



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chair Carol A. Stephan  
 Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: October 28, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday November 2, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50003	NIPSCO - Electric	The revisions impact NIPSCO's Customers participating in Rate 734 and Riders 775, 781 and 782. The proposed revisions modify the customer's Midcontinent Independent System Operator, Inc. ("MISO") market based customer offer submittal deadlines to 8:00 a.m. Central Prevailing Time (C.P.T.). The proposed revisions will allow NIPSCO to align its tariff with MISO's new Market Timing for the Day Ahead Market resulting from FERC Order 809, which is effective on operating day November 6, 2016. The proposed revisions also provide consistency with respect to Central and Eastern Time Zones as well as Daylight Savings Time.	9/30/2016

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Northern Indiana Public Service Company

**30-Day Filing ID No.:** 50003

**Date Filed:** September 30, 2016

**Filed Pursuant To:** 170 IAC 1-6-3(3)

**Request:** Proposed revisions to General Rules and Regulations; Rate 734, Industrial Power Service for Air Separation and Hydrogen Production; Rider 775, Interruptible Industrial Service; Rider 781, Demand Response Resource Type 1; and Rider 782, Emergency Demand Response Resource.

The proposed revisions modify the Midcontinent Independent System Operator (MISO) market based customer offer submittal deadlines to 8:00 a.m. Central Prevailing Time (CPT). This will allow NIPSCO to align its tariff with MISO's new Market Timing for the Day Ahead Market resulting from FERC Order 809, which is effective on November 6, 2016. The revisions also provide consistency with respect to Central and Eastern Time Zones and Daylight Savings Time.

**Customer Impact:** N/A

**Tariff Page(s) Affected:** First Revised Sheet No. 8 - General Rules and Regulations;  
First Revised Sheet No. 9 - General Rules and Regulations;  
First Revised Sheet No. 10 - General Rules and Regulations;  
First Revised Sheet No. 80 - Rate 734 - Industrial Power Service for Air Separation & Hydrogen Production Market Customers (Sheet No. 4 of 7);  
First Revised Sheet No. 125 - Rider 775 - Interruptible Industrial Service Rider (Sheet No. 6 of 9);  
First Revised Sheet No. 169 - Rider 781 - Demand Response Resource Type 1(DRR1) - Energy Only (Sheet No. 4 of 28);  
First Revised Sheet No. 173 - Rider 781 - Demand Response Resource Type 1(DRR1) - Energy Only (Sheet No. 8 of 28);  
First Revised Sheet No. 183 - Rider 781 - Demand Response Resource Type 1 (DRR 1) - Energy Only (Sheet No. 18 of 28);  
First Revised Sheet No. 184 - Rider 781 - Demand Response Resource Type 1(DRR 1) - Energy Only (Sheet No. 19 of 28);  
First Revised Sheet No. 197 – Rider 782 – Emergency Demand Response Resource (EDR 1) – Energy Only (Sheet No. 4 of 28);

First Revised Sheet No. 198 – Rider 782 – Emergency Demand Response Resource (EDR 1) – Energy Only (Sheet No. 5 of 28);

First Revised Sheet No. 201 – Rider 782 – Emergency Demand Response Resource (EDR 1) – Energy Only (Sheet No. 8 of 28);

First Revised Sheet No. 211 – Rider 782 – Emergency Demand Response Resource (EDR 1) – Energy Only (Sheet No. 18 of 28);  
and

First Revised Sheet No. 212 – Rider 782 – Emergency Demand Response Resource (EDR 1) – Energy Only (Sheet No. 19 of 28).

**Staff Recommendations:** Requirements met. Recommend Approval