K Loader	West Side Tractor	160,000.00	
	03.25.2019	2020 Mack Truck	M&K Truck	174,401.66	
	05.02.2019	2019 Mack Semi	M&K Truck	122,022.62	
	04.12.2019	Skid Steer/Loader	MacAllister	44,269.00	
	05.17.2019	Sold 2003 JD 310			(67,250.00)
	05.17.2019	Sold 2005 JD Loader			(113,000.00)
	05.23.2019	700K John Deere	West Side Tractor	157,300.00	
	09.11.2020	Sold - Dump Truck			(174,401.66)
	12.10.2020	CAT Telehandler	MacAllister Machinery	156,000.00	
	12.10.2020	CAT Mini Excavator	MacAllister Machinery	106,000.00	
	12.07.2020	JD 210 Excavator	West Side Tractor	130,000.00	
	12.14.2020	2003 Ford Camera Truck	FTDC	20,000.00	
	12.14.2020	2018 Ford Camera Truck	FTDC	150,000.00	
	12.15.2020	Jetvac Truck	FTDC	50,000.00	
			\$ 1,052,036.62	1,440,993.28	(388,956.66)
202					
393	Tools Shop & Gar	age Equipment Pressure Washer		(212 50	
	04.17.2015		AAdvantage	6,313.59	
	02.26.2015	HVAC	Duncan	2,121.54	
	01.10.2016	Rotary 18K 4post Extended Hoist	R. H. Cowan Co.	15,906.60	
	08.07.2017	Landscape Rake/Rockhound	Verita Exchange Corp Ceres Solutions	3,000.00	
	07.26.2017	300 Gallon Tanks w/pumps (3) 26' Scissor Lift	MacAllister	5,029.00	
	11.06.2017 12.06.2017	SSL Trencher	MacAllister	15,000.00 4,500.00	
	10.17.2017	Electric Hose Pusher	Duncan Rubber	5,045.05	
	01.04.2018	Ellis 18" Drilling & Tapping Machine	Duncan Rubber	4,142.02	
	05.14.2018	Stihl TS420 Cutquick W/14" Guard	Production Tool Supply	857.00	
	01.05.2018	1" Pipe Tap, Tapping head & Adap	Halliday Products	2,970.27	
	06.28.2018	Welder	MSCDIRECT.com	2,400.00	
	08.30.2018	Hammer	MacAllister	20,485.48	
	02.28.2019	STIHL Rock Saw	West Side Tractor	1,848.00	
	04.09.2019	72" HD Bucket 245G	West Side Tractor	4,000.00	
	04.09.2019	Forks for 544K	West Side Tractor	5,059.00	
	05.17.2019	Sold TV Trailer		5,059.00	(1,755.00)
	05.17.2019	Sold TJT Trailer			(2,278.04)
	11.04.2019	Double Drum Roller CB14	MacAllister	26,000.00	
	06.16.2020	CAT Rake	MacAllister	9,900.00	
	09.09.2020	Hammerdrill	LH Industrial	1,750.00	
	11.10.2020	Auger Drive/Bit	MacAllister	5,250.00	
	12.23.2020	Dump Trailer	TC Trailer Sales	7,295.00	
	06.11.2020	Blade for Case Tractor	Edwards Equipment Co.	1,355.32	
			\$ 146,194.83	150,227.87	(4,033.04)
			· · · · · ·		
	TOTALS		\$ 1,198,231.45	\$ 1,591,221.15	\$ (392,989.70)
			. *		
		insportation Equipment	\$ 1,121,424.28		
	Disallowed Car		170,000.00		
	Disallowed Oth		77,989.53	-	
	Disallowed by t	the OUCC	\$ 1,369,413.81		
	Consruciton and	Oher Equipment Allowed	\$ (171,182.36)		

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	2012				
361 - Collec	tion Sewers Gravity				
30-Sep	231 Bypass	\$	108,102.52		
31-Dec	Adj for Developers 52/Morehouse	\$	415,189.64		
		\$	-		
		\$	523,292.16		
371 - Pump	ing Equipment				
24-Jul	Zoeller Pump	\$	12,855.00		
13-Mar	Webtrol Pump	\$	4,460.00		
21-Sep	Pepsi Soda Machine		1,375.00		
19-Jun	Inv 11375	\$ \$	912.80		i .
		\$	19,602.80		
380 - Treat	ment & Disposal Equip				
30-Sep	Cottages	\$	272,112.04		
1-Oct	CH2	\$	7,500.00		
31-Jan	Roots 615 URAI Blower	\$	5,380.00		
		\$	-		
		\$	284,992.04		
389 - Other	r Plant & Misc Equipment				
13-Aug	JLG 600SJ4XD8 Lift	\$	21,800.00		
6-Aug	(2) Roots Blowers	\$	8,872.00		
		\$	30,672.00		
390 - Office	e Furniture & Equipment-Computers	_			
25-May	Folder/Stuffer	\$	7,486.15		
18-Jul	Kyocera Printer	\$	3,199.30		
		\$	10,685.45		
391 - Trans	portation Equipment	<u> </u>			
27-Jan	2011 Land Rover	\$	47,776.75	·	
		\$	47,776.75		
393 - Tools	Shop & Garage Equipment	<u> </u>	•		
27-Mar	LTX 1050VT Mower	\$	1,899.00	 	.
19-Oct	24' DO Tag w/ slide in Ramps	\$	5,202.10		
31-Jan	Transmitter, Navitrack	\$	3,551.00	·	
		\$	10,652.10	· · · · · · · · · · · · · · · · · · ·	
		<u> </u>			
		\$	927,673.30		
		τ			

Cause No. 45649-U OUCC DR 5-21 to 5-26 Cause No. 44676 S1Page 12 of 19 OUCC DR 2-10 Page 12 of 17

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	2011		
353 - Land a	and Land Rights		
		\$	
		\$ \$	-
361- Collect	tion Sewers Gravity		
31-Dec	231 Bypass	\$	792,784.41
		\$	792,784.41
371 - Pump	ing Equipment		
29-Apr	2" trash pump honda engine	1	\$950.00
			\$950.00
380 - Treatı	ment & Disposal Equip		
			\$0.00
		<u> </u>	\$0.00
390 - Office	Furniture & Equipment-Computers		
6-May	Laptop Computer and Software	1	\$1,840.36
			\$1,840.36
391 - Trans	portation Equipment		
	• • • • • • • • • • • • • • • • • • •		\$0.00
			\$0.00
393 - Tools	Shop & Garage Equipment	1	
25-Feb	Canon 700 36" Plotter	1	\$2,695.00
16-Mar	L Head TOC RL-1001S Laser Level	1	\$2,869.53
7-Jun	96 Rotary Cutter		\$4,601.00
7-May	LT4200 42" Rider		\$1,069.99
	Copper Beach lift station		\$9,522.00
2-Dec			
1-Dec	Manhole Box		\$6,900.00
	Manhole Box		
	Manhole Box		\$6,900.00 \$27,657.52

OUCC Attachment MAS-16 Cause No. 45649-U Page 1 of 14

Vehicles to be Retired:

2005	Caterpillar Bobcat	\$	35,854	No longer have this equipment per response to DR 9-6
2008	Ford F150 Truck		40,928	No longer used per response to DR 9-6
2008	Cadillac		67,246	Not listed in vehicles covered by insurance
2010	Cadillac Escalade		77,226	Not listed in vehicles covered by insurance
2011	Land Rover		47,777	Not listed in vehicles covered by insurance
2014	Yukon		42,691	Not listed in vehicles covered by insurance
2014	Kubota	_	12,656	Not listed in vehicles covered by insurance
		\$	288,524	

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2007				
353 - Land a	Ind Land Rights			
		\$	-	
[\$		
361- Collect	ion Sewers Gravity			
		\$		
371 - Pumpi	ing Equipment			
8-May	Sewage Pump	\$	4,393.00	
		\$4,393.00		
389 - Other	Plant and Misc Equipment			
14-Nov	Bobcat Skid Loader	\$35,854.00		
20-Dec	2008 Trailer	\$	4,134.00	
		\$3	9,988.00	
390 - Office	Furniture & Equipment-Computers			
391 - Transı	portation Equipment			
21-Nov	2008 Ford Truck	\$4	0,928.01	
21-Nov	2008 Ford Truck	\$2	6,056.21	
18-Dec	2008 Ford F-150 Truck	\$1	5,918.45	
		\$8	2,902.67	
393 - Tools	Shop & Garage Equipment			
			\$0.00	
			\$0.00	
		\$12	7,283.67	

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Cause No. 4	
OUCC DR 5-21	to 5-26
Cause No. 44676 S1 Page	3 of 19
OUCC DR 2-10	!
Page 15 of 17	

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	2008				
361 - Collect	ion Sewers Gravity				
30-Apr	Skimming Net	1,475.60			
20-Feb	Zoeller Stator, O-rings, etc	1,593.39			
10-Jan	400 W Pipe Repair	13,851.22			
18-Jan	CE2 Work	1,440.00			
15-May	CE2 Work	2,888.00			
31-Mar	CE2 Work	2,968.33			
17-Mar	CE2 Work	2,618.56			
31-May	400 W Pipe Repair	18,783.00			
8-Dec	CH2 Surge Tank	764.62			
		-			
		9,153.60			
371 - Pumpii	ng Equipment				
11-Feb	CD150M 6" Dri-Prime Pump set	29,457.50			
		-			
		29,457.50			
380 - Treatm	ient & Disposal Equip				
31-Dec	CWIP CH3	939,087.51			
		-			
		939,087.51			
389 - Other I	Plant & Misc Equipment				
		-			
		-			
390 - Office	Furniture & Equipment-Computers				
1-Feb	D1200 Office Right Inserter	3,628.38			
11-Feb	GBC 7120S Straight cut paper shredd	2,464.00			
21-Jan		6,000.00			
12-May	Schwab Fireproof safe/files	1,239.76			
22-Feb	AT&T iPhones	1,454.29			
		-			
		14,786.43			
391 - Transp	ortation Equipment				
10-Dec	2008 Cadillac	67,245.58			
· · · · · · · · · · · · · · · · · · ·		46,745.58			
393 - Tools S	Shop & Garage Equipment				
		80,722.00			
		1,119,952.62			
L					

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	2010			
361 - Colle	ction Sewers - Gravity			
19-Feb	Engineering Fees	\$1,939.16		
19-Feb	Construction/Eng Fee for CH3	\$11,404.50		
21-Dec	Book Morehouse to PIS	\$51,276.89		
21-Dec	Book CH3 to PIS	\$62,431.17		
		\$127,051.72		
380 - Treat	ment & Disposal Equip			
		\$0.00		
		\$0.00		
390 - Offic	e Furniture & Equipment-Computers			
		\$0.00		
		\$0.00		
391 - Trans	sportation Equipment			
23-Jul	2010 Cadillac Escalade	\$77,226.35		
		\$46,151.35		
393 - Tools	Shop & Garage Equipment			
19-Mar	Vanair All in One	\$5,707.48		
23-Nov	Thermadyne Welder	\$2,063.17		
		\$0.00		
		\$0.00		
		\$0.00		
		\$7,770.65		
		\$180,973.72		

30-Sep 2 31-Dec A 31-Dec A 31-Dec A 31-Dec A 24-Jul Z	on Sewers Gravity 231 Bypass Adj for Developers 52/Morehouse g Equipment Zoeller Pump	\$ \$ \$	108,102.52 415,189.64 - 523,292.16		
31-Dec 4 371 - Pumping 24-Jul 2	Adj for Developers 52/Morehouse g Equipment	\$ \$	415,189.64 -		
371 - Pumping 24-Jul Z	g Equipment	\$	-		
24-Jul Z		\$	- 523,292.16		
24-Jul Z		\$	523,292.16		
24-Jul Z					
	Zoeller Pump				
13-Mar ۱		\$	12,855.00		
	Nebtrol Pump	\$	4,460.00		
21-Sep F	Pepsi Soda Machine	\$ \$ \$	1,375.00		
	nv 11375	\$	912.80		
		\$	19,602.80		
380 - Treatme	nt & Disposal Equip				
	Cottages	\$	272,112.04		
1-Oct (CH2	\$	7,500.00		
31-Jan F	Roots 615 URAI Blower	\$	5,380.00		
	······	\$	-		
		\$	284,992.04		
389 - Other Pl	ant & Misc Equipment			-	
13-Aug J	LG 600SJ4XD8 Lift	\$	21,800.00		
6-Aug (2) Roots Blowers	\$	8,872.00	-	
	· ·	\$	30,672.00		
390 - Office Fr	urniture & Equipment-Computers				
	older/Stuffer	\$	7,486.15		
18-Jul	(yocera Printer	\$	3,199.30		
	•	\$	10,685.45		
391 - Transpo	rtation Equipment				
	2011 Land Rover	\$	47,776.75	· · · ·	
		\$	47,776.75		
393 - Tools Sh	op & Garage Equipment	<u> </u>			
	LTX 1050VT Mower	\$	1,899.00		
	24' DO Tag w/ slide in Ramps	\$	5,202.10		
	Transmitter, Navitrack	\$	3,551.00		1
	·······	\$ \$	10,652.10		
		Ē	-		<u>+</u>
		\$	927,673.30		<u>+</u>

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	2014		
371 - Pump	ing Equipment		
27-Oct	Pumps	\$1,840.84	
		\$1,840.84	
380 - Treati	ment & Disposal Equip		
16-Dec	Adj Dev to Actual US 52 Morehouse	\$5,112.24	
30-Jun	Adj Final Developer US 52 Morehouse	\$2,161.51	
15-Aug	2 Replacement Units	\$684.50	
15-Aug	4 HD Mics 1 Radio	\$671.60	
		\$8,629.85	
390 - Office	Furniture & Equipment-Computers		
15-Oct	Laptop	\$3,240.12	
		\$3,240.12	
391 - Trans	portation Equipment		
14-Feb	2014 Yukon	\$42,690.90	
		\$42,690. 9 0	
393 - Tools	Shop & Garage Equipment		
3-Mar	Chain Saw	\$1,414.78	
31-Mar	Kubota	\$12,655.54	
14-Jul	Cub Cadet Mower	\$2,995.99	
8-Jui	2014 Rice Trailer	\$3,167.80	
		\$20,234.11	
		\$76,635.82	

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OUCC Attachment MAS-16 Cause No. 45649-U Page 7 of 14

OUCC DR 9-6

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please refer to OUCC DR 7-26 Attachment 2 (Supplemental) Commercial Auto Policy, which was provided in response to OUCC Data Request No. 7-26. According to the document provided, the policy covers 33 vehicles that are listed below. For each item in this list, please identify or explain:

- a. Each vehicle or trailer still in-service and owned by ASU;
- b. How is the vehicle or trailer used to provide sewer utility service?
- c. Why 23 vehicles (item nos. 1 23) are needed to provide sewer service?
- d. Why ten trailers (item nos. 24 33) are needed to provide sewer service?
- e. The primary driver of each vehicle/trailer.
- f. The amount of time the vehicle/trailer was used by ASU in each of the calendar years 2018 2021.

(Continued on next page)

- 1 2018 GMC Yukon XL
- 2 2019 Ford F250 Super Duty
- 3 2002 GM C24
- 4 2008 Ford F150
- 5 2015 Ford F250 Super Duty
- 6 2015 Toyt Tacoma Access CAB
- 7 2015 Toyt Tacoma Access CAB
- 8 2017 Ford F250
- 9 2017 Ford F250
- 10 2017 Toyt Tacoma Excab AC CAB/SR/SRS
- 11 2017 Toyt Tacoma ExXCB AC CAB/SR/SR5
- 12 2018 Ford F150 Conventional
- 13 2019 Ford F250 Super Duty
- 14 2019 RAM 1500 CLSC CNVNTNL TRDMAN
- 15 2019 RAM 1500 CLSC CNVNTNL TRDMAN
- 16 2020 Ford F250
- 17 2003 Ford E450SD
- 18 2008 Ford F350SD
- 19 2018 Ford E450SD
- 20 2021 Ford F450
- 21 2021 Mack GR64B
- 22 2002 STLG LT9511
- 23 2019 Mack AN64T
- 24 2021 Pitts Trailer
- 25 2018 Deck Over Trailer
- 26 2009 ASM ZAX
- 27 2010 CYO 5x8 Trailer
- 28 2008 CRI Trailer BLK
- 29 2012 24' PJ TRLR W/RAMS
- 30 2012 United Cargo Trailer
- 31 2013 CUB Cadet Trailer
- 32 2014 Rice Trailer
- 33 2021 Griffin Utility Trailer Open

Information Provided:

- a-e. See attachment.
- f. We do not track the amount of time each individual asset is used. We feel that paying staff to track this would not be a good value of our customers. However, if this is important to the Commission, we can add staff to accomplish this task.

Attachment:

OUCC DR 9-6.xlsx

OUCC Attachment MAS-16 Cause No. 45649-U Page 9 of 14 Cause No. 45649-U OUCC DR 5-21 to 5-26 Page 9 of 19

Cause No. 45649-U OUCC DR 9-6 OUCC Attachment MAS-16 Cause No. 45649-U Page 10 of 14

1	Item 2018 GMC Yukon XL	Primary Driver Office Staff/Scott
2	2019 Ford F250 (Fuel Truck)	Field Staff
3	2002 GM C24	Not currently owned by ASU
4	2008 Ford F150	This vehicle does not get used at current time. If we sold it, it may bring \$500. We have elected to keep it for a spare. Everything is hard to get right now because of COVID. We think insurance coverage is worth it.
5	2015 Ford F250 Super Duty	Stevie French Transportation to and from
		work and all daily maintenance traveling and tool carrying
6	2015 Toyota Tacoma Access CAB	Office Use Transportation for all office activities
7	2015 Toyota Tacoma Access CAB	Jake Lake
		Transportation to and from work and all daily maintenance traveling and tool carrying
0	2017 Ford F2F0	Duen Dueken

Ryan Rucker

OUCC Attachment MAS-16 Cause No. 45649-U Page 11 of 14

Cause No. 45649-U OUCC DR 5-21 to 5-26 Page 11 of 19

Transportation to and from work and all daily maintenance traveling and tool carrying

Kenyon Coleman

Transportation to and from work and all daily maintenance traveling and tool carrying

Office

Office

Transportation for all

Transportation for all

office activities

office activities

11 2017 Toyota Tacoma Ex Cab

12 2018 Ford F150

13 2019 Ford F250 Super Duty

14 2019 Ram 1500

Scott/Eng/Office Staff Local and long haul parts running, drive to jobsite for inspections

Eric Klopfenstein

Transportation to and from work and all daily maintenance traveling and tool carrying

Sherri Crandall

Transportation to and from work and all daily maintenance traveling and tool carrying

15 2019 Ram 1500

Ed Serowka

9 2017 Ford F250

10 2017 Toyota Tacoma Ex Cab

OUCC Attachment MAS-16 Cause No. 45649-U Page 12 of 14

Transportation to and from work and to meetings with local and Indy Government Agencies/Permitting **Authorities Jeff Decker** 16 2020 Ford F250 Transportation to and from work and all daily maintenance traveling and tool carrying 17 2003 Ford E450 **Camera Truck Eric Klopfenstein/William** Paugh Used for inspecting lines to eliminate I & I, blockages and potential issues that could affect our ability to provide service All Field Staff **18** 2008 Ford F350 Super Duty Older truck that keeps generator & emergency equipment **Camera Truck** 19 2018 Ford E450 **Eric Klopfenstein/William** Paugh Used for inspecting lines to eliminate I & I, blockages and potential issues that could affect our ability to provide service

Scott Lods

	Transportation to and from work and all daily maintenance traveling and tool carrying
21 2021 Mack GR64B	Dump Truck Scott Lods/Eric Klopfenstein Haul material to maintain all of ASU property and hauling aggregate for repair work
22 2002 Stlg	JetVac Clean lines, liftstation and plants
23 2019 Mack AN64T	Semi Truck Scott Lods/Eric Klopfenstein
	Transport equipment and large structures from site to site
24 2021 Pitts Trailer	Scott L./Eric K. Trailer used to transport equipment and large structures from site to site
25 2018 Deck Over Trailer	All Field Staff Haul material & equipment to and from shop for maintenance and repair
26 2009 ASM Zax	To be Removed
27 2010 CYO Trailer	To be Removed

OUCC Attachment MAS-16 Cause No. 45649-U Page 14 of 14

28	2008 CRI Trailer	To be Removed
29	2012 24' PJ Trailer	All Field Staff Hose trailer - store hoses for portable pumps
30	2012 United Cargo Trailer	All Field Staff Portable & temporary storage
		for weather sensitive items on jobsite. This trailer can be locked up so theft doesn't occur
31	2013 Cub Cadet Trailer	For Mower Move lawn mower and small equipment and parts from site to site
32	2014 Rice Trailer	To be Removed
33	2021 Griffin Utility Trailer	Dump Trailer All Field Staff

Used to haul manhole lids and rings/aggregate to jobsite and replacement locations OUCC Attachment MAS-17 Cause No. 45649-U Page 1 of 3

American Suburban Utilities, Inc. Asset Register - 2015 - 2020 Computers

	In Service Date	Description	Vendor	Amount
390	Office Furniture & E	quipment - Computers		
	06.17.2015	Computer	Dell	\$ 875.80
	06.14.2017	Laptop	Best Buy	909.49
	12.13.2017	Computer	Best Buy	3,102.98
	03.26.2019	Computer w/Dual Monitors	Best Buy/Walmart	807.87
	12.18.2019	Computers	Dell	1,345.07
	12.22.2020	Computer	Best Buy	1,083.31
	Т	otal Computers Purchased		\$ 8,124.52
	Computers Purchased	d Before 2015 to be Retired		
	05.06.2011	Laptop computer and software		\$ 1,840.36
	10.15.2014	Laptop		3,240.12
				\$ 5,080.48

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2014		
ng Equipment		
Pumps	\$1,840.84	
	\$1,840.84	
nent & Disposal Equip		
Adj Dev to Actual US 52 Morehouse	\$5,112.24	
Adj Final Developer US 52 Morehouse		
2 Replacement Units	\$684.50	
4 HD Mics 1 Radio	\$671.60	
	\$8,629.85	
Furniture & Equipment-Computers		
	\$3,240.12	
	\$3,240.12	
ortation Equipment		
2014 Yukon	\$42,690.90	
	\$42,690.90	
Shop & Garage Equipment		
Chain Saw	\$1,414.78	
Kubota		
Cub Cadet Mower		
2014 Rice Trailer	\$3,167.80	
	\$20,234.11	
		i
	ng Equipment Pumps nent & Disposal Equip Adj Dev to Actual US 52 Morehouse Adj Final Developer US 52 Morehouse 2 Replacement Units 4 HD Mics 1 Radio Furniture & Equipment-Computers Laptop cortation Equipment 2014 Yukon Shop & Garage Equipment Chain Saw Kubota Cub Cadet Mower	ng EquipmentPumps\$1,840.84Pumps\$1,840.84aent & Disposal Equip\$1,840.84Adj Dev to Actual US 52 Morehouse\$5,112.24Adj Final Developer US 52 Morehouse\$2,161.512 Replacement Units\$684.504 HD Mics 1 Radio\$671.60\$8,629.85\$5Furniture & Equipment-ComputersLaptop\$3,240.12\$3,240.12\$3,240.12cortation Equipment\$42,690.90\$42,690.90\$42,690.90\$hop & Garage Equipment\$1,414.78Kubota\$12,655.54Cub Cadet Mower\$2,995.99

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Cause No. 45	649-U
OUCC DR 5-21 t	o 5-26
Cause No. 44676 S1 Page	3 of 19
OUCC DR 2-10	
Page 12 of 17	
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	2011		
353 - Land a	and Land Rights		
		\$	· _
		\$ \$	-
361- Collec	tion Sewers Gravity		
31-Dec	231 Bypass	\$	7 92,784.4 1
		\$	792,784.4 1
371 - Pump	ing Equipment		
29-Apr	2" trash pump honda engine		\$950.00
			\$950.00
380 - Treat	ment & Disposal Equip		
			\$0.00
			\$0.00
390 - Office	Furniture & Equipment-Computers		
	· · · · · · · · · · · · · · · · · · ·		
6-May	Laptop Computer and Software		\$1,840.3 6
6-May			<mark>\$1,840.36</mark> \$1,840.36
	Laptop Computer and Software		
	Laptop Computer and Software		\$1,840.36
391 - Trans	Laptop Computer and Software		\$1,840.36 \$0.00
391 - Trans	Laptop Computer and Software portation Equipment		\$1,840.36 \$0.00
391 - Trans 393 - Tools	Laptop Computer and Software portation Equipment Shop & Garage Equipment		\$1,840.36 \$0.00 \$0.00 \$2,695.00
391 - Trans 393 - Tools 25-Feb	Laptop Computer and Software portation Equipment Shop & Garage Equipment Canon 700 36" Plotter L Head TOC RL-1001S Laser Level		\$1,840.36 \$0.00 \$0.00 \$2,695.00 \$2,869.53
391 - Trans 393 - Tools 25-Feb 16-Mar	Laptop Computer and Software portation Equipment Shop & Garage Equipment Canon 700 36" Plotter		\$1,840.36 \$0.00 \$0.00 \$2,695.00
391 - Trans 393 - Tools 25-Feb 16-Mar 7-Jun	Laptop Computer and Software portation Equipment Shop & Garage Equipment Canon 700 36" Plotter L Head TOC RL-1001S Laser Level 96 Rotary Cutter		\$1,840.36 \$0.00 \$0.00 \$2,695.00 \$2,869.53 \$4,601.00 \$1,069.99
391 - Trans 393 - Tools 25-Feb 16-Mar 7-Jun 7-May	Laptop Computer and Software portation Equipment Shop & Garage Equipment Canon 700 36" Plotter L Head TOC RL-1001S Laser Level 96 Rotary Cutter LT4200 42" Rider		\$1,840.36 \$0.00 \$0.00 \$2,695.00 \$2,869.53 \$4,601.00 \$1,069.99 \$9,522.00
391 - Trans 393 - Tools 25-Feb 16-Mar 7-Jun 7-May 2-Dec	Laptop Computer and Software portation Equipment Shop & Garage Equipment Canon 700 36" Plotter L Head TOC RL-1001S Laser Level 96 Rotary Cutter LT4200 42" Rider Copper Beach lift station		\$1,840.36 \$0.00 \$0.00 \$2,695.00 \$2,869.53 \$4,601.00

American Suburban Utilities, Inc. Asset Register - 2015 - 2020 Office Furniture and Equipment

	In Service Date	Description	Vendor	Amount
390	Office Furniture & Equ	uipment		
	08.12.2015	Phones	Aadvantage	6,642.93
	04.15.2016	Radio	GIT Satellite Communication	1,540.00
	03.28.2017	Folding Machine	Cardinal Office Products	7,600.00
	04.12.2017	Pandaflex File Rails	Business Furniture	2,439.60
	11.15.2017	Sensaphone 1800 Autodialer	USA Blue Book	1,103.30
	04.30.2018	Drop Safe	Safesetc.com	849.99
	02.12.2020	Folder/Stuffer Machine	Pitney Bowes	7,876.51
	12.14.2020	Shredder	Amazon	1,818.99
	TOTALS		-	\$ 30,170.91
Office a	nd Other Equipment Pu	urchased Prior to 2015 to be Retired		
	03.28.2017	Folding Machine	Cardinal Office Products	\$ 7,600.00
	05.25.2013	Folder/Stuffer		7,486.15
	11.23.2010	Thermadyne Welder		2,063.17
	02.01.2008	D1200 Office Right Inserter		3,628.38
		Water Generator		14,200.00
			=	\$ 34,977.70

361 - Collection Sewers Gravity 30-Sep 231 Bypass 31-Dec Adj for Developers 52, 31-Dec Adj for Developers 52, 31-Dec Adj for Developers 52, 371 - Pumping Equipment 24-Jul 24-Jul Zoeller Pump 13-Mar Webtrol Pump 21-Sep Pepsi Soda Machine 19-Jun Inv 11375 380 - Treatment & Disposal Equip 30-Sep Cottages 1-Oct CH2 31-Jan Roots 615 URAI Blowe 389 - Other Plant & Misc Equipmer 13-Aug JLG 600SJ4XD8 Lift 6-Aug (2) Roots Blowers 390 - Office Furniture & Equipment 25-May Folder/Stuffer	\$ -
31-DecAdj for Developers 52,371 - Pumping Equipment24-JulZoeller Pump13-MarWebtrol Pump13-MarWebtrol Pump21-SepPepsi Soda Machine19-JunInv 11375380 - Treatment & Disposal Equip30-SepCottages1-OctCH231-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	/Morehouse \$ 415,189.64 \$ - - \$ 523,292.16 - \$ 523,292.16 - \$ 523,292.16 - \$ 523,292.16 - \$ 523,292.16 - \$ 12,855.00 - \$ 12,855.00 - \$ 4,460.00 - \$ 1,375.00 - \$ 912.80 - \$ 912.80 - \$ 19,602.80 - \$ 272,112.04 - \$ 7,500.00 -
371 - Pumping Equipment24-JulZoeller Pump13-MarWebtrol Pump13-MarWebtrol Pump21-SepPepsi Soda Machine19-JunInv 11375380 - Treatment & Disposal Equip30-SepCottages1-OctCH231-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ - \$ 523,292.16 \$ 523,292.16 \$ 12,855.00 \$ 12,855.00 \$ 4,460.00 \$ 1,375.00 \$ 912.80 \$ 19,602.80 \$ 272,112.04 \$ 7,500.00
24-JulZoeller Pump13-MarWebtrol Pump21-SepPepsi Soda Machine19-JunInv 11375380 - Treatment & Disposal Equip30-SepCottages1-OctCH231-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ - \$ 523,292.16 \$ 523,292.16 \$ 12,855.00 \$ 12,855.00 \$ 4,460.00 \$ 1,375.00 \$ 912.80 \$ 19,602.80 \$ 272,112.04 \$ 7,500.00
24-JulZoeller Pump13-MarWebtrol Pump21-SepPepsi Soda Machine19-JunInv 11375380 - Treatment & Disposal Equip30-SepCottages1-OctCH231-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ 12,855.00 \$ 4,460.00 \$ 1,375.00 \$ 912.80 \$ 19,602.80 \$ 272,112.04 \$ 7,500.00
24-JulZoeller Pump13-MarWebtrol Pump21-SepPepsi Soda Machine19-JunInv 11375380 - Treatment & Disposal Equip30-SepCottages1-OctCH231-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ 4,460.00 \$ 1,375.00 \$ 912.80 \$ 19,602.80 \$ 272,112.04 \$ 7,500.00
13-MarWebtrol Pump21-SepPepsi Soda Machine19-JunInv 11375380 - Treatment & Disposal Equip30-SepCottages1-OctCH231-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ 4,460.00 \$ 1,375.00 \$ 912.80 \$ 19,602.80 \$ 272,112.04 \$ 7,500.00
21-SepPepsi Soda Machine19-JunInv 11375 380 - Treatment & Disposal Equip 30-SepCottages1-OctCH231-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ 1,375.00 \$ 912.80 \$ 19,602.80 \$ 272,112.04 \$ 7,500.00
19-JunInv 11375380 - Treatment & Disposal Equip30-SepCottages1-OctCH231-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ 1,375.00 \$ 912.80 \$ 19,602.80 \$ 272,112.04 \$ 7,500.00
380 - Treatment & Disposal Equip30-SepCottages1-OctCH231-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ 19,602.80 \$ 272,112.04 \$ 7,500.00
30-SepCottages1-OctCH231-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ 272,112.04 \$ 7,500.00
30-SepCottages1-OctCH231-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ 7,500.00
30-SepCottages1-OctCH231-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ 7,500.00
31-JanRoots 615 URAI Blowe389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ 7,500.00 r \$ 5,380.00
389 - Other Plant & Misc Equipmer13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	r \$ 5,380.00
13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	
13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ -
13-AugJLG 600SJ4XD8 Lift6-Aug(2) Roots Blowers390 - Office Furniture & Equipment25-MayFolder/Stuffer	\$ 284,992.04
6-Aug (2) Roots Blowers 390 - Office Furniture & Equipment 25-May Folder/Stuffer	it i
390 - Office Furniture & Equipment 25-May Folder/Stuffer	\$ 21,800.00
25-May Folder/Stuffer	\$ 8,872.00
25-May Folder/Stuffer	\$ 8,872.00 \$ 30,672.00
25-May Folder/Stuffer	-Computers
10 hill Kussens Duinten	\$ 7,486.15
18-Jul Kyocera Printer	\$ 3,199.30
	\$ 10,685.45
391 - Transportation Equipment	
27-Jan 2011 Land Rover	\$ 47,776.75
	\$ 47,776.75
393 - Tools Shop & Garage Equipm	
27-Mar LTX 1050VT Mower	\$ 1,899.00
19-Oct 24' DO Tag w/ slide in	
31-Jan Transmitter, Navitracl	
	\$ 10,652.10
	\$ 10,652.10

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	2010		
361 - Colle	ction Sewers - Gravity		
19-Feb	Engineering Fees	\$1,939.16	
19-Feb	Construction/Eng Fee for CH3	\$11,404.50	
21-Dec	Book Morehouse to PIS	\$51,276.89	
21-Dec	Book CH3 to PIS	\$62,431.17	
		\$127,051.72	
380 - Treat	ment & Disposal Equip		
		\$0.00	
		\$0.00	
390 - Office Furniture & Equipment-Computers			
		\$0.00	
		\$0.00	
391 - Trans			
23-Jul	2010 Cadillac Escalade	\$77,226.35	
		\$46,151.35	
393 - Tools	Shop & Garage Equipment		
19-Mar	Vanair All in One	\$5,707.48	
23-Nov	Thermadyne Welder	\$2,063.17	
		\$0.00	
		\$0.00	
		\$0.00	
		\$7,770.65	
		\$180,973.72	

Cause No. 45649-U OUCC DR 5-21 to 5-26 Cause No. 44676 S1 Page 4 of 19 OUCC DR 2-10 Page 15 of 17

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	2008	
361 - Collect	ion Sewers Gravity	
30-Apr	Skimming Net	1,475.60
20-Feb	Zoeller Stator, O-rings, etc	1,593.39
10-Jan	400 W Pipe Repair	13,851.22
18-Jan	CE2 Work	1,440.00
15-May	CE2 Work	2,888.00
31-Mar	CE2 Work	2,968.33
17-Mar	CE2 Work	2,618.56
31-May	400 W Pipe Repair	18,783.00
8-Dec	CH2 Surge Tank	764.62
		-
		9,153.60
371 - Pumpi	ng Equipment	
11-Feb	CD150M 6" Dri-Prime Pump set	29,457.50
		-
		29,457.50
380 - Treatm	nent & Disposal Equip	
31-Dec	CWIP CH3	939,087.51
		-
		939,087.51
389 - Other	Plant & Misc Equipment	
		-
390 - Office	Furniture & Equipment-Computers	
1-Feb	D1200 Office Right Inserter	3,628.38
11-Feb	GBC 7120S Straight cut paper shredd	2,464.00
21-Jan	CUSI	6,000.00
12-May	Schwab Fireproof safe/files	1,239.76
22-Feb	AT&T iPhones	1,454.29
	· ·	-
		14,786.43
391 - Transp	ortation Equipment	
10-Dec	2008 Cadillac	67,245.58
		46,745.58
393 - Tools S	Shop & Garage Equipment	
		80,722.00
· · · ·		
		1,119,952.62
I I I		

American Suburban Utilities, Inc. Asset Regiter Listing Disallowed Asset Additions

Acct #	Date	Description			Amount
390	Office Furniture & Equipment				
	07.31.2015	Brother Printer	Fifth Third	\$	299.59
	04.12.2017	Pendaflex File Rails	Business Furniture		2,439.60
	05.10.2019	Stationary Bike	Rogue		853.87
393	Tools Shop & Garage Equipment				
	10.18.2019	Fishing Boat			801.43
				_	
	TOTALS			\$	4,394.49

OUCC DR 1-17

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45469-U

Information Requested:

Please explain or provide Petitioner's capitalization policy.

Information Provided:

Items purchased over \$750 get capitalized.

American Suburban Utilities, Inc. OUCC Recommended Net Utility Plant in Service

	Utility Plant i	n Service	Accumulated I	Depreciation	Net Utility Plant in Service	
Balance at December 31, 2020	\$	41,863,969		\$ 9,100,609	\$ 32,763,360	_
CE-III Phosphorus Removal		(1,237,000)		(30,925)	(1,206,075))
COVID Forgivable Loan		(168,880)		-	(168,880))
Excess Project Costs Big 3 Klondike Road CE-III	(72,412) (190,323) (137,262)	(399,997)	(10,860) (23,790) (3,432)	(38,082)	(361,915))
<u>Cumberland Road</u> Change Order West Ridge Settlement Land Purchase	(70,000) (100,000) (20,385)	(100,005)	(1,750) (2,500) (510)	(1.5(0))		
Construction & Other Equipment		(190,385) (1,369,414)		(4,760) (58,209)	(185,625) (1,311,205)	
Asset Disposals US 231 Bypass Copper Beach Lift Station Vehicles Pumps Computers Office Equipment	(900,887) (9,522) (324,378) - (5,025) (34,977)	(1,274,789)	(900,887) (9,522) (324,378) - (5,025) (34,977)	(1,274,789)	-	
Capitalized Expenses		5,200		130	5,070	
Kimberly Estates Lifts Station		(22,960)		(2,296)	(20,664))
<u>Non-Allowed UPIS</u> Fishing Boat Stationary Bike Not cap policy Balance at December 31, 2020	(801) (854) (2,740)	(4,395) 37,201,349	(40) (43) (292)	(375) \$ 7,691,303	(4,020) \$ 29,510,046	

Total OUCC Adjustments

American Suburban Utilities, Inc.

OUCC Calculation of Accumulated Depreciation Adjustments

	In Service	2015	2016	2017	2018	2019	2020	Total
Fully Depreciated								
CE-III Phosphorus Removal								\$ (30,925)
Asset Disposals								(1,274,789)
Excess Project Costs								
Big 3 (72,4)	2) 2015	(1,810)	(1,810)	(1,810)	(1,810)	(1,810)	(1,810)	(10,860)
Klondike Road (190,32	2016	-	(4,758)	(4,758)	(4,758)	(4,758)	(4,758)	(23,790)
CE-III (137,20	2020	-	-	-	-	-	(3,432)	(3,432)
Cumberland Road								
Change Order (70,00	0) 2020	-	-	-	-	-	(1,750)	(1,750)
West Ridge Settlement (100,00	2020	-	-	-	-	-	(2,500)	(2,500)
Land Purchase (20,3)	2020	-	-	-	-	-	(510)	(510)
Construction & Other Equipment								
2017 Purchases (See MAS-14) (12,54	-5) 2017	-	-	(314)	(314)	(314)	(314)	(1,256)
2018 Purchases (See MAS-14) (136,13	2018	-	-	-	(3,405)	(3,405)	(3,405)	(10,215)
2019 Purchases (See MAS-14) (648,73	2019	-	-	-	-	(16,220)	(16,220)	(32,440)
2020 Purchases (See MAS-14) (571,90	0) 2020	-	-	-	-	-	(14,298)	(14,298)
(1,369,4	4)							
Capitalized Expenses 5,20	0 2020	-	-	-	-	-	130	130
Kimberly Estates Lifts Station (22,9)	2017	-	-	(574)	(574)	(574)	(574)	(2,296)
Non-Allowed UPIS								
Fishing Boat (80	2019	-	-	-	-	(20)	(20)	(40)
Stationary Bike (8:	2019	-	-	-	-	(21)	(22)	(43)
Not cap policy	,							
Printere (30	2015	(8)	(8)	(8)	(8)	(8)	(8)	(48)
Pendaflex (2,4-	.0) 2017	-	-	(61)	(61)	(61)	(61)	(244)
		\$ (1,818)	\$ (6,576)	\$ (7,525)	\$ (10,930)	\$ (27,191)	\$ (49,552)	\$ (1,409,306)

American Suburban Utilities, Inc. Depreciation Expense Calculation

	 2015	 2016	 2017	 2018	 2019	 2020
Utility Plant in Service Utility Plant - Ending Balance	\$ 22,835,150	\$ 23,247,345	\$ 26,893,575	\$ 27,901,842	\$ 37,971,188	\$ 41,863,969
Depreciation Expense	\$ 570,879	\$ 581,184	\$ 672,339	\$ 697,547	\$ 949,280	\$ 1,049,028
Depreciation Rate	2.5000%	2.5000%	2.5000%	2.5000%	2.5000%	2.5058%

Source Data : IURC annual reports

ASU Depreciation Expense Methodology -

ASU calculates depreciation expense based on the ending balance of UPIS

OUCC Attachment MAS-22 Cause no. 45649-U Page 1 of 4

OUCC DR 3-1

01/18/2022

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide Petitioner's document KS-1 identified as support for the \$279,877 decrease in Other Revenue on Sch. 4 Pro Forma IS of the filing.

Information Provided:

Please see attachments OUCC DR 3-1 Attachments 1 and 2. Attachment 3-1 Attachment 1 is the calculation of ASU's interim Phase III rates that was submitted in Cause No. 44676; Attachment 3-1 Attachment 2 is the same spreadsheet recalculated based upon the Commission's final order in the Subdocket. The difference in pro forma adjusted operating revenue for Phase III (Exhibit D) is the amount that is reflected in the application as the decrease in Other Revenue.

Attachments:

OUCC DR 3-1 Attachment 1.pdf OUCC DR 3-1 Attachment 2.pdf OUCC Attachment MAS-22 Cause no. 45649-U Page 2 of 4

AMERICAN SUBURBAN UTILITIES, INC.

Tippecanoe County, Indiana

Detail of Adjustments (Continued)

To adjust "Taxes Other Than Income Taxes	(9) " for Utility Receipts Tax.			
Increase in Operating Revenues - Phase III Times: Utility Receipts Tax Rate		\$	826,686 1.4%	
Adjustment - Increase				\$ 11,574
To adjust "Income Taxes" for Indiana State	(10) Corporate Tax and Federa	al Cor	porate Tax.	
Increase in Operating Receipts - Phase III Times: Indiana Corporate Income Tax Rate		\$	826,686 6.5%	
Estimated Additional State Corporate Tax				\$ 53,735
Additional State Taxable Income Less: Additional State Income Taxes Less: Additional Utility Receipts Tax Additional Federal Taxable Income	<pre>\$ 826,686 (53,735) (11,574) \$ 761,377</pre>			
Amount Subject to 21% Tax	761,377		159,889	
Estimated Additional Federal Tax				 159,889
Total Adjustment - Increase				\$ 213,624

OUCC Attachment MAS-22 Cause no. 45649-U Page 3 of 4

AMERICAN SUBURBAN UTILITIES, INC.

Tippecanoe County, Indiana

Calculation of Allowable Net Operating Income and Rate Impact for Phase III Rates

Calculated Rate Base Times: Weighted Cost of Capital (As Authorized by Order)	\$ 18,120,624 8.31%
Allowable Net Operating Income Less: Adjusted Net Operating Income	 1,505,824 (1,192,170)
Deficit Divide by: Revenue Conversion Factor Required Increase in Operating Revenues Divide by: Adjustable Operating Revenues	 313,654 72.680% 431,555 3,895,218
Percentage Rate Increase Required	 11.08%
Pro Forma Adjustable Operating Revenue for Phase III	\$ 4,326,808

AMERICAN SUBURBAN UTILITIES, INC.

Tippecanoe County, Indiana

Net Operating Income

	Phase II Rates					
	with Phase II			Adjusted		Adjusted
	Expenses	Adjustments		Pro forma at	Adjustments	Pro forma at
	Per Para-Submissio	<u>Amount</u>	Ref.	Phase II Rates	Amount <u>Ref.</u>	Phase III Rates
Operating Revenues						
Unmetered Sales	\$ 3,562,007	\$ 76,965	(1)	\$ 3,638,972	795,843 (8)	\$ 4,434,815
Metered Sales	131,427	9,600	(2)	141,027	30,843 (8)	171,870
Forfeited Discounts per Rate Case	14,675			14,675		14,675
Connection Fees from Rate Case	95,000			95,000		95,000
Total Operating Revenues	3,803,109	86,565		3,889,674	826,686	4,716,360
Operating Expenses Per Order	4 646 674			4 040 074		4 646 674
Operation and Maintenance Expenses	1,616,671			1,616,671		1,616,671
Depreciation Expense	604,197	238,120	(3)	842,317		842,317
			. ,			
CIAC Amortization	(165,506)	(10,110)	(4)	(175,616)		(175,616)
Taxes Other Than Income Taxes						
FICA Tax	40,291			40,291		40,291
Utility Receipts Tax	53,230	(324)	(5)	52,906	11,574 (9)	64,480
Property Taxes	164,005	8,273	. ,	172,278	/- (-/	172,278
Total Taxes Other Than Income Taxes	257,526	7,949	()	265,475	11,574	277,049
Income Taxes	481,309	(209,371)	(7)	271,938	213,624 (10)	485,562
Total Operating Expanses	2 704 107	26,588		2 820 785	225 109	2 045 083
Total Operating Expenses	2,794,197	20,388		2,820,785	225,198	3,045,983
Net Operating Income	\$ 1,008,912	\$ 59,977		\$ 1,068,889	\$ 601,488	\$ 1,670,377

OUCC DR 7-27

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide ASU's current bad debt policy.

Information Provided:

ASU does not have a formal policy.

OUCC DR 9-7

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

In response to OUCC Data Request No 7-27, ASU stated it does not have a bad debt policy. Please explain how Petitioner deals with uncollectible customer accounts, including the following:

- a. How does Petitioner determine a customer account receivable is uncollectible?
- b. Provide the transaction recorded to reflect the uncollectible customer account receivable.

Information Provided:

- a. ASU determines an account is uncollectible 60 days after a final bill of a customer who has left our system has not been paid. At 60 days, we will send another copy of the final bill. If that has not been collected at 90 days, the account is turned over to collections.
- b. Debit to Income and Credit to Accounts Receivable.

	OUCC Attachment Cause no. 45649-L Page 1 of 13												
	Billing Month	December	January	February	March	April	Мау	June	July	August	September	October	November
	Year	2019	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020
	Date Report Done	5-Jan-20	5-Feb-20	5-Mar-20	5-Apr-20	5-May-20	5-Jun-20	5-Jul-20	5-Aug-20	5-Sep-20	5-Oct-20	5-Nov-20	5-Dec-20
<mark>a.</mark>	Res Sewer												
	# Customers	2793	2770	2780	2789	2801	2814	2826	2834	2874	2892	2896	2906
	Amt Billed	\$ 147,316.85	\$ 147,857.57	\$ 180,458.88	\$ 181,422.51	\$ 182,198.15	\$ 182,880.96	\$ 183,293.58	\$ 184,661.35	\$ 191,378.76	\$ 190,166.73	\$ 189,639.50	\$ 189,125.29
g.	Metered Sewer												
	# Customers	64	64	66	66	66	66	67	68	68	68	68	68
	Amt. Billed	\$ 9,151.31	\$ 9,425.50	\$ 12,712.82	\$ 11,563.36	\$ 11,343.67	\$ 12,992.55	\$ 13,616.21	\$ 15,986.14	\$ 15,986.54	\$ 16,464.60	\$ 14,161.87	\$ 12,318.45
<mark>c.</mark>	Multi-Family Units	234	234	234	233	233	233	234	234	236	236	236	236
	# Units - # Cust.	2828	2828	2828	2826	2826	2826	2838	2838	2859	2861	2861	2882
	Amt. Billed	\$ 121,858.52	\$ 121,858.52	\$ 148,501.78	\$ 148,393.26	\$ 148,393.26	\$ 148,393.26	\$ 149,023.38	\$ 149,046.13	\$ 150,140.09	\$ 150,231.11	\$ 150,231.11	\$ 151,326.82
<mark>b.</mark>	Mobile Homes	5	5	6	6	6	6	6	6	6	6	6	6
	# Units - # Cust.	568	568	569	543	543	543	543	543	543	543	543	543
	Amt Billed	\$ 19,641.44	\$ 19,641.44	\$ 23,977.66	\$ 22,882.02	\$ 22,882.02	\$ 22,882.02	\$ 22,882.02	\$ 22,882.02	\$ 22,882.02	\$ 22,882.02	\$ 22,882.02	\$ 22,882.02
<mark>e.</mark>	Service Stations												
	# Customers	1	1	1	1	1	1	1	1	1	1	1	1
	Amt. Billed	\$ 137.23	\$ 137.23	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24
f.	Schools	5	5	5	5	5	5	5	5	5	5	5	5
	# Stu. & Fac.	5406	5420	5400	5390	51	51	51	45	45	5442	4441	2407
	Amt. Billed	\$ 14,379.96	\$ 14,417.20	\$ 17,496.00	\$ 17,463.60	\$ 165.24	\$ 165.24	\$ 165.24	\$ 145.80	\$ 145.80	\$ 17,632.08	\$ 14,388.84	\$ 7,798.68
<mark>d.</mark>	Hotel, Motel, BB												
	# Customers	1	1	1	1	1	1	1	1	1	1	1	1
	Amt. Billed	\$ 272.32	\$ 272.32	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84
	Total Billed	\$ 312,757.63	\$ 313,609.78	\$ 383,646.22	\$ 382,223.83	\$ 365,481.42	\$ 367,813.11	\$ 369,479.51	\$ 373,220.52	\$ 381,032.29	\$ 397,875.62	\$ 391,802.42	\$ 383,950.34

Provided in response to OUCC informal discovery of November 19, 2021

02/28/2022

OUCC DR 5-1

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please answer the following questions regarding billing determinant data provided in response to the OUCC's 11/19/21 request for information:

- a. Explain the \$7,062 difference between the total unmetered revenues of \$4,260,108 as reported in Applicant's 2020 IURC annual report and the \$4,267,170 of unmetered revenues provided in response to the OUCC's 11/19/21 request for information (see Attachment A for calculation of \$4,267,170).
- b. Explain the difference between the total unmetered customer count of 3,147 as reported in Applicant's 2020 IURC annual report and the 3,155 provided in response to the OUCC's 11/19/21 request for information. (See Attachment A for the calculation of 3,155 unmetered customers.)
- c. Explain the difference between the total metered customer count of 66 as reported in Applicant's 2020 IURC annual report and the 68 provided in response to the OUCC's 11/19/21 request for information. (See Attachment A for calculation of 68 metered customers.)
- d. Identify the account to which each "revenue class" provided in response to the OUCC's 11/19/21 request was recorded during the test year.

Information Provided:

- a. Attachment A shows the billing only. It's just a snapshot of one day each month. The annual report shows everything that occurs such as customer adjustments, refunds, etc.
- b. Clerical error. Attachment A is correct.
- c. Clerical error. Attachment A is correct.
- d. Res Sewer 521.1 Metered Sewer 522.5 + 522.2 Multi-Family Units 521.5 Mobile Homes 521.5 Service Stations 521.2 Schools 521.1 + 521.2 Hotel, Motel, BB 521.6

OUCC Attachment MAS-24 Cause no. 45649-U Page 3 of 13

OUCC DR 3-2

01/18/2022

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide customer billing information for December 2020 through the most current month available. (Information should be provided in the same format as the Excel document labeled <u>Customer billing info for test year</u>, which Petitioner shared with the OUCC on December 2, 2021.)

Information Provided:

See attached.

Attachment:

OUCC DR 3-2.pdf

OUCC Attachment MAS-24 Cause no. 45649-U Page 4 of 13

Billing Month	December	January	February	March	April	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Year	2020	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
Date Report Done	5-Jan-21	5-Feb-21	5-Mar-21	5-Apr-21	5-May-21	5-Jun-21	5-Jul-21	5-Aug-21	5-Sep-21	5-Oct-21	5-Nov-21	5-Dec-21	5-Jan-22
Res Sewer													· ·
# Customers	2912	2915	2917	2932	2942	2952	2957	2963	2982	2978	2977	2985	2999
Amt Billed	\$ 190,078.17	\$ 189,792.94	\$ 190,037.14	\$ 190,670.18	\$ 192,204.22	\$ 192,673.08	\$ 192,776.79	\$ 193,494.15	\$ 194,278.49	\$ 176,420.79	\$ 176,913.09	\$ 175,335.66	\$ 179,910.44
Amount Refunded											\$ (8,668.18)	\$ (131,413.41)	\$ (34,306.10)
Metered Sewer													
# Customers	70	71	71	71	71	71	71	71	71	71	71	71	71
Amt. Billed	\$ 10,383.33	\$ 12,930.91	\$ 11,959.54	\$ 12,015.00	\$ 13,460.72	\$ 11,854.70	\$ 14,476.60	\$ 16,193.84	\$ 15,746.70	\$ 15,319.73	\$ 12,596.80	\$ 11,255.47	\$ 11,559.65
Amount Refunded											\$ (314.81)	\$ (6,071.81)	\$ (8,099.06)
Multi-Family Units	235	236	236	236	236	236	237	236	230	230	230	229	230
# Units - # Cust.	2880	2888	2881	2894	2918	2918	2942	2944	2968	2964	2985	2983	3033
Amt. Billed	\$ 151,228.80	\$ 151,690.89	\$ 151,323.32	\$ 151,963.94	\$ 153,224.18	\$ 153,224.18	\$ 154,484.42	\$ 154,589.44	\$ 155,849.68	\$ 141,853.85	\$ 142,862.10	\$ 142,766.38	\$ 145,159.38
Amount Refunded											\$ (5,566.44)	\$ (64,147.16)	\$ (36,921.01)
Mobile Homes	6	6	7	7	7	7	7	7	7	7	7	7	7
# Units - # Cust.	543	543	544	545	544	544	544	544	544	544	544	544	544
Amt Billed	\$ 22,882.02	\$ 22,882.02	\$ 22,963,49	\$ 23,007.04	\$ 22,924.16	\$ 22,924.16	\$ 22,924.16	\$ 22,924.16	\$ 22,924.16	\$ 20,895.04	\$ 20,895.04	\$ 20,895.04	\$ 20,895.04
Amount Refunded												\$ (9,224.37)	\$ (4,625,85)
Service Stations													
# Customers	1	1	1	1	1	1	1	1	1	1	1	1	1
Amt. Billed	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24	\$ 167.24	\$ 152.44	\$ 152.44	\$ 152.44	\$ 152.44
Amount Refunded												\$ (67.14)	\$ (33.58)
Schools	5	5	5	5	5	5	5	5	5	5	5	5	5
# Stu. & Fac.	3276	1910	4555	3643	4587	4580	858	50	3854	5340	5220	5099	3826
Amt. Billed	\$ 10,614.24	\$ 6,188.40	\$ 14,758.20	\$ 11,803.32	\$ 14,861.88	\$ 14,839.20	\$ 2,779.92	\$ 162.00	\$ 12,486.96	\$ 15,753.00	\$ 15,399.00	\$ 15,042.05	\$ 11,286.70
Amount Refunded												\$ (3,243.69)	\$ (1,621.85)
Hotel, Motel, BB													
# Customers	1	1	11	1	1	1	1	<u> </u>	1	1	1	1	1
Amt. Billed	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84	\$ 331.84	\$ 302.56	\$ 302.56	\$ 302,56	\$ 302.56
Amount Refunded												\$ (133.04)	\$ (66.52)
Final Billed Refunds													

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02/28/2022

OUCC DR 5-2

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide the metered customer consumption data by rate tier for each month of 2021.

Information Provided:

See attached.

Attachment:

OUCC DR 5-2.pdf

		Jan-	21		Feb-	21		Mar	-21		Apr-	21
	# Cust		Billed	# Cust		Billed	# Cust		Billed	# Cust		Billed
First 10,000 Gallons (\$8.12)	49	\$	4,005.87	50	\$	4,060.00	49	\$	3,978.80	39	\$	3,166.80
Next 10,000 Gallons (\$8.06)	8	\$	988.12	9	\$	1,045.14	8	\$	851.10	15	\$	1 ,754.80
Next 100,000 Gallons (\$7.46)	12	\$	4,920.23	10	\$	4,247.02	12	\$	4,524.04	16	\$	6,597.98
Next 200,000 Gallons (\$6.71)	2	\$	3,016.69	2	\$	2,607.38	2	\$	2,661.06	1	\$	1,941.14
Next 200,000 Gallons (\$5.86)	0	\$	-	0	\$	-	0	\$	-	0	\$	-
Next 500,000 Gallons (\$4.50)	0	\$	-	0	\$	-	0	\$	-	0	\$	-
Over 1,020,000 Gallons (\$3.01)	0	\$	-	0	\$	-	0	\$	-	0	\$	-
	71			71	L		7:	L		71		
		\$	12,930.91		\$	11,959.54		\$	12,015.00		\$	13,460.72

	1	May	-21		Jun-	21		Jul-	21		Aug-	21
	# Cust		Billed	# Cust		Billed	# Cust		Billed	# Cust		Billed
First 10,000 Gallons (\$7.40)	43	\$	3,491.60	38	\$	3,085.60	40	\$	3,248.00	40	\$	3,248.00
Next 10,000 Gallons (\$7.34)	12	\$	1,487.02	13	\$	1,596.22	12	\$	1,425.76	12	\$	1,369.34
Next 100,000 Gallons (\$6.80)	15	\$	5,203.34	16	\$	5,083.27	16	\$	6,085.84	15	\$	5,109.40
Next 200,000 Gallons (\$6.12)	1	\$	1,672.74	4	\$	4,711.51	3	\$	5,434.24	4	\$	6,019.96
Next 200,000 Gallons (\$5.34)	0	\$	-	0	\$	-	0	\$	-	0	\$	-
Next 500,000 Gallons (\$4.11)	0	\$	-	0	\$	-	0	\$	-	0	\$	-
Over 1,020,000 Gallons (\$2.74)	Ò	\$	-	0	\$	-	0	\$	-	0	\$	-
	•											
	71			73	L		71	L		71		
		\$	11,854.70		\$	14,476.60		\$	16,193.84		\$	15,746.70

First 10,000 Gallons (\$7.40) Next 10,000 Gallons (\$7.34) Next 100,000 Gallons (\$6.80) Next 200,000 Gallons (\$6.12) Next 200,000 Gallons (\$5.34) Next 500,000 Gallons (\$4.11) Over 1,020,000 Gallons (\$2.74)

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Sep-21				Oct-	21		Nov	-21	Dec-21			
# Cust		Billed	# Cust		Billed	# Cust		Billed	# Cust		Billed	
38	\$	2,812.38	41	\$	3,034.41	45	\$	3,330.45	47	\$	3,478.47	
14	\$	1,469.20	13	\$	1,226.37	13	\$	1,395.19	10	\$	1,674.55	
15	\$	4,893.51	15	\$	5,506.16	12	\$	4,949.66	12	\$	3,264.65	
3	\$	4,061.19	2	\$	2,829.86	1	\$	1,580.17	2	\$	3,141.98 [.]	
1	\$	2,083.45	0	\$	-	0	\$	-	0	\$	-	
0	\$	-	0	\$	-	0	\$	-	0	\$	-	
0	\$	-	0	\$	-	0	\$	-	0	\$	-	
71	L		71	L		71	L		71	-		
	\$	15,319.73		\$	12,596.80		\$	11,255.47		\$	11,559.65	

OUCC Attachment MAS-24 Cause no. 45649-U Page 7 of 13

OUCC DR 13-2

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

For each month of calendar year 2020, please provide the metered customer consumption data (gallons) for each rate block billed.

Information Provided:

See attached.

Attachment:

OUCC DR 13-2.pdf

	Jan-20		Feb-20			Mar-20			Apr-20			
	# Cust		Billed	# Cust		Billed	# Cust		Billed	# Cust		Billed
First 10,000 Gallons (\$8.12)	40	\$	2,665.20	41	\$	2,598.57	42	\$	3,318.38	44	\$	3,572.80
Next 10,000 Gallons (\$8.06)	12	\$	1,134.08	14	\$	1,352.62	9	\$	1,113.65	10	\$	1,182.76
Next 100,000 Gallons (\$7.46)	10	\$	3,129.85	9	\$	2,905.25	13	\$	4,848.08	10	\$	3,811.24
Next 200,000 Gallons (\$6.71)	2	\$	2,222.18	2	\$	2,569.06	2	\$	3,432.71	2	\$	2,996.56
Next 200,000 Gallons (\$5.86)	0	\$	-	0	\$	-	0	\$	-	0	\$	-
Next 500,000 Gallons (\$4.50)	0	\$	-	0	\$	-	0	\$	-	0	\$	-
Over 1,020,000 Gallons (\$3.01)	0	\$	-	0	\$	-	0	\$	-	0	\$	-
	64			66			66			66	5	
	\$ 9,151.31		\$ 9,425.50		\$ 12,712.82		12,712.82		\$	11,563.36		

First 10,000 Gallons (\$7.40) Next 10,000 Gallons (\$7.34) Next 100,000 Gallons (\$6.80) Next 200,000 Gallons (\$6.12) Next 200,000 Gallons (\$5.34) Next 500,000 Gallons (\$4.11) Over 1,020,000 Gallons (\$2.74)

First 10,000 Gallons (\$7.40) Next 10,000 Gallons (\$7.34) Next 100,000 Gallons (\$6.80) Next 200,000 Gallons (\$6.12) Next 200,000 Gallons (\$5.34) Next 500,000 Gallons (\$4.11) Over 1,020,000 Gallons (\$2.74)

May-20					2 0		Jul-2	20	Aug-20			
#(Cust		Billed	# Cust		Billed	# Cust		Billed	# Cust		Billed
	47	\$	3,816.40	51	\$	4,060.00	43	\$	3,491.60	44	\$	3,521.37
	8	\$	897.85	3	\$	366.92	11	\$	1,297.81	10	\$	1,262.97
	9	\$	3,351.04	10	\$	3,580.96	9	\$	3,598.62	10	\$	4,467.72
	2	\$	3,278.38	3	\$	4,984.67	4	\$	5,228.18	3	\$	4,226.44
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	0	Ś	-	0	\$	-	0	\$	-	0	\$	-
	0	\$	-	0	\$	-	0	\$	-	0	\$	-
	66	;		67	7		6	7		68	3	
		\$	11,343.67		\$	12,992.55		\$	13,616.21		\$	15,986.14

	Sep-20			Oct-20				Nov-	20	Dec-20		
	# Cust	•	Billed	# Cust		Billed	# Cust		Billed	# Cust		Billed
	42	Ś	3,410.40	38	\$	3,085.60	41	\$	3,329.20	42	\$	3,410.40
	10	Ś	1,150.52	14	\$	1,693.75	12	\$	1,417.70	13	\$	1,482.78
	12	Ś	5,499.60	13	\$	6,235.76	13	\$	5,767.54	11	\$	4,354.90
	4	Ś	5,926.02	2	Ś	2,842.23	2	\$	3,647.43	2	\$	3,070.37
	l o	Ś	-,	1	Ś	2,607.26	0	\$	-	0	\$	-
	o	Ś	-	0	\$	· -	lo	\$	-	0	\$	-
4)	ō	\$	-	0	\$	-	0	\$	-	0	\$	-
	68	3		68	}		68	3		68	3	
		\$	15,986.54		\$	16,464.60		\$	14,161.87		\$	12,318.45

OUCC Attachment MAS-24 Cause no. 45649-U Page 9 of 13

OUCC DR 13-3

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

For each month of calendar year 2021, please provide the metered customer consumption data (gallons) for each rate block billed.

Information Provided:

Please see response to OUCC DR 5-2.

OUCC Attachment MAS-24 Cause no. 45649-U Page 10 of 13

OUCC DR 13-2 (Supplemental)

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

For each month of calendar year 2020, please provide the metered customer consumption data (gallons) for each rate block billed.

Original Information Provided:

See attached.

Original Attachment:

OUCC DR 13-2.pdf

Supplemental Information Provided:

See attached OUCC DR 13-2 (Supplemental).

Supplemental Attachment:

OUCC DR 13-2 (Supplemental).pdf

OUCC Attachment MAS-24 Cause no. 45649-U Page 11 of 13

4/6/2022 Cause No. 45649-U OUCC DR 13-2 (Supplemental) Apr-20 Page 1 of 1

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							364000
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	# Cust 40 12 10 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 10 12 4 0 0	40 108059 12 170600 10 494424 2 373000 0	# Cust Usage # Cust 40 108059 41 12 170600 14 10 494424 9 2 373000 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1146083 1 1 40 1146083 1 1146083 1 1 1146083 1 1 11146083 1 1 47 112894 51 1 8 110800 3 1 0 0 0 0 1 10 0 0 0 1 1	# Cust Usage # Cust Usage 40 108059 41 100948 12 170600 14 203500 10 494424 9 459416 2 373000 2 436000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 64 66	# Cust Usage # Cust Usage # Cust 40 108059 41 100948 42 12 170600 14 203500 9 10 494424 9 459416 13 2 373000 2 436000 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 64 66 66 66 1146083 1199864	# Cust Usage # Cust Usage # Cust Usage 40 108059 41 100948 42 116317 12 170600 14 203500 9 137500 10 494424 9 459416 13 627920 2 373000 2 436000 2 481000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1146083 1199864 1362737 1362737 1362737 1362737 1416020 1312894 10 1362737 # Cust Usage # Cust Usage # Cust Usage 1406733 # Cust	# Cust Usage # Cust Usage # Cust Usage # Cust Iteration of the second

OUCC Attachment MAS-24 Cause no. 45649-U Page 12 of 13

OUCC DR 13-3 (Supplemental)

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

For each month of calendar year 2021, please provide the metered customer consumption data (gallons) for each rate block billed.

Information Provided:

Please see response to OUCC DR 5-2.

Supplemental Information Provided:

See attached OUCC DR 13-3 (Supplemental).

Supplemental Attachment:

OUCC DR 13-3 (Supplemental).pdf

DMS 22406955v1

OUCC Attachment MAS-24 Cause no. 45649-U Page 13 of 13

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	Ji	an-21	Fe	eb-21	N	lar-21	Ap	or-21
	# Cust	Usage	# Cust	Usage	# Cust	Usage	# Cust	Usage
First 10,000 Gallons (\$8.12)	54	165026	50	165944	50	162847	49	150445
Next 10,000 Gallons (\$8.06)	5	68000	8	122000	9	129000	8	105000
Next 100,000 Gallons (\$7.46)	11	496424	12	635652	10	552416	12	586172
Next 200,000 Gallons (\$6.71)	1	226000	2	419000	2	358000	2	366000
Next 200,000 Gallons (\$5.86)	0	0	0	0	0	0	0	0
Next 500,000 Gallons (\$4.50)	0	0	0	0	0	0	0	0
Over 1,020,000 Gallons (\$3.01)	0	0	0	0	0	0	0	0
	71		72		71		71	
		955450		1342596		1202263		1207617
	-							
		lay-21		ın- 2 1		ul-21	Au	g-21
······	# Cust	Usage	# Cust	Usage	# Cust	Usage	# Cust	Usage
First 10,000 Gallons (\$7.40)	39	112084	43	158285	38	125610	42	136362
Next 10,000 Gallons (\$7.34)	15	216600	12	183600	13	187000	12	176000
Next 100,000 Gallons (\$6.80)	16	857424	15	672164	16	654380	16	788772
Next 200,000 Gallons (\$6.12)	1	274000	1	234000	4	641000	3	764000
Next 200,000 Gallons (\$5.34)	0	0	0	0	0	0	0	0
Next 500,000 Gallons (\$4.11)	0	0	0	0	0	0	0	0
Over 1,020,000 Gallons (\$2.74)	0	0	0	0	0	0	0	0
	71		71		71		73	
	/1	1460108	/1	1248049	/1	1607990	/3	1865134
		ep-21	0	ct- 2 1	N	ov-21	De	c-21
	# Cust	Usage	# Cust	Usage	# Cust	Usage	# Cust	Usage
First 10,000 Gallons (\$7.40)	40	130455	39	101243	41	131677	45	159488
Next 10,000 Gallons (\$7.34)	12	169000	14	199000	13	166000	13	189000
Next 100,000 Gallons (\$6.80)	15	659572	15	694464	15	784560	12	70775£
Next 200,000 Gallons (\$6.12)	4	836000	3	618000	2	432000	1	243000
Next 200,000 Gallons (\$5.34)	0	0	1	326000	0	0	0	0
Next 500,000 Gallons (\$4.11)	0	0	0	0	0	0	0	0
Over 1,020,000 Gallons (\$2.74)	0	0	0	0	0	0	0	0
	71		72		71		71	
		1795027		1938707		1514237		1299244

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide the detailed calculation of deferred federal income taxes for the period 2015 through 2020.

Information Provided:

See Response to OUCC DR 11-5 and DR 11-6.

Response to DR 11-5 is attached.

Response to DR 11-6 was deemed confidential by ASU.

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Please provide the detailed calculation of deferred state income taxes for the period 2015 through 2020.

Information Provided:

See response to OUCC DR 11-5 and DR 11-6.

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Other than depreciation expense, does ASU have any other revenues or expenses that generate deferred taxes? If yes, please state each such revenue or expense that generates deferred taxes.

Information Provided:

Petitioner is investigating. At present, it is not believed so. Petitioner will supplement if it learns otherwise. Since the Commission investigation following the adoption of the Tax Cut and Jobs Act and the extremely small rate decrease ASU adopted as a result of excess deferred income taxes, Petitioner has endeavored to assure that there are no timing differences such that there should no source (including depreciation) of deferred income taxes.

DATA INFORMATION REQUEST American Suburban Utilities, Inc.

Cause No. 45649-U

Information Requested:

Other than depreciation expense, does ASU have any other revenues or expenses that generate deferred taxes? If yes, please state each such revenue or expense that generates deferred taxes.

Information Provided:

Petitioner is investigating. At present, it is not believed so. Petitioner will supplement if it learns otherwise. Since the Commission investigation following the adoption of the Tax Cut and Jobs Act and the extremely small rate decrease ASU adopted as a result of excess deferred income taxes, Petitioner has endeavored to assure that there are no timing differences such that there should no source (including depreciation) of deferred income taxes.



PHASE 1, 2 AND 3 CONSTRUCTION CARRIAGE ESTATES III WASTEWATER TREATMENT PLANT AMERICAN SUBURBAN UTILITIES WABASH TOWNSHIP, TIPPECANOE COUNTY, INDIANA PROJECT NUMBER 20-005

DESIGN DATA

SECTION 4

EQUIPMENT INFORMATION AND DATA

INDEX

- PART A. INFLUENT LIFT STATION (EXISTING)
- PART B. INFLUENT LIFT STATION (NEW)
- PART C. MACERATOR
- PART D. CSBR TREATMENT SYSTEM
- PART E. REDUNDANT CSBR TREATMENT SYSTEM
- PART F. AEROBIC DIGESTERS
- PART G. SLUDGE STORAGE TANKS
- PART H. SUPERNATANT RETURN LIFT STATION
- PART I. AIR BLOWERS
- PART J. ULTRAVIOLET DISINFECTION SYSTEM
- PART K. POST AIR TANK
- PART L. CHEMICAL PHOSPHOROUS REMOVAL SYSTEM
- PART M. INFLUENT FLOW METER SYSTEM
- PART N. EFFLUENT FLOW METER SYSTEM
- PART O. INFLUENT/EFFLUENT SAMPLERS
- PART P. PLANT ELECTRICAL

SECTION 4: EQUIPMENT INFORMATION AND DATA

PROJECT:Phase 1, 2 and 3 Construction
Carriage Estates III
Wastewater Treatment Plant
American Suburban Utilities
Wabash Township, Tippecanoe County, Indiana
Project Number: 20-005

PART A: INFLUENT LIFT STATION (EXISTING)

ITEM 3: SUBMERSIBLE PUMPS AND COUPLINGS

EQUIPMENT SCHEDULE

QUANTITY DESCRIPTION

- Three (3)Tsurumi Submersible Non-clog Sewage Pumps Model 150BK422-
64, each rated to deliver 1,050.0 GPM at 62-ft. TDH, 1750 RPM and
each pump will be complete with the following:
 - One (1) 30 HP, 1750 RPM, 460 Volt, 3 Phase, 60 Hertz Inverter Duty Type Submersible Motor.
 - One (1) Item Motor Temperature Sensors.
 - One (1) Item Mechanical Seal Moisture Sensors.
 - One (1) Item 50 Feet of Electrical Cable.
- Three (3) *Tsurumi* Coupling Adapters for the existing 6-in. Slide-Away Coupling assemblies.

SECTION 4: EQUIPMENT INFORMATION AND DATA

PROJECT: Phase 1, 2 and 3 Construction Carriage Estates III Wastewater Treatment Plant American Suburban Utilities Wabash Township, Tippecanoe County, Indiana Project Number: 20-005

PART A: INFLUENT LIFT STATION (EXISTING)

ITEM 3: SUBMERSIBLE PUMPS DATA

PARAMET	ER	<u>PUMP #1</u>	<u>PUMP #2</u>	<u>PUMP #3</u>
MANUFACTURER		Tsurumi	Tsurumi	Tsurumi
MODEL NUMBER		150BK422-64	150BK422-64	150BK422-64
PUMP TYP	E	Submersible	Submersible	Submersible
MOTOR M	OUNTING	Direct	Direct	Direct
IMPELLER	ТҮРЕ	Non-Clog	Non-Clog	Non-Clog
CONDITIO a. b. c. d.	N POINT: GPM (Design) GPM (Actual) TDH (Design) TDH (Shut Off)	1,050.0 1,050.0 62.0 feet 124.0 feet	1,050.0 1,050.0 62.0 feet 124.0 feet	1,050.0 1,050.0 62.0 feet 124.0 feet
DISCHARG	GE SIZE	6 inch	6 inch	6 inch
SOLID SIZ	E	3 inch	3 inch	3 inch
MOTOR H	ORSEPOWER	30.0	30.0	30.0
MOTOR/PL	JMP SPEED, RPM	1750 RPM	1750 RPM	1750 RPM
MOTOR VOLTAGE		460	460	460
MOTOR PHASE		3	3	3
MOTOR H	ERTZ	60	60	60
MOTOR AN	MPS (Running)	39.0	39.0	39.0

SECTION 4: EQUIPMENT INFORMATION AND DATA

PROJECT: Phase 1, 2 and 3 Construction Carriage Estates III Wastewater Treatment Plant American Suburban Utilities Wabash Township, Tippecanoe County, Indiana Project Number: 20-005

PART D: CSBR TREATMENT SYSTEM

ITEM 4: CSBR WASTE SLUDGE PUMPS

EQUIPMENT SCHEDULE

QUANTITY DESCRIPTION

Two (2)	each rate	Submersible Non-clog Sewage Pumps Model 100B47.5-64, ed to deliver 500.0 GPM at 30.0-ft. TDH, 1750 RPM and np complete with the following: 10.0 HP, 1750 RPM, 460 Volt, 3 Phase, 60 Hertz submersible motor. Item Motor Temperature Sensors. Item Mechanical Seal Moisture Sensors. Item 50 feet of Electrical Cable.			
Two (2)	<i>Tsurumi</i> Slide Away Coupling Assemblies, size 4-in., each complete with the following:				
	One (1) One (1) One (1) One (1) One (1) Two (2)				
Two (2)	Items of S.S. Lifting Chain, 30 feet long.				
Two (2)	<i>Pratt</i> Ballcentric Plug Valves, size 4-in. flanged, direct nut and each complete with the following:				
	One (1) One (1) One (1) One (1)	Cast Iron ASTM A126 Class B Valve Body. Ductile Iron ASTM A-536, Grade 65-45-12 Valve Plug. Buna N Resilient Seating Surface. Manual Operating Handle.			

SECTION 4: EQUIPMENT INFORMATION AND DATA

PROJECT: Phase 1, 2 and 3 Construction Carriage Estates III Wastewater Treatment Plant American Suburban Utilities Wabash Township, Tippecanoe County, Indiana Project Number: 20-005

PART D: CSBR TREATMENT SYSTEM

ITEM 4: CSBR WASTE SLUDGE PUMPS

DATA:	PUMP 1	<u>PUMP 2</u>
MANUFACTURER:	Tsurumi	Tsurumi
MODEL NO.:	100B47.5-64	100B47.5-64
PUMP TYPE:	Submersible	Submersible
MOTOR MOUNTING:	Direct	Direct
IMPELLER TYPE:	Non-Clog	Non-Clog
CONDITION POINT: a. GPM (DESIGN): b. GPM (ACTUAL): c. TDH (DESIGN): d. TDH (SHUT OFF):	500.0 500.0 30.0 ft. 105.0 ft.	500.0 500.0 30.0 ft. 105.0 ft.
DISCHARGE SIZE:	4 in.	4 in.
SOLID SIZE:	2 in.	2 in.
MOTOR HP:	10.0	10.0
MOTOR/PUMP SPEED, RPM:	1750	1750
MOTOR VOLTAGE:	460	460
MOTOR PHASE:	3	3
MOTOR HERTZ:	60	60
MOTOR AMPS:	13.4	13.4

SECTION 4: EQUIPMENT INFORMATION AND DATA

PROJECT:Phase 1, 2 and 3 Construction
Carriage Estates III
Wastewater Treatment Plant
American Suburban Utilities
Wabash Township, Tippecanoe County, Indiana
Project Number: 20-005

PART E: REDUNDANT CSBR TREATMENT SYSTEM

ITEM 3: CSBR WASTE SLUDGE PUMPS

EQUIPMENT SCHEDULE

QUANTITY DESCRIPTION

Four (4) Tsurumi Submersible Non-clog Sewage Pumps Model 100B42.2-62, each rated to deliver 160.0 GPM at 34.0-ft. TDH, 1750 RPM and each pump complete with the following:

- One (1) 3.0 HP, 1750 RPM, 460 Volt, 3 Phase, 60 Hertz submersible motor.
- One (1) Item Motor Temperature Sensors.
- One (1) Item Mechanical Seal Moisture Sensors.
- One (1) Item 50 feet of Electrical Cable.

Four (4) Tsurumi Slide Away Coupling Assemblies, size 4-in., each complete with the following:

- One (1) Pump Discharge Flange Coupling.
- One (1) Lower Pump Stationary Coupling.
- One (1) 4-in. Discharge Elbow.
- One (1) Upper Guide Bracket.
- One (1) Intermediate Support Bracket.
- Two (2) 2-in. S.S. Guide Rail Pipes.
- Four (4) Items of S.S. Lifting Chain, 30 feet long.

SECTION 4: EQUIPMENT INFORMATION AND DATA

PROJECT:Phase 1, 2 and 3 Construction
Carriage Estates III
Wastewater Treatment Plant
American Suburban Utilities
Wabash Township, Tippecanoe County, Indiana
Project Number: 20-005

PART E: REDUNDANT CSBR TREATMENT SYSTEM

ITEM 3: CSBR WASTE SLUDGE PUMPS

<u>DATA</u>		<u>PUMP 1</u>	<u>PUMP 2</u>	PUMP 3	PUMP 4
MANUFACTURER:		Tsurumi	Tsurumi	Tsurumi	Tsurumi
MODEL	. NO.:	100B42.2-62	100B42.2-62	100B42.2-62	100B42.2-62
PUMP 1	TYPE:	Submersible	Submersible	Submersible	Submersible
MOTOF	R MOUNTING:	Direct	Direct	Direct	Direct
IMPELL	ER TYPE:	Non-Clog	Non-Clog	Non-Clog	Non-Clog
CONDI	FION POINT:				
a.	GPM (DESIGN):	160.0	160.0	160.0	160.0
b.	GPM (ACTUAL):	160.0	160.0	160.0	160.0
C.	TDH (DESIGN):	34.0 ft.	34.0 ft.	34.0 ft.	34.0 ft.
d.	TDH (SHUT OFF):	59.0 ft.	59.0 ft.	59.0 ft.	59.0 ft.
DISCHA	ARGE SIZE:	4-in.	4-in.	4-in.	4-in.
SOLID	SIZE:	1 3/4-in.	1 3/4-in.	1 3/4-in.	1 3/4-in.
MOTOF	R HP:	3.0	3.0	3.0	3.0
MOTOR/PUMP SPEED, RPM:		1750	1750	1750	1750
MOTOR VOLTAGE:		460	460	460	460
MOTOF	R PHASE:	3	3	3	3
MOTOF	R HERTZ:	60	60	60	60
MOTOF	R AMPS:	4.3	4.3	4.3	4.3

SECTION 4: EQUIPMENT INFORMATION AND DATA

PROJECT: Phase 1, 2 and 3 Construction Carriage Estates III Wastewater Treatment Plant American Suburban Utilities Wabash Township, Tippecanoe County, Indiana Project Number: 20-005

PART H: SUPERNATANT RETURN LIFT STATION

ITEM 1: SUPERNATANT RETURN LIFT STATION LAYOUT

EQUIPMENT SCHEDULE

QUANTITY DESCRIPTION

Two (2)	<i>Tsurumi</i> Submersible Non-clog Sewage Pumps Model 100B42.2-62, each rated to deliver 200.0 GPM at 28.0-ft. TDH, 1750 RPM and each pump will be complete with the following:				
	One (1)		RPM, 460 Volt, 3 Phase, 60 Hertz overter Type Motor.		
	One (1) One (1) One (1)	Item Motor Ter Item Mechanic	mperature Sensors. al Seal Moisture Sensors. f Electrical Cable.		
Two (2)	Slide Away Coupling Assemblies, size 4-in., each complete with the following:				
	One (1) One (1) One (1) One (1) One (1) Two (2)	Lower Pump S 4-in. Discharge Upper Guide S Intermediate S	ge Flange Coupling. Stationary Coupling e Elbow. Support Bracket. Support Bracket. Steel Guide Rail Pipes.		
Two (2)	Items Stainless Steel Lifting Chain, 20-ft. Long.				
One (1)	Item of valves consisting of the following:				
	Two (2)		tric Plug valves, size 4-in. flanged, direct complete with the following:		
		One (1)	Cast Iron ASTM A126 Class B Valve Body		

SECTION 4: EQUIPMENT INFORMATION AND DATA

PROJECT:Phase 1, 2 and 3 Construction
Carriage Estates III
Wastewater Treatment Plant
American Suburban Utilities
Wabash Township, Tippecanoe County, Indiana
Project Number: 20-005

PART H: SUPERNATANT RETURN LIFT STATION

ITEM 2: SUPERNATANT RETURN LIFT STATION PUMPS PARAMETERS

<u>DATA</u>		<u>PUMP 1</u>	<u>PUMP 2</u>	
MANUFACTURER:		Tsurumi	Tsurumi	
MODE	L NO.:	100B42.2-62	100B42.2-62	
PUMP	TYPE:	Submersible	Submersible	
мото	R MOUNTING:	Direct	Direct	
IMPEL	LER TYPE:	Non-Clog	Non-Clog	
COND	ITION POINT:			
b.	GPM (DESIGN): GPM (ACTUAL): TDH (DESIGN): TDH (SHUT OFF):	200.0 200.0 28.0 ft. 59.0 ft.	200.0 200.0 28.0 ft. 59.0 ft.	
DISCHARGE SIZE:		4-in.	4-in.	
SOLID	SIZE:	1 3/4-in.	1 3/4-in.	
мото	R HP:	3.0	3.0	
MOTOR/PUMP SPEED, RPM:		1750	1750	
MOTOR VOLTAGE:		460	460	
MOTOR PHASE:		3	3	
MOTOR HERTZ:		60	60	
MOTOR AMPS:		4.3	4.3	