

ORIGINAL

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: SEP 28 2011

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR; BENNETT ABSENT:

APPROVED: SEP 28 2011

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: September 23, 2011

RE: 30-Day Utility Articles for Conference on *Wednesday, September 28, 2011 @ 11:00 A.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2891	Fortville Municipal Water Utility	Non-Recurring Charges	08/16/2011
2	2894	Knightstown Municipal Electric	Purchase Power Tracker	08/17/2011
3	2895	Indiana Water Service, Inc.	Wholesale Cost Water Tracker	08/25/2011
4	2896	Crawfordsville Municipal Electric	Purchase Power Tracker	08/31/2011

Submitted By: E. Curtis Gassert *ECG*
Director, Water/Sewer Division

Filing Party: Fortville Municipal Water Utility
30-Day Filing ID No.: 2891
Date Filed: August 16, 2011
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing to revise its Customer Deposit and its Meter Test Requested by User fees.
Customer Impact: See Below.

Fortville Municipal Water Utility	Current	Proposed
Customer Deposit	\$25	\$36
Meter Test Requested By User	\$15	\$25

Tariff Page(s) Affected: Page 2 of 2

Staff Recommendations: Approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 2894
Date Filed: August 17, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November and December 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.000630	0.027511

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *E. Curtis Gassert* ^{ECM}
Director, Water/Sewer Division

Filing Party: **Indiana Water Service, Inc.**
30-Day Filing ID No.: 2895
Date Filed: August 25, 2011
Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5
Request: The utility is proposing to increase its Wholesale Cost Water Tracker rate by \$.09 per 1,000 gallons.
Customer Impact: See Below.

<i>Indiana Water Service, Inc.</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$0.35	\$0.44

Tariff Page(s) Affected: Appendix B
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 2896
Date Filed: August 31, 2011
Filed Pursuant To: Commission Order No. 39381
Request: A revision to the Crawfordsville Power Cost Adjustment Tracking Factors to be applied in October, November and December 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	(0.000190)	0.008675
General Power	0.000962	0.008515
Primary Power Demand Charge (KVA)	0.630545	1.697770
Primary Power Energy Charge (KWH)	(0.000553)	0.005304
Outdoor Lighting	0.001388	0.008372
Street Lighting	(0.005265)	0.008310
Traffic Signal	0.003828	0.008285

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements previously met. Recommend approval.