

INDIANAPOLIS, INDIANA 46204-3407

Received December 06, 2010 INDIANA UTILITY REGULATORY COMMISSION

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MEMORANDUM

TO: Chairman Atterholt Commissioners Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: December 2, 2010

RE: 30-Day Utility Articles for Conference on Tuesday, December 7 @ 11:00 A.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

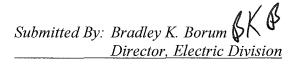
Attachment	30-Day			Date
<u>Number</u>	<u>Filing No.</u>	Name of Utility Company	Type of Request	Received
1	2763	Logansport Municipal Electric Utility	New Rate-Purchase of Energy & Capacity from Qualifying Facility	10/18/2010
2	2765	Citizens Gas	Revisions to a Contract and to Gas Rate No. 40	11/04/2010
3	2766	Mishawaka Municipal Electric Utility	Purchase Power Tracker	11/8/2010

Submitted By:	Bradley K. Borum Director. Electric	GKB
	Director, Electric	<u>Division</u>

Filing Party:	Logansport Municipal Electric Utility
30-Day Filing ID No.:	2763
Date Filed:	October 18, 2010
Filed Pursuant To:	Commission Order No. 37494
Request:	<i>Decrease</i> QF energy payment to 0.4703 [¢] /kWh from 1.7609 [¢] /kWh and <i>increase</i> QF capacity payment to \$11.95/kW from \$7.96/kW.
Customer Impact:	N/A
Tariff Page(s) Affected:	Rate QF
Staff Recommendations:	Requirements met. Recommend Approval

Submitted By: Jane Steinhauer Director, Natural Gas Division

Filing Party:	The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas ("Citizens")	
30-Day Filing ID No.:	2765	
Date Filed:	November 4, 2010	
Filed Pursuant To:	170 IAC 1-6	
Request:	To remove the limitation on liquefied natural gas ("LNG") sold pursuant to Gas Rate No. 40 to be used as a transportation fuel and, thereby allowing LNG sales to be made for the purpose described in a written contract between Citizens and LNG Customers. In addition, the only current contact for LNG service with Flatiron Power Systems would be amended to allow the use of the purchased LNG for vehicle fuel, farm operations or other industrial uses.	
Customer Impact:	There is no impact on customers.	
Tariff Page(s) Affected:	First Revised Page No. 403 (Gas Rate No. 40, Liquefied Natural Gas Service)	
Staff Recommendations:	This change allows for the potential diversification of LNG use and may increase the likelihood of developing an LNG market in Indiana. With gas prices projected to be stable over the coming years, this change provides industries other than transportation with an alternative energy source, thereby increasing the ability to mitigate fuel price volatility. Requirements met. Staff recommends approval.	



Filing Party:	Mishawaka Municipal Electric Utility
30-Day Filing ID No.:	2766
Date Filed:	11/08/10
Filed Pursuant To:	Commission Order No. 40095
Request:	Revision of Power Cost Adjustment Tracking Factors, to be applied January through March 2011, as follows:

Customer Impact:

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential	(0.020159)	0.020806
Commercial	(0.009582)	0.037130
Commercial Power	(0.016558)	0.019280
Comm. Elec. Heat	(0.007523)	0.075950
Municipal	(0.010848)	0.030535

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend Approval