



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: October 3, 2013

RE: 30-Day Utility Articles for Conference on THURSDAY, October 10, 2013 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3186	Kingsford Heights Municipal Electric	4 th Quarter Purchase Power Tracker	09/03/2013
2	3187	Crawfordsville Electric Light & Power	4 th Quarter Purchase Power Tracker	09/06/2013
3	3188	Richmond Municipal Power & Light	4 th Quarter Purchase Power Tracker	09/05/2013

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Kingsford Heights Municipal Electric Utility
30-Day Filing ID No.: 3186
Date Filed: September 3, 2013
Filed Pursuant to: Commission Order No. 34614
Request: Change purchased power cost adjustment factor to \$0.044585kWh; effective next practical consumption period following the date of approval.
Customer Impact: Increase of \$0.008269/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 3187
Date Filed: September 6, 2013
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989
Request: A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for October, November and December 2013 as follows:
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.000600	0.014153
General Power	(0.001267)	0.012752
Primary Power (kVa)	3.784596	9.222312
Primary Power (kWh)	(0.000491)	0.003946
Outdoor Lighting	0.001337	0.013297
Street Lighting	0.001419	0.013122
Traffic Signal	(0.001569)	0.011281

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 3188
Date Filed: September 5, 2013
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be rendered beginning with the October 2013 billing cycle.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.001083)	0.033402
CL	(0.040370)	0.022893
GP, GEH, and EHS	0.018634	0.049187
LPS and IS (kVA)	(3.674097)	4.923670
LPS and IS (KW)	(4.325674)	5.796849
LPS and IS (kWh)	(0.006080)	0.016566
OL, M, and N	(0.001203)	0.016447

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval