



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Commissioners Hardy, Golc, Landis, Server and Ziegner

FROM: Bradley K. Borum, ^{BKB} Director of Electricity Division
E. Curtis Gassert, ^{ECG} Director of Water/Sewer Division

DATE: November 20, 2008

RE: Utility Articles for Next Conference

The following Final Articles "A", "D", "E", "G", "I" and "M" are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after November 25, 2008.

BB
ECG
/ld

"A" Final

The following miscellaneous item(s) will be eligible for final consideration at the next Commission Conference and based upon review by staff members of the Commission, I recommend approval.

1. Northeastern Rural Electric Membership Corporation

Northeastern REMC proposes to modify language in Appendix B of its current tariff so as to clarify that, when a customer has been previously notified that he will be disconnected on a certain date due to delinquency, a collection charge of \$45.00 will be assessed the customer on that date as soon as an employee leaves the utility's premises to disconnect the customer's electricity. The language was previously unclear as to whether the charge would still be assessed if the customer made payment while the employee was en route to the customer's home.

The tariff sheet affected by this filing is:

- Appendix B, Miscellaneous Charges, Item 5, Collection Charges.

"D" Final

A revision to the purchased power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for this filing in Commission Order No. 34614 have been met and I recommend approval.

Item No.	Utility Name	Purchased Power Cost Tracker		Filing No.
		Resultant (\$/kWh)	Change (\$/kWh)	
1.	Jackson County REMC	0.017468	0.001660	081125D

The new schedule of rates of Jackson County Rural Electric Membership Corporation is due to changes in the cost of purchased power.

"E" Final

Revisions to the wholesale water cost tracking factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for this filing in 170 IAC 6-5 have been met and approval is recommended.

<i>Item No.</i>	<i>Utility Name</i>	<i>\$/1,000 gallons change</i>	<i>\$/1,000 gallons resultant</i>
1.	North Lawrence Water Authority	\$0.051	\$0.051

"G" Finals

Revisions to the Fuel Cost Adjustment factors have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 35687 have been met and I recommend approval.

<i>Item No.</i>	<i>Utility Name</i>	<i>Change</i>	<i>Filing Number</i>
1.	Jackson County REMC	Increase	25-08-11
2.	Straughn Municipal Electric	Increase	111-08-10

"I" Finals

Revisions to the tracking costs from the Indiana Municipal Power Agency members have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 36835-S1 approved January 11, 1983, and/or Order Nos. 36835-S2 approved May 2, 1984, Order No. 36835-S3 approved December 13, 1989, have been met and I recommend approval.

Item No.	Utility Name	Rate Schedule	\$/kWh Change	\$/kWh Resultant	Filing No.
1.	Crawfordsville Municipal Electric	R	0.004484	0.026762	105
		GP	0.007091	0.026203	
		PP	2.156540	9.002301	/kVA
			0.006188	0.009665	
		OL	0.008689	0.018602	
		SL	0.007555	0.018307	
		TS	0.014051	0.044718	
2.	Frankfort Municipal Power & Light	A	0.004611	0.030591	105
		B	0.007140	0.033194	
		C	0.007514	0.032286	
		PPL	1.265244	5.773729	/kVA
			0.006479	0.014074	
		FLAT RATES	0.007218	0.020385	
3.	Lebanon Municipal Electric	RS	0.006084	0.023104	105
		CS (Single)	0.007853	0.024370	
		CS (Three)	0.008070	0.025778	
		MS	0.007712	0.024524	
		PPL	1.321604	4.689987	/kVA
			0.006220	0.011219	
		SGP	0.009216	0.025719	
OL & SL	0.009286	0.020497			
4.	Peru Municipal Electric	RS	0.005887	0.021643	106
		GSA-1	0.006700	0.022952	
		PS	0.008081	0.022057	
		MSL-1	0.007606	0.016012	
		TL	0.009371	0.020532	

January, February, March 2009

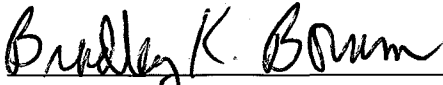
"M" Final

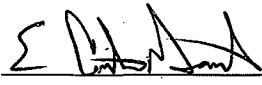
A revision to the power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for this filing in Commission Order No. 40095 has been met and I recommend approval.




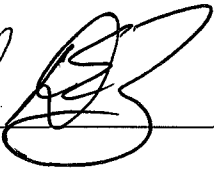
Item No.	Utility Name	Rate Schedule	Change \$/kWh	Resultant \$/kWh	Filing No.
1.	Mishawaka Municipal Electric	Residential	(0.001024)	0.022271	54
		Commercial	(0.001893)	0.025017	
		Commercial Power	0.003496	0.021470	
		Comm. Elec. Heat	(0.005683)	0.041854	
		Municipal	0.001930	0.021620	

January, February, March 2009

Please indicate your consideration and action of the preceding items on the appropriate lines provided below.


Bradley K. Borum, Director
Electricity Division


E. Curtis Gassert, Director
Water/Sewer Division

   
I approve of all items as presented above

I approve of all items as presented above except

Not participating in the following items

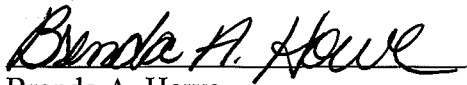
I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.


Brenda A. Howe
Secretary to the Commission