

**ORIGINAL**



**STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: OCT 15 2014**

**ORDER OF THE COMMISSION**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

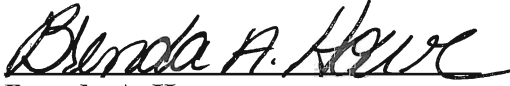
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**IT IS SO ORDERED.**

**STEPHAN, MAYS-MEDLEY, AND ZIEGNER CONCUR; WEBER ABSENT:**

**APPROVED: OCT 15 2014**

**I hereby certify that the above is a true and correct copy of the Order as approved.**



**Brenda A. Howe  
Secretary to the Commission**



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## MEMORANDUM

TO: Commission Chair Carol A. Stephan  
 Commissioners Ziegner, Mays-Medley, and Weber

FROM: Commission Technical Divisions

DATE: October 8, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, October 15, 2014 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3271	Lebanon Municipal Electric Utility	Purchase Power Tracker	09/03/2014
2	3273	Richmond Power & Light	Purchase Power Tracker	09/05/2014
3	3276	Columbus Municipal Water Utility	Non-Recurring Charges	09/04/2014
4	3285	Knightstown Municipal Electric Utility	Purchase Power Tracker	09/09/2014

Submitted By: *Bradley K. Borum*  
*Director, Electric Division*

*DLT*

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 3271  
**Date Filed:** September 3, 2014  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2014.  
**Customer Impact:** See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Service (RS)	0.001877	0.011470
Commercial Service - Single Phase (CS-10)	(0.000534)	0.012153
Commercial Service - Three Phase (CS-30)	(0.001042)	0.010522
Municipal Service (MS)	0.000504	0.008558
Primary Power Light (PPL - per kVA)	(0.569618)	2.425713
Primary Power Light (PPL - per kWh)	0.002409	0.002869
Small General Power (SGP)	(0.001339)	0.007866
Outdoor Lighting & Street Lighting (OL & SL)	0.001371	0.012883

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.


Submitted By: *Bradley K. Borum*  
*Director, Electric Division*



**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 3273  
**Date Filed:** September 5, 2014  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be rendered beginning with the October 2014 billing cycle.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.009475	0.040203
CL	0.019335	0.060008
GP, GEH, and EHS	0.016374	0.037386
LPS and IS (kVA)	8.047948	9.820000
LPS and IS (kW)	9.475198	11.561511
LPS and IS (kWh)	(0.000272)	0.016399
OL, M, and N	0.000206	0.016488

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: E. Curtis Gassert   
Director, Water/Sewer Division

**Filing Party:** Columbus Municipal Water Utility  
**30-Day Filing ID No.:** 3276  
**Date Filed:** September 4, 2014  
**Filed Pursuant To:** 170 IAC 1-6  
**Request:** The utility is proposing to increase its current non-recurring charges, and add two non-recurring charges to recover the costs associated with these activities.  
**Customer Impact:** See below

<b>Columbus Municipal Water Utility</b>	<b><i>Current</i></b>	<b><i>Proposed</i></b>
Returned Payment	\$ 5.00	\$ 30.00
Non-Payment Turn-off/Turn-on	\$ 5.00	\$ 40.00
Temporary Turn-off/Turn-on	\$ 5.00	\$ 30.00
Out for Winter Turn-off/Turn-on	\$ 0.00	\$ 30.00
After Hours Call Out	\$ 0.00	\$ 85.00
5/8" Meter Installation Existing Pit	\$ 218.00	\$ 500.00

**Tariff Page(s) Affected:** Page 3 of 3  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum*  
Director, Electric Division

**Filing Party:** Knightstown Municipal Electric Utility  
**30-Day Filing ID No.:** 3285  
**Date Filed:** September 9, 2014  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A decrease of 0.038056 to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for October, November, and December 2014.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	(0.038056)	0.004528

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.