

## Received December 26, 2013 INDIANA UTILITY REGULATORY COMMISSION

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## **MEMORANDUM**

TO:	Chairman James D. Atterholt
	Commissioners Ziegner, Landis, Mays, and Bennett

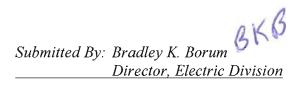
FROM: Commission Technical Divisions

DATE: December 26, 2013

RE: 30-Day Utility Articles for Conference on MONDAY, December 30, 2013 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	<u>Name of Utility Company</u>	Type of Request	<u>Date Receivea</u>
1	3201	Lebanon Municipal Electric Utility	1 <sup>ST</sup> Quarter Purchase Power Tracker	11/21/2013
2	3202	Northern Indiana Public Service CoElectric	Purchase Power Agreement: NIPSCO and Zimmerman Energy LLC	11/21/2013
3	3204	Citizens Gas	Revision to Customer Benefit Distribution	11/25/2013
4	3206	German Township Water District, Inc.	Wholesale Water Cost Tracker	11/26/2013
5	3207	Auburn	Wholesale Power Factor and Fuel Adjustment Cost	11/27/2013



Filing Party:	Lebanon Municipal Electric Utility
<b>30-Day Filing ID No.:</b>	3201
Date Filed:	November 21, 2013
Filed Pursuant To:	Commission Order No. 36835-S3 dated December 13, 1989
Request:	A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2014.

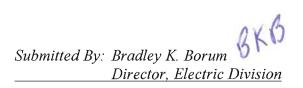
Customer Impact:

See below.

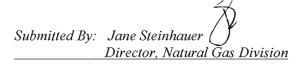
Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Service (RS)	0.003600	0.007857
Commercial Service - Single Phase (CS-10)	0.003996	0.008462
Commercial Service - Three Phase (CS-30)	0.003311	0.007113
Municipal Service (MS)	0.003984	0.007017
Primary Power Light (PPL - per kVA)	0.908716	2.169028
Primary Power Light (PPL - per kWh)	0.002012	0.002175
Small General Power (SGP)	0.003506	0.006342
Outdoor Lighting & Street Lighting (OL & SL)	0.005131	0.009472

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.



Filing Party:	Northern Indiana Public Service Co. (NIPSCO)
<b>30-Day Filing ID No.:</b>	3202
Date Filed:	November 21, 2013
Filed Pursuant To:	Commission Order No. 43922
Request:	Approval of a Renewable Power Purchase Agreement between NIPSCO and Zimmerman Energy LLC.
	This Contract only deviates from the original Standard Renewable Power Purchase Agreement approved in Order 43922 in that NIPSCO has agreed that three phase electricity includes alternating current at a voltage of 69,000 volts (Section 4.1.1.1) and includes a Maximum FIT Sale up to 2.03 MW (Exhibit B – Commencement Date Memorandum).
	The changes to the standard terms are to recognize the proposed interconnection voltage and that only a portion of the Qualifying Electricity from the interconnection facility shall be eligible for the provision of the feed-in-tariff, not the entire capacity of the facility.
Customer Impact:	Although the costs of power purchased via this agreement will be recovered by NIPSCO through its fuel rider, customers' bills will not be significantly impacted.
	Pricing provisions agree with those approved in the Cause No. 43922 Order.
Tariff Pages Affected:	N/A.
Staff Recommendations:	Requirements met. Recommend Approval.

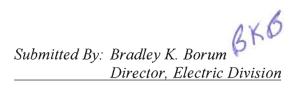


Filing Party:	The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (Citizens Gas)
<b>30-Day Filing ID No.:</b>	3204
Date Filed:	November 25, 2013
<b>Filed Pursuant To:</b>	170 IAC 1-6
Request:	The Settlement Agreement in Cause No. 41605 establishes the Customer Benefit Distribution (CBD) for the purposes of (1) distributing to Citizens Gas customers available funds from its unregulated business and affiliates or subsidiaries and (2) providing a means for Citizens Gas to recover certain FAS 106 and FAS 71 costs incurred by Citizens Gas and agreed to by the Parties.
Customer Impact:	Citizens Gas is proposing to revise the CBD Rider from $(0.0020)$ per therm to $(0.0024)$ per therm.
Tariff Pages Affected:	Second Revised Page No. 503 (Rider C, Customer Benefit Distribution).
Staff Recommendations:	Requirements met; staff recommends approval.

Submitted By: Curt Gassert A Director, Water/Sewer Division

Filing Party:	German Township Water District		
30-Day Filing ID No.:	3206		
Date Filed:	November 26, 2013		
<b>Filed Pursuant To:</b>	170 IAC 1-6 and 170 IAC 6-5		
Request:	The utility is proposing to increase its V rates due to an increase in wholesale pr effective January 1, 2014 to coincide w rate increase.	rice. The tariff	will be
<b>Customer Impact:</b>	See Below.		
	German Township Water District Cost per 1,000 gallons	<i>Current</i> \$.45	Proposed \$.77
	Cost per 1,000 ganons	φ.4 <i>3</i>	5.77
Tariff Pages Affected:	Appendix A		

Staff Recommendations: Requirements met. Staff Recommends approval.



Filing Party:	Auburn Municipal Electric Utility
<b>30-Day Filing ID No.:</b>	3207
Date Filed:	November 27, 2013
<b>Filed Pursuant To:</b>	Commission Order No. 40095
Request:	Approve Wholesale Power Factor of \$.029810/kWh; effective beginning January 2014. Also, Approve the Fuel Adjustment Cost Tracker of \$0.000214/kWh beginning January 2014.
Customer Impact:	Increase of \$0.003820/kWh in the Wholesale Power Factor and an increase of \$0.000214/kWh in the Fuel Adjustment Cost Tracker.
	The changes in Auburn's two factors reflect the recent changes in their wholesale power contract with AEP and their purchases from PJM.
Tariff Page(s) Affected:	Appendix A – Wholesale Power Factor and Appendix B – Fuel Adjustment Cost Tracker
Staff Recommendations:	Requirements met. Recommend Approval.