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STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: DEC 21 2011

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**IT IS SO ORDERED.**

BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR; ATTERHOLT ABSENT:  
MAYS NOT PARTICIPATING IN 30 DAY FILING NUMBER: 2934

APPROVED: DEC 21 2011

**I hereby certify that the above is a true and correct copy of the Order as approved.**

*Brenda A. Howe*  
Brenda A. Howe  
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Chairman James D. Atterholt  
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: December 15, 2011

RE: 30-Day Utility Articles for Conference on *Wednesday, December 21, 2011 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	2918	Washington Township Water	Water Cost Tracking Factor	11/15/2011
2	2919	Ellettsville Municipal Water	Wholesale Cost Water Tracker	11/17/2011
3	2920	Van Buren Water, Inc.	Water Cost Tracking Factor	11/17/2011
4	2924	Frankfort City Light & Power	Power Cost Adjustment Factor	11/15/2011
5	2925	Southern Monroe Water Corp.	Wholesale Cost Water Tracker	11/21/2011
6	2926	B & B Water Project	Wholesale Cost Water Tracker	11/21/2011
7	2927	Northeastern REMC	Wholesale Power Tracker Factor	11/18/2011
8	2928	NIPSCO - Electric	Revised Renewable Feed-in-Tariff	11/21/2011
9	2934	Citizens Gas	Rider D—Normal Temp Adjustment	11/22/2011

Submitted By: E. Curtis Gassert <sup>ECG</sup>  
Director, Water/Sewer Division

**Filing Party:** Washington Township Water Corporation  
**30-Day Filing ID No. :** 2918  
**Date Filed:** November 15, 2011  
**Filed Pursuant To:** 170 IAC 1-6 and 170 IAC 6-5-1  
**Request:** Increase water cost tracking factor.  
**Customer Impact:** See below.

<i>Utility Name</i>	<i>Current \$/1,000 Gallons</i>	<i>Proposed \$/1,000 Gallons</i>
Washington Township	\$0.42	\$0.90

**Tariff Pages Affected:** Page 1 and Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert *ECG*  
Director, Water/Sewer Division

**Filing Party:** Ellettsville Municipal Water Utility  
**30-Day Filing ID No.:** 2919  
**Date Filed:** November 17, 2011  
**Filed Pursuant To:** 170 IAC 1-6 and 170 IAC 6-5  
**Request:** The utility is proposing to increase its wholesale cost water tracker rate.  
**Customer Impact:** See Below.

<i>Ellettsville Municipal Water Utility</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 Gallons	\$0.25	\$0.76

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert *E.C.G.*  
Director, Water/Sewer Division

**Filing Party:** Van Buren Water, Inc.  
**30-Day Filing ID No.:** 2920  
**Date Filed:** November 17, 2011  
**Filed Pursuant To:** 170 IAC 1-6 and 170 IAC 6-5-1  
**Request:** Increase water cost tracking factor.  
**Customer Impact:** See below.

<i>Utility Name</i>	<i>Current \$/1,000 Gallons</i>	<i>Proposed \$/1,000 Gallons</i>
Van Buren Water, Inc.	\$0.00	\$0.45


**Tariff Pages Affected:** Page 1 and Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Frankfort City Light & Power Plant  
**30-Day Filing ID No.:** 2924  
**Date Filed:** November 15, 2011  
**Filed Pursuant To:** Cause No. 36835-S3  
**Request:** A revision to power cost adjustment tracking factors; to be applied in January, February and March 2012.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.005751)	0.028908
Commercial Rate B	(0.002269)	0.035032
General Power Rate C	(0.000045)	0.032676
Industrial Rate PPL (KVA)	1.541053	5.267369
Industrial Rate PPL (KWH)	(0.000482)	0.016634
Flat Rates	0.000606	0.025312

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: E. Curtis Gasser   
Director, Water/Sewer Division

**Filing Party:** Southern Monroe Water Corporation  
**30-Day Filing ID No.:** 2925  
**Date Filed:** November 21, 2011  
**Filed Pursuant To:** 170 IAC 1-6 and 6-5  
**Request:** The utility is proposing to increase its wholesale cost water tracker rates due to an increase in wholesale price.  
**Customer Impact:** See Below.

Southern Monroe Water Corporation	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$ .31	\$ .83

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *E. Curtis Gasser*  
*ECG*  
Director, Water/Sewer Division

**Filing Party:** B & B Water Project, Inc.  
**30-Day Filing ID No.:** 2926  
**Date Filed:** November 21, 2011  
**Filed Pursuant To:** 170 IAC 1-6 and 6-5  
**Request:** The utility is proposing to increase its wholesale cost water tracker rates due to an increase in wholesale price.  
**Customer Impact:** See Below.

<b>B &amp; B Water Project, Inc.</b>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 Gallons	\$ .96	\$ 1.54

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.



Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Northeastern REMC  
**30-Day Filing ID No.:** 2927  
**Date Filed:** November 18, 2011  
**Filed Pursuant To:** Cause No. 34614  
**Request:** Change wholesale power tracking factor to \$0.038864/kWh;  
effective consumption month of January 2012.  
**Customer Impact:** Increase of \$0.002614/kWh  
**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* *BKB*  
Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co. (NIPSCO)  
**30-Day Filing ID No.:** 2928  
**Date Filed:** November 21, 2011  
**Filed Pursuant To:** Cause No. 43922  
**Request:** Revised language of renewable feed-in tariff to conform to the parties' intentions.  
**Customer Impact:** N/A  
**Tariff Page(s) Affected:** Experimental Rate 850  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: Jane Steinhauer *JS*  
Director, Natural Gas Division

**Filing Party:** Citizens Gas

**30-Day Filing ID No.:** 2934

**Date Received:** November 22, 2011

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Approval of a change to Rider D - Normal Temperature Adjustment (NTA) to permit Citizens Gas to adopt the revised normal heating degree recently established by the National Oceanic and Atmospheric Administration for the 30-year period from 1981 – 2010. Citizens Gas also requests approval to modify the Normal Degree Days for Non-Leap and Leap years, which are used to calculate the NTA.

**Customer Impact:** The NTA adjusts each customer's monthly billed amount to reverse the impact on margin recovery caused by non-normal temperatures during the billing period, as measured by the difference between actual HDDs and normal HDDs.

The impact on customers is determined by the number of NTA Therms as calculated using the following equations:

$$\text{NTA} = \text{NTA Therms} * \text{NTA Margin}$$

$$\text{NTA Therms} = \frac{[\text{Actual Therms} - \text{Base Load Therms}]}{\text{Actual Degree Days}} * [\text{Normal Degree Days} - \text{Actual Degree Days}]$$

**Tariff Pages Affected:** Original Page Nos. 504A and 504B

**Staff Recommendation:** Requirements met. Staff recommends approval