



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: December 16, 2013

RE: 30-Day Utility Articles for Conference on Wednesday, December 18, 2013 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3197	Citizens Thermal Energy	2 nd Amendment to Steam Purchase Agreement	11/12/2013
2	3198	Anderson Municipal Light & Power	1 st Quarter Purchase Power Tracker	11/15/2013
3	3200	CWA Authority, Inc.	Inspection Service Fee	11/18/2013

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Citizens Thermal Energy (CTE)

30-Day Filing ID No.: 3197

Date Filed: November 12, 2013

Filed Pursuant To: N/A (Contract approved in Cause No. 43025)

Request: Approval of amendments to Steam Purchase Agreement between Citizens Thermal Energy (CTE) and Covanta Indianapolis, Inc. (Covanta).

Customer Impact: The contract amendments change the indices used to determine the price paid to Covanta for their steam production. Customers' rates will continue to be subject to fluctuations in fuel price through CTE's quarterly FAC (Cause No. 41969-FAC#); however with CTE in the process of switching their fuel source from coal to natural gas, the contract amendments will more closely align CTE's prices paid for steam from Covanta to their main fuel source.

Also included in the amendments is an increase to the Winter Incentive availability requirement which CTE believes will incent improved reliability of steam production by Covanta.

Lastly, CTE will lease a portion of the steam line from Covanta and assume responsibility for the maintenance of this line. CTE believes they will be able to better ensure the safety and reliability of this line with CTE taking over the maintenance responsibilities.

Tariff Pages Affected: N/A

Staff Recommendations: Staff understands the need to amend the contract to more closely reflect CTE's main fuel source (natural gas). Staff believes the continued inclusion of a Commodities Index (PPI vs. the CPI originally used) as well as the other indexes (Indiana Employment Hour and Earning Index, in addition to the Manufacturing Index – Power Boiler & Heat Exchanger Manufacturing Index) can limit the cost volatility of this steam source similar to what was done in the original contract regarding coal prices.

Also, the leasing of the line (and assuming maintenance responsibility) and increased Winter Incentive availability requirement can have the beneficial effects CTE describes in their transmittal letter.

Finally, staff's review of the contract, including Attachment 5 indicating CTE has notified its' customers of this 30-day filing as well as staff's communications with other parties indicate this filing meets the requirements of 170 IAC 1-6 and recommends approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 3198
Date Filed: November 15, 2013
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2014.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	(0.001422)	0.035620
General Power (GS) Single Phase	0.003194	0.037436
General Power (GS) Three Phase	(0.004276)	0.036434
Small Power (SP KW)	2.600000	8.090000
Small Power (SP KWH)	(0.001064)	0.015602
Large Power (LP KVA)	3.060000	8.900000
Large Power (LP KWH)	0.000282	0.016107
Large Power (LP Off Peak KVA)	1.420000	7.190000
Large Power (LP Off-Peak KWH)	(0.000508)	0.018965
Constant Load (CL)	0.006202	0.035991
Street Light (SL)	0.009048	0.037135
Outdoor Light (OL)	0.004274	0.035349

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert ^{SCA}
Director, Water/Sewer Division

Filing Party: CWA Authority, Inc.
30-Day Filing ID No.: 3200
Date Filed: November 18, 2013
Filed Pursuant To: 170 IAC 1-6
Request: The utility is requesting approval to modify its Sanitary Sewer Facility Construction Inspection Service Fee.
Customer Impact: Current Hourly Rate: \$94
Proposed Hourly Rate: \$65
Tariff Pages Affected: Page 302
Staff Recommendations: Requirements met. Recommend approval.