



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: June 12, 2020

RE: 30-Day Utility Articles for Conference on *Wednesday June 17, 2020 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50324	Community Utilities of Indiana, Inc.	Water tracker to track the purchase water cost changes from Indiana American Water Company	2/20/2020
2	50338	Intrado Communications, Inc	Replacement tariff to reflect company's recent name change	4/8/2020
3	50342	Indianapolis Power & Light Company	Revision to Tariff No. E-18 for rate APL and MU-1	4/27/2020
4	50343	Crawfordsville Municipal Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency	5/6/2020
5	50345	Lebanon Municipal Utilities - Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	5/7/2020

6	50346	Frankfort Municipal Light & Power	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of July, August and September 2020.	5/14/2020
7	50347	Northern Indiana Public Service Co - Gas	Revisions to the Gas Cost Incentive Mechanism ("GCIM") (Rule 15) and the Capacity Release Sharing Mechanism (Rule 16)	5/15/2020

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Community Utilities of Indiana, Inc.
30-Day Filing ID No.: 50324
Initial Filing: 2/20/2020
Revised Filing: 4/21/2020
Filed Pursuant To: 170 IAC 6-5, 170 IAC 1-6
Request: The utility proposes to decrease its wholesale tracker rate to reflect decreases due to impacts of the Tax Cuts and Jobs Act of 2017.
Tariff Pages Affected: IURC No. W-1 Sheet No. 13; Appendix D – Water Tracking Factor
Staff Recommendations: Requirements met. Recommend approval.
Tariff Revisions:

<i>Community Utilities of Indiana, Inc.</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Lake County, Indiana Water Tracking Rate (former Indiana Water Service, Inc. territory)	\$0.1500/ 1,000 gallons	\$0.0456/ 1,000 gallons
Porter, Jasper and Newton Counties, Indiana (Territories outside of the former Indiana Water Service, Inc. territory)	\$0.0/ 1,000 gallons	-\$0.1044/ 1,000 gallons

Filing Party: Intrado Communications, LLC, f/k/a West Telecom Service, LLC (“Intrado”)

30-Day Filing ID No.: 50338

Date Filed: Tariff was initially filed on April 8, 2020; Updated on May 29, 2020, and June 8, 2020.

Filed Pursuant To: IC 8-1-2-88.6, 170 IAC 1-6, and IURC Cause No. 44004; FCC USF/ICC Transformation Order and related FCC rules.

Request: The purpose of this filing is to establish a replacement intrastate access tariff for Intrado Communications, LLC. (Indiana U.R.C. Tariff No. 4) This tariff will replace the existing tariff of West Telecom Service, LLC, in its entirety, as a result of a company name change. (Indiana U.R.C. Tariff No. 3). The updated tariff filing also made substantive text changes to several definitions in Section 1 of the existing tariff and corrected several typographical errors.

Retail Customer Impact: N/A

Tariff Page(s) Affected: Indiana U.R.C. Tariff No. 4 (complete tariff)

Staff Recommendations: Requirements in IC 8-1-2-88.6, 170 IAC 1-6 and IURC Cause No. 44004 were met. In addition, Staff has reviewed Intrado Communications, LLC’s filing and is satisfied that the proposed changes in intrastate access rates comply with applicable IURC and FCC requirements. **Staff recommends approval.**

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: Indianapolis Power & Light Co. (“IPL”)

30-Day Filing ID No. 50342

Date Filed: April 27, 2020

Filed Pursuant To: 170 IAC 1-6

Request: IPL is seeking to revise its Tariff No. E-18 because it has been notified by its supplier that High Intensity Discharge (“HID”) lighting equipment and materials will be discontinued. For each of the lighting options listed below, the rates will remain in effect for such lighting that continues to be in service until IPL can no longer repair or support maintenance requirements for that particular light. IPL will continue to support the HID lighting offerings for as long as the technology is readily available.

Customer Impact: N/A

RATE MU-1 (Vintage)			
Municipal Lighting and Other Devices			
<i>Billing Code</i>	<i>Lighting Description</i>	<i>Flat Rate Price (\$/Unit/Year)</i>	
1	1000-watt Mercury Vapor Lamp	\$ 297.12	
4	400-watt Mercury Vapor Lamp	\$ 162.24	
7	175-watt Mercury Vapor Lamp	\$ 112.56	
3	1000-watt Mercury Vapor Lamp	\$ 432.84	
6	400-watt Mercury Vapor Lamp	\$ 225.72	
9	175-watt Mercury Vapor Lamp	\$ 182.16	
37	175-watt Mercury Vapor Lamp - Fiberglass	\$ 173.52	
42	400-watt Metal Halide - Shoebox	\$ 277.92	
43	2-400-watt Metal Halide - Shoebox	\$ 383.28	
101	400-watt Metal Halide Metal Column	\$ 326.40	
10	175-watt Mercury Vapor Post Std.	\$ 177.36	
11	175-watt Mercury Vapor Washington Post Std.	\$ 275.64	
55	250-watt Mercury Vapor Lamp	\$ 141.72	
56	175-watt Mercury Vapor Lamp	\$ 89.04	
64	175-watt Mercury Vapor 15’ Ornamental Std.	\$ 136.80	
<i>Billing Code</i>	<i>Lighting Description</i>	<i>Flat Rate Price (\$/Unit/Year)</i>	
		<i>Without Maintenance</i>	<i>With Maintenance</i>
55	250-watt Mercury Vapor Lamp	N/A	\$ 141.72
56	175-watt Mercury Vapor Lamp	N/A	\$ 89.04
64	175-watt Mercury Vapor 15’ Ornamental Std.	N/A	\$136.80

RATE MU-1 (New)
Municipal Lighting and Other Devices

<i>Billing Code</i>	<i>Lighting Description</i>	<i>Flat Rate Price (\$/Unit/Year)</i>
212	400-watt High Pressure Sodium Lamp	\$ 399.00
215	250-watt High Pressure Sodium Lamp	\$ 348.12
218	150-watt High Pressure Sodium Lamp	\$ 314.04
221	100-watt High Pressure Sodium Lamp	\$ 289.68
213	400-watt High Pressure Sodium Lamp – Traffic Column	\$ 360.48
216	250-watt High Pressure Sodium Lamp – Traffic Column	\$ 309.48
219	150-watt High Pressure Sodium Lamp – Traffic Column	\$ 275.52
222	100-watt High Pressure Sodium Lamp – Traffic Column	\$ 251.04
214	400-watt High Pressure Sodium Lamp	\$ 517.44
241	400-watt High Pressure Sodium – Fiberglass	\$ 442.32
265	400-watt High Pressure Sodium – Shoebox	\$ 439.20
266	2-400-watt High Pressure Sodium - Shoebox	\$ 619.20
217	250-watt High Pressure Sodium Lamp	\$ 466.56
240	250-watt High Pressure Sodium - Fiberglass	\$ 391.44
246	250-watt High Pressure Sodium – Shoebox	\$ 387.60
248	2-250-watt High Pressure Sodium - Shoebox	\$ 516.12
220	150-watt High Pressure Sodium Lamp	\$ 432.48
239	150-watt High Pressure Sodium - Fiberglass	\$ 357.36
223	100-watt High Pressure Sodium Lamp	\$ 408.00
238	100-watt High Pressure Sodium Lamp – Fiberglass	\$ 328.92
233	400-watt High Pressure Sodium Metal Bronze Column	\$ 541.32
234	400-watt High Pressure Sodium Traffic Pole	\$ 302.52
235	250-watt High Pressure Sodium Metal Bronze Column	\$ 499.56
236	250-watt High Pressure Sodium Traffic Pole	\$ 251.52
227	150-watt High Pressure Sodium Washington Post Std.	\$ 390.36

226	150-watt High Pressure Sodium 18" Ball Globe Post Std.	\$ 349.56
224	100-watt High Pressure Sodium Post Std.	\$ 277.80
225	100-watt High Pressure Sodium Washington Post Std.	\$ 372.00
232	1-150-watt High Pressure Sodium & 4-100-watt High Pressure Sodium Cluster	\$ 864.12
385	150-watt High Pressure Sodium Pedestrian Lamp	\$ 407.88
245	150-watt High Pressure Sodium Lamp	\$ 257.16
250	400-watt High Pressure Sodium Lamp	\$ 455.64
251	150-watt High Pressure Sodium Lamp	\$ 289.20

RATE APL (Vintage) Automatic Protective Lighting Service			
Billing Code	Lighting Description	Flat Rate Price (\$/Unit/Month)	
68	175-watt Mercury Vapor Lamp	\$ 8.43	
69	400-watt Mercury Vapor Lamp	\$ 15.90	
70	1000-watt Mercury Vapor Lamp	\$ 28.07	
86	400-watt Mercury Vapor Flood	\$ 15.92	
90	400-watt Metal Halide Lamp	\$ 24.20	
Billing Code(s)	Lighting Description	Flat Rate Price (\$/Unit/Month)	
		First Luminaire	Each Additional Luminaire on Same Column
138, 127, 144, 155	400-watt Mercury Vapor Lamp	\$ 23.48	\$ 15.90
128, 145	175-watt Mercury Vapor Lamp	\$ 19.02	\$ 8.43
142, 137, 154, 159	400-watt Metal Halide – Shoebox	\$ 28.30	\$ 10.22
Billing Code(s)	Lighting Description	Flat Rate Price (\$/Unit/Month)	
160	175-watt Mercury Vapor Washington Post Std.	\$ 28.82	
161	175-watt Mercury Vapor Post Std.	\$ 18.52	
78	175-watt Mercury Vapor Lamp on Company's existing wood pole and connected to Customer's metered secondary	\$ 6.10	
79, 91	400-watt Mercury Vapor Lamp on Company's existing wood pole and connected to Customer's metered secondary	\$ 11.83	

80	1000-watt Mercury Vapor Lamp on Company's existing wood pole and connected to Customer's metered secondary	\$ 18.33
81	100-watt High Pressure Sodium Lamp on Company's existing wood pole and connected to Customer's metered secondary	\$ 6.32
82, 92	150-watt High Pressure Sodium Lamp on Company's existing wood pole and connected to Customer's metered secondary	\$ 14.46
83, 93	250-watt High Pressure Sodium Lamp on Company's existing wood pole and connected to Customer's metered secondary	\$ 18.27
84, 94	400-watt High Pressure Sodium Lamp on Company's existing wood pole and connected to Customer's metered secondary	\$ 20.15
95	400-watt Metal Halide Lamp on Company's existing wood pole and connected to Customer's metered secondary	\$ 20.15
85	Up to and including 150-watt incandescent lamp or equivalent per month per lamp	\$ 3.57

RATE APL (New)			
Automatic Protective Lighting Service			
Billing Code	Lighting Description	Flat Rate Price (\$/Unit/Month)	
271	100-watt High Pressure Sodium Lamp	\$ 15.23	
272	150-watt High Pressure Sodium Lamp	\$ 17.27	
273	250-watt High Pressure Sodium Lamp	\$ 20.60	
274	400-watt High Pressure Sodium Lamp	\$ 24.91	
287	150-watt High Pressure Sodium Flood	\$ 17.77	
288	250-watt High Pressure Sodium Flood	\$ 21.00	
289	400-watt High Pressure Sodium Flood	\$ 25.23	
Billing Code(s)	Lighting Description	Flat Rate Price (\$/Unit/Month)	
		First Luminaire	Each Additional Luminaire on Same Column
329, 346	400-watt High Pressure Sodium Lamp	\$ 35.29	\$ 25.61
330, 347	250-watt High Pressure Sodium Lamp	\$ 30.98	\$ 21.30
331, 348	150-watt High Pressure Sodium Lamp	\$ 28.09	\$ 18.41
332, 349	100-watt High Pressure Sodium Lamp	\$ 25.73	\$ 16.36
341, 358	400-watt High Pressure Sodium Lamp – Flood	\$ 34.77	\$ 26.42

340, 357	250-watt High Pressure Sodium Lamp – Flood	\$ 30.54	\$ 22.19
339, 356	150-watt High Pressure Sodium Lamp – Flood	\$ 27.31	\$ 18.96
333, 350	400-watt High Pressure Sodium Metal Bronze Column	\$ 43.16	\$ 24.88
334, 351	250-watt High Pressure Sodium Metal Bronze Column	\$ 39.58	\$ 21.30
335, 352	400-watt High Pressure Sodium – Shoebox	\$ 35.04	\$ 25.10
336, 353	250-watt High Pressure Sodium - Shoebox	\$ 30.67	\$ 20.73
Billing Code	Lighting Description	Flat Rate Price (\$/Unit/Month)	
362	100-watt High Pressure Sodium Washington Post Std.	\$ 29.14	
363	100-watt High Pressure Sodium Post Std.	\$ 21.66	
364	150-watt High Pressure Sodium Washington Post Std.	\$ 30.71	
365	150-watt High Pressure Sodium Post Std.	\$ 27.46	
380	250-watt Metal Halide 18’ Direct Embedded	\$ 36.41	
381	250-watt Metal Halide 12’ Anchor Based	\$ 36.20	
382	2-250-watt Metal Halide 18’ Direct Embedded	\$ 53.15	
383	2-250-watt Metal Halide 12’ Anchor Based	\$ 52.94	
388	250-watt Metal Halide 18’ Direct Embedded	\$ 28.94	
389	250-watt Metal Halide 12’ Anchor Based	\$ 28.73	
390	2-250-watt Metal Halide 18’ Direct Embedded	\$ 38.21	
391	2-250-watt Metal Halide 12’ Anchor Based	\$ 38.00	

Tariff Pages Affected: IURC No. E-18, 1st Revised Nos. 90, 91, 92, 93, 94, 98, 99, 100, 106, 108, 109, 110, 112, 113, 114, and 2nd Revised No. 114.1.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 50343
Date Filed: May 6, 2020
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684 dated April 13, 2016
Request: A revision to Purchase Power Cost Adjustment Tracking Factors for July, August, and September 2020.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	0.000544	(0.004560)
General Power & Municipal Power Service (GP & MP)	kWh	(0.000313)	(0.002097)
Primary Power (PP (kVA))	kVA	0.045662	1.931698
Primary Power (PP (kWh))	kWh	(0.000420)	(0.007381)
Outdoor Lighting (OL)	kWh	(0.000605)	(0.005745)
Street Lighting (SL)	kWh	(0.000906)	(0.005997)
Traffic Signal (TS)	kWh	(0.000163)	(0.007017)

Tariff Page(s) Affected: Appendix A and B.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Utilities
30-Day Filing ID No.: 50345
Date Filed: May 7, 2020
Filed Pursuant To: Commission Order No. 36835 - S3 dated December 13, 1989.

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2020.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.002612)	0.007737
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.002124)	0.010016
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.001453)	0.007795
Municipal Service (MS)	\$/kWh	(0.002067)	0.004908
Primary Power Light (PPL)	\$/kVA	(0.447671)	3.600532
Primary Power Light (PPL)	\$/kWh	(0.000132)	(0.005923)
Small General Power (SGP)	\$/kWh	(0.001207)	0.003933
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	(0.001286)	0.007895

Tariff Page(s) Affected: Appendix A & B.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power Plant

30-Day Filing ID No.: 50346

Date Filed: May 14, 2020

Filed Pursuant To: Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors for July, August, and September 2020.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	0.001562	(0.005315)
Commercial Rate B	\$/kWh	0.001363	(0.005441)
General Power Rate C	\$/kWh	(0.000134)	(0.005080)
Industrial Rate PPL	\$/kVA	0.049964	(1.065926)
Industrial Rate PPL	\$/kWh	(0.000160)	(0.002763)
Flat Rates	\$/kWh	(0.000019)	(0.002039)

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Co. LLC (“NIPSCO”)

30-Day Filing ID No.: 50347

Date Filed: May 15, 2020

Filed Pursuant To: 170 IAC 1-6-1

Request: NIPSCO is proposing to update Rule 15 - Gas Cost Incentive Mechanism (“GCIM”) and Rule 16 – Capacity Release Sharing Mechanism, of its IURC Gas Service Tariff, Original Volume No. 8 to reflect the Commission’s November 21, 2018 Order in Cause No. 43629 GCA 48, which approved a Stipulation and Settlement Agreement dated September 24, 2018 for changes in the GCIM benchmarking procedure.

The Gas Cost Incentive Mechanism rule states the rewards and/or penalizes the Company for its performance of gas supply acquisition when compared to a market standard (“Benchmark”). The Benchmark shall incorporate a “Benchmark Price,” which (1) for daily purchases will be the mid-point average of the “Daily Pricing” as published in the Gas Daily “Daily Price Survey, Daily Midpoint” and NGI’s “Daily Gas Price Index” Natural gas commodity price applicable as of the date of purchase, and (2) for purchases designated as monthly will be the mid-point average “FOM Pricing” as published Inside FERC and NGI Bidweek. These gas prices shall reflect the gas prices for the geographic locations representative of the supply basin/location where the gas was purchased and delivered to the primary and secondary receipt points of the Company’s transportation capacity. The “Benchmark Price” will be determined for each month (“FOM Pricing”) and each day (“Daily Pricing”) of the year.

The Capacity Release Sharing Mechanism rule states the revenues generated by releasing interstate pipeline capacity not assigned to Choice Suppliers on a recallable or non-recallable basis in the interstate market on a monthly basis shall be shared with 75% of such revenues credited to GCA customers through the GCA mechanism and 25% retained by NIPSCO. Revenues generated by releasing upstream capacity assigned to Choice Suppliers, but mitigated by Choice Suppliers, shall be shared with 85% of revenues generated by such releases being donated to a NIPSCO Care Plan-Universal Service Plan, and 15% retained by NIPSCO.

- Customer Impact:** NIPSCO's proposed changes impact customers currently taking service under Rates 111, 115, 121, and 125. No impact on tariffed rates.
- Tariff Pages Affected:** First Revised Sheet No. 43 – Rule 15 – Gas Cost Incentive Mechanism and First Revised Sheet No. 44 – Rule 16 – Capacity Release Sharing Mechanism.
- Staff Recommendations:** The proposed tariff language modifications are consistent with the terms of the Stipulation and Settlement Agreement in Cause No. 43629 GCA. Therefore, Staff recommends approval.