

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED:

DEC 30 2013

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

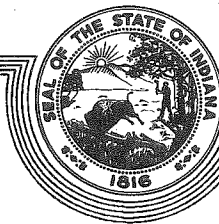
IT IS SO ORDERED.

ATTERHOLT, MAYS AND ZIEGNER CONCUR; LANDIS ABSENT:

APPROVED: DEC 30 2013

I hereby certify that the above is a true and correct copy of the Order as approved.


Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: December 26, 2013

RE: 30-Day Utility Articles for Conference on *MONDAY, December 30, 2013 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3201	Lebanon Municipal Electric Utility	1 ST Quarter Purchase Power Tracker	11/21/2013
2	3202	Northern Indiana Public Service Co.-Electric	Purchase Power Agreement: NIPSCO and Zimmerman Energy LLC	11/21/2013
3	3204	Citizens Gas	Revision to Customer Benefit Distribution	11/25/2013
4	3206	German Township Water District, Inc.	Wholesale Water Cost Tracker	11/26/2013
5	3207	Auburn	Wholesale Power Factor and Fuel Adjustment Cost	11/27/2013

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 3201
Date Filed: November 21, 2013
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2014.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	0.003600	0.007857
Commercial Service - Single Phase (CS-10)	0.003996	0.008462
Commercial Service - Three Phase (CS-30)	0.003311	0.007113
Municipal Service (MS)	0.003984	0.007017
Primary Power Light (PPL - per kVA)	0.908716	2.169028
Primary Power Light (PPL - per kWh)	0.002012	0.002175
Small General Power (SGP)	0.003506	0.006342
Outdoor Lighting & Street Lighting (OL & SL)	0.005131	0.009472

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Northern Indiana Public Service Co. (NIPSCO)

30-Day Filing ID No.: 3202

Date Filed: November 21, 2013

Filed Pursuant To: Commission Order No. 43922

Request: Approval of a Renewable Power Purchase Agreement between NIPSCO and Zimmerman Energy LLC.

This Contract only deviates from the original Standard Renewable Power Purchase Agreement approved in Order 43922 in that NIPSCO has agreed that three phase electricity includes alternating current at a voltage of 69,000 volts (Section 4.1.1.1) and includes a Maximum FIT Sale up to 2.03 MW (Exhibit B – Commencement Date Memorandum).


The changes to the standard terms are to recognize the proposed interconnection voltage and that only a portion of the Qualifying Electricity from the interconnection facility shall be eligible for the provision of the feed-in-tariff, not the entire capacity of the facility.

Customer Impact: Although the costs of power purchased via this agreement will be recovered by NIPSCO through its fuel rider, customers' bills will not be significantly impacted.

Pricing provisions agree with those approved in the Cause No. 43922 Order.

Tariff Pages Affected: N/A.

Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: *Jane Steinhauer* 
Director, Natural Gas Division

Filing Party: The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (Citizens Gas)

30-Day Filing ID No.: 3204

Date Filed: November 25, 2013

Filed Pursuant To: 170 IAC 1-6

Request: The Settlement Agreement in Cause No. 41605 establishes the Customer Benefit Distribution (CBD) for the purposes of (1) distributing to Citizens Gas customers available funds from its unregulated business and affiliates or subsidiaries and (2) providing a means for Citizens Gas to recover certain FAS 106 and FAS 71 costs incurred by Citizens Gas and agreed to by the Parties.

Customer Impact: Citizens Gas is proposing to revise the CBD Rider from \$(0.0020) per therm to \$(0.0024) per therm.

Tariff Pages Affected: Second Revised Page No. 503 (Rider C, Customer Benefit Distribution).

Staff Recommendations: Requirements met; staff recommends approval.

Submitted By: Curt Gassert *CGA*
Director, Water/Sewer Division

Filing Party: German Township Water District
30-Day Filing ID No.: 3206
Date Filed: November 26, 2013
Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5
Request: The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price. The tariff will be effective January 1, 2014 to coincide with the wholesale provider's rate increase.
Customer Impact: See Below.

<i>German Township Water District</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$.45	\$.77

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Staff Recommends approval.

Submitted By: *Bradley K. Borum* ^{BKB}
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 3207
Date Filed: November 27, 2013
Filed Pursuant To: Commission Order No. 40095
Request: Approve Wholesale Power Factor of \$.029810/kWh; effective beginning January 2014. Also, Approve the Fuel Adjustment Cost Tracker of \$0.000214/kWh beginning January 2014.
Customer Impact: Increase of \$0.003820/kWh in the Wholesale Power Factor and an increase of \$0.000214/kWh in the Fuel Adjustment Cost Tracker.
The changes in Auburn's two factors reflect the recent changes in their wholesale power contract with AEP and their purchases from PJM.
Tariff Page(s) Affected: Appendix A – Wholesale Power Factor and Appendix B – Fuel Adjustment Cost Tracker
Staff Recommendations: Requirements met. Recommend Approval.