

Battery Development in Indiana: Regulatory Steps

Developing a utility-scale Battery Energy Storage System (BESS) in Indiana involves coordination with state, federal, and local authorities. This handout outlines the regulatory steps applicable to developers and other stakeholders.

Local Planning and Zoning Review

Entity: Jurisdictional government entities, typically local planning and/or zoning board

Timing: Varies

Major Reviews:

- Zoning and re-zoning
- Site plan, fire safety, road use, & environmental permits or reviews
- Decommissioning agreement & bonding
- Other construction & building permits

Local governments have final say on land use approvals

Regional Grid Interconnection

Entity: Midcontinent Independent System Operator (MISO) or PJM Interconnection, LLC (PJM)

Timing: >3 years

Major Reviews:

- Feasibility Study
- System Impact Study
- Facilities Study
- Generator Interconnection Agreement

A Generator Interconnection Agreement is required to connect systems to the bulk power system

State Environmental Permitting

Entity: Indiana
Department of Natural
Resources (IDNR) &
Indiana Department of
Environmental
Management (IDEM)

Timing: Varies

Major Reviews:

- Wetland & floodplain permits
- Stormwater permits
- Environmental compliance

Permits required if site overlaps with sensitive environmental zones

Fire Safety and Emergency Planning

Entity: Indiana Dept. of Homeland Security (IDHS)

Timing: 30 days

Major Reviews:

- Site, fire/emergency, & training plan
- Commissioning & decommissioning procedures
- Fire safety standards compliance

Compliance with NFPA 855 is mandatory

State Utility Regulation

Entity: Indiana Utility Regulatory Comm. (IURC)

Timing: 90-240 days

Major Reviews:

- Standalone BESS:
 Clean Energy Project
 Application
- Paired BESS: Certificate of Convenience & Necessity (CPCN)
- Declination of Full IURC Jurisdiction Application (for Ind. Power Producers)

Application depends on system ownership & configuration