INDIANA UTILITY REGULATORY COMMISSION

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Received
December 6, 2012
INDIANA UTILITY
REGULATORY COMMISSION

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MEMORANDUM

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

Commission Technical Divisions

DATE:

December 13, 2012

RE:

30-Day Utility Articles for Conference on Wednesday, December 12, 2012 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attaci <u>Nun</u>	hment <u>ıber</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	<u>Date Received</u>
1	1	3074	Frankfort Municipal Light & Power	Power Cost Adjustment Tracking Factors	11/08/2012
. 2	2	3075	Tipton Municipal Utilities	Power Cost Adjustment Tracking Factors	11/12/2012

Submitted By: Bradley K. Borum BKB Director, Electric Division

Filing Party:

Frankfort Municipal Light & Power

30-Day Filing ID No.:

3074

Date Filed:

November 8, 2012

Filed Pursuant to:

Commission Order No. 36835-S3, December 13, 1989

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in January, February, and March 2013.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Rate A	(0.009003)	0.031095
Commercial Rate B	(0.002286)	0.039257
General Power Rate C	0.000826	0.037110
Industrial Rate PPL (KVA)	1.073051	6.040386
Industrial Rate PPL (KWH)	(0.000297)	0.015630
Flat Rates	0.000548	0.024876

Tariff Pages Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum BK &

Filing Party:

Tipton Municipal Utilities

30-Day Filing ID No.:

3075

Date Filed:

November 12, 2012

Filed Pursuant To:

Commission Order No. 36835-S3, December 13, 1989

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in January, February, and March 2013.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Rate A	0.001133	0.027568
Rate B	0.001279	0.028467
Rate C	0.001499	0.029495
Rate D	0.000765	0.025954

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.