

#### STATE OF INDIANA

### INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER	)		
APPROVING UTILITY ARTICLES	)	APPROVED:	
PURSUANT TO 170 IAC 1-6.	)		OCT 1 0 2013

# ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

## ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED:

OCT 1 0 2013

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Secretary to the Commission

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419



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### **MEMORANDUM**

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

Commission Technical Divisions

DATE:

October 3, 2013

RE:

30-Day Utility Articles for Conference on THURSDAY, October 10, 2013 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date Received
1	3186	Kingsford Heights Municipal Electric	4 <sup>th</sup> Quarter Purchase Power Tracker	09/03/2013
2	3187	Crawfordsville Electric Light & Power	4 <sup>th</sup> Quarter Purchase Power Tracker	09/06/2013
3	3188	Richmond Municipal Power & Light	4 <sup>th</sup> Quarter Purchase Power Tracker	09/05/2013

Submitted By: Bradley K. Borum \(^{k} Director, Electric Division

Filing Party:

Kingsford Heights Municipal Electric Utility

30-Day Filing ID No.:

3186

Date Filed:

September 3, 2013

Filed Pursuant to:

Commission Order No. 34614

Request:

Change purchased power cost adjustment factor to \$0.044585kWh; effective next practical consumption period following the date of

approval.

**Customer Impact:** 

Increase of \$0.008269/kWh

Tariff Pages Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum Bines

Filing Party:

Crawfordsville Electric Light & Power

30-Day Filing ID No.:

3187

Date Filed:

September 6, 2013

Filed Pursuant To:

Cause No. 36835-S3 dated December 13, 1989

Request:

A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for October, November and December 2013 as

follows:

**Customer Impact:** 

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential	0.000600	0.014153
General Power	(0.001267)	0.012752
Primary Power (kVa)	3.784596	9.222312
Primary Power (kWh)	(0.000491)	0.003946
Outdoor Lighting	0.001337	0.013297
Street Lighting	0.001419	0.013122
Traffic Signal	(0.001569)	0.011281

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum Director, Electric Division

Filing Party:

Richmond Municipal Power & Light

30-Day Filing ID No.:

3188

Date Filed:

September 5, 2013

Filed Pursuant To:

Commission Order No. 36835-S3 dated December 13, 1989

Request:

A revision to Power Cost Adjustment Tracking Factors, to be

rendered beginning with the October 2013 billing cycle.

**Customer Impact:** 

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
R	(0.001083)	0.033402
CL	(0.040370)	0.022893
GP, GEH, and EHS	0.018634	0.049187
LPS and IS (kVA)	(3.674097)	4.923670
LPS and IS (KW)	(4.325674)	5.796849
LPS and IS (kWh)	(0.006080)	0.016566
OL, M, and N	(0.001203)	0.016447

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend Approval