

**ORIGINAL**

**STATE OF INDIANA**

**INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: MAY 18 2016**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**HUSTON, WEBER, AND ZIEGNER CONCUR; STEPHAN ABSENT:**

**APPROVED: MAY 18 2016**

**I hereby certify that the above is a true and correct copy of the Order as approved.**

**Mary M. Becerra  
Secretary of the Commission**



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**MEMORANDUM**

TO: Commission Chair Carol A. Stephan  
Commissioners Weber, Ziegner and Huston

FROM: Commission Technical Divisions

DATE: May 12, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, May 18, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3435	I&M	Modifications to Rider D.R.S. 1	4/12/2016
2	3436	Duke	Change in rates and charges	4/18/2016

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indiana Michigan Power Company Utility (I&M)

**30-Day Filing ID No.:** 3435

**Date Filed:** April 12, 2016

**Filed Pursuant To:** Commission Order No. 43566-PJM 1

**Request:** Amendment to I&M's Demand Response Services Rider D.R.S.1 (Emergency) to update the prices reflecting the new PJM Curtailment Demand Credit prices that change annually on June 1<sup>st</sup> of each year.

I&M is also updating the deadline dates for customers to notify the company of their intention to discontinue service under the Rider.

**Customer Impact:** N/A

**Tariff Pages Affected:** Rider D.R.S.1:  
Third Revised Sheet No. 29.2  
Original Sheet No. 29.8

**Staff Recommendations:** The changes made to the Rider D.R.S.1 tariff are in accordance with the methodology described in the tariff originally approved in Cause No. 43566-PJM 1 dated April 27, 2011 and subsequently approved again in Cause No. 44075.

The changes to the tariffs are consistent with the underlying PJM 2018/2019 RPM Base Residual Auction Results.

Staff recommends approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Duke Energy Indiana  
**30-Day Filing ID No.:** 3436  
**Date Filed:** April 18, 2016  
**Filed Pursuant to:** Commission Order No. 42873, March 15, 2006  
**Request:** Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces Company revenue by \$11,552,000 each year, adjusted by a reconciliation of the actual and projected credit for the previous year. The adjusted credit for 2016/2017 is \$11,431,227.

**Customer Impact:**

Retail Rate Group	Rate (\$ per kWh)		
	Current	Proposed	Change
RS	(0.000526)	(0.000588)	(0.000062)
CS and FOC	(0.000603)	(0.000637)	(0.000034)
LLF	(0.000295)	(0.000285)	0.000010
HLF	(0.000333)	(0.000338)	(0.000005)
Customer L -Supp	(0.000069)	(0.000126)	(0.000057)
Customer D	(0.000386)	(0.000356)	0.000030
Customer O	(0.000075)	(0.000086)	(0.000011)
WP	(0.000235)	(0.000262)	(0.000027)
SL	(0.001719)	(0.001736)	(0.000017)
MHLS	(0.000427)	(0.000404)	0.000023
MOLS and UOLS <sup>1</sup>	(0.000982)	(0.000909)	0.000073
FS, TS and MS	(0.000688)	(0.000629)	0.000059

<sup>1</sup>Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

**Tariff Pages Affected:** Standard Contract Rider No. 67  
**Staff Recommendations:** Requirements met. Recommend Approval