

Received December 16, 2013 INDIANA UTILITY REGULATORY COMMISSION

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MEMORANDUM

| TO: | Chairman James D. Atterholt |
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| | Commissioners Ziegner, Landis, Mays, and Bennett |

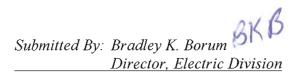
FROM: Commission Technical Divisions

DATE: December 16, 2013

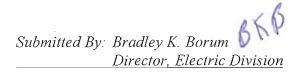
RE: 30-Day Utility Articles for Conference on Wednesday, December 18, 2013 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| Attachment <u>Number</u> | 30-Day <u>Filing No.</u> | Name of Utility Company | Type of Request | Date Received |
|-----------------------------|-----------------------------|----------------------------------|--|---------------|
| 1 | 3197 | Citizens Thermal Energy | 2 nd Amendment to Steam Purchase Agreement | 11/12/2013 |
| 2 | 3198 | Anderson Municipal Light & Power | 1 st Quarter Purchase Power Tracker | 11/15/2013 |
| 3 | 3200 | CWA Authority, Inc. | Inspection Service Fee | 11/18/2013 |



| Filing Party: | Citizens Thermal Energy (CTE) |
|------------------------------|---|
| 30-Day Filing ID No.: | 3197 |
| Date Filed: | November 12, 2013 |
| Filed Pursuant To: | N/A (Contract approved in Cause No. 43025) |
| Request: | Approval of amendments to Steam Purchase Agreement between Citizens Thermal Energy (CTE) and Covanta Indianapolis, Inc. (Covanta). |
| Customer Impact: | The contract amendments change the indices used to determine the price paid to Covanta for their steam production. Customers' rates will continue to be subject to fluctuations in fuel price through CTE's quarterly FAC (Cause No. 41969-FAC#); however with CTE in the process of switching their fuel source from coal to natural gas, the contract amendments will more closely align CTE's prices paid for steam from Covanta to their main fuel source. |
| | Also included in the amendments is an increase to the Winter Incentive availability requirement which CTE believes will incent improved reliability of steam production by Covanta. |
| | Lastly, CTE will lease a portion of the steam line from Covanta and assume responsibility for the maintenance of this line. CTE believes they will be able to better ensure the safety and reliability of this line with CTE taking over the maintenance responsibilities. |
| Tariff Pages Affected: | N/A |
| Staff Recommendations: | Staff understands the need to amend the contract to more closely reflect CTE's main fuel source (natural gas). Staff believes the continued inclusion of a Commodities Index (PPI vs. the CPI originally used) as well as the other indexes (Indiana Employment Hour and Earning Index, in addition to the Manufacturing Index – Power Boiler & Heat Exchanger Manufacturing Index) can limit the cost volatility of this steam source similar to what was done in the original contract regarding coal prices. |
| | Also, the leasing of the line (and assuming maintenance responsibility) and increased Winter Incentive availability requirement can have the beneficial effects CTE describes in their transmittal letter. |
| | Finally, staff's review of the contract, including Attachment 5 indicating CTE has notified its' customers of this 30-day filing as well as staff's communications with other parties indicate this filing meets the requirements of 170 IAC 1-6 and recommends approval. |



| Filing Party: | Anderson Municipal Light & Power |
|-------------------------|---|
| 30-Day Filing ID No.: | 3198 |
| Date Filed: | November 15, 2013 |
| Filed Pursuant To: | Commission Order No. 36835-S3 |
| Request: | A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2014. |
| Customer Impact: | See below. |

| Rate Schedule | Change (\$/kWh) | Resultant (\$/kWh) |
|---------------------------------|--------------------|-----------------------|
| Residential Rate (RS) | (0.001422) | 0.035620 |
| General Power (GS) Single Phase | 0.003194 | 0.037436 |
| General Power (GS) Three Phase | (0.004276) | 0.036434 |
| Small Power (SP KW) | 2.600000 | 8.090000 |
| Small Power (SP KWH) | (0.001064) | 0.015602 |
| Large Power (LP KVA) | 3.060000 | 8.900000 |
| Large Power (LP KWH) | 0.000282 | 0.016107 |
| Large Power (LP Off Peak KVA) | 1.420000 | 7.190000 |
| Large Power (LP Off-Peak KWH) | (0.000508) | 0.018965 |
| Constant Load (CL) | 0.006202 | 0.035991 |
| Street Light (SL) | 0.009048 | 0.037135 |
| Outdoor Light (OL) | 0.004274 | 0.035349 |

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert

| Filing Party: | CWA Authority, Inc. |
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| 30-Day Filing ID No.: | 3200 |
| Date Filed: | November 18, 2013 |
| Filed Pursuant To: | 170 IAC 1-6 |
| Request: | The utility is requesting approval to modify its Sanitary Sewer Facility Construction Inspection Service Fee. |
| Customer Impact: | Current Hourly Rate: \$94 |
| | Proposed Hourly Rate: \$65 |
| Tariff Pages Affected: | Page 302 |
| Staff Recommendations: | Requirements met. Recommend approval. |