

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO: Com

Commission Chairman James D. Atterholt

Commissioners Freeman, Huston, Weber and Ziegner

FROM:

Commission Technical Divisions

DATE:

December 15, 2017

RE:

30-Day Utility Articles for Conference on Wednesday December 20, 2017 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50081	Community Utilities of Indiana, Inc.	Water Tracker	9/15/2017
2	50095	Tipton Municipal Electric	Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of January, February and March of 2018	11/17/2017

Submitted By: E. Curtis Gassert

Director, Water/Wastewater Division

Filing Party: Community Utilities of Indiana, Inc.

30-Day Filing ID No.: 50081

Date Filed: September 15, 2017

Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5

Request: The utility proposes to increase its Water Tracker Factor to capture

only the incremental increase it will incur between Indiana American's

DSIC-9 and DSIC-10.

Customer Impact: See Below.

Community Utilities of Indiana, Inc.	Current	Proposed	
Cost per 1,000 gallons	\$0.35	\$0.50	

Tariff Pages Affected: Appendix D, Sheet No. 13

Staff Recommendations: Requirements met. Staff recommends approval

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Tipton Municipal Electric Utility

30-Day Filing ID No.: 50095

Date Filed: November 17, 2017

Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989

Request: A revision to Power Cost Adjustment Tracking Factors to be applied

in January, February, and March 2018.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (Rate A)	\$/kWh	(0.002716)	0.031732
Commercial (Rate B)	\$/kWh	(0.003007)	0.033286
General & Industrial Power (Rate C)	\$/kWh	(0.003678)	0.034520
Primary Power (Rate D)	\$/kWh	0.001465	0.031816

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.