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*[Signature]*

STATE OF INDIANA

**INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: SEP 23 2009**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**HARDY, ATTERHOLT, GOLC AND ZIEGNER CONCUR; LANDIS ABSENT:**

**APPROVED: SEP 23 2009**

**I hereby certify that the above is a true and correct copy of the Order as approved.**

*Brenda A. Howe*  
**Brenda A. Howe**  
**Secretary to the Commission**



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Chairman David Lott Hardy  
 Commissioners Atterholt, Golc, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: September 18, 2009

RE: 30-Day Utility Articles for Conference on Wednesday, September 23, 2009 @ 9:00 A.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2586	Jackson County REMC	Fuel Cost Adjustment; Appendix FC	08/18/09
2	2587	Kingsford Heights Municipal Electric Utility	Purchase Power Tracker; Appendix A	08/18/09
3	2588	Straughn Municipal Electric Light & Power Distribution System	Fuel Cost Adjustment; Appendix FC	08/18/09
4	2589	Southwestern Bartholomew Water Corporation	Non-Recurring Charges; Section III, Page 1; Section IX, Page 2	08/19/09
5	2590	Tipton Municipal Utilities	Purchase Power Tracker; Appendix A	08/20/09
6	2603	Lebanon Utilities	Purchase Power Tracker, Appendix A	08/14/09

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Jackson County REMC  
**30-Day Filing ID No.:** 2586  
**Date Filed:** 8/18/09  
**Filed Pursuant To:** Commission Order No. 34614  
**Request:** Increase fuel cost adjustment factor to \$0.012384/kWh; starting the billing month of November 2009.  
**Customer Impact:** Decrease of \$0.000496/kWh  
**Tariff Pages Affected:** Appendix FC  
**Staff Recommendations:** Requirements met. Recommend Approval

BKB

*Submitted By: Bradley K. Borum*  
*Director, Electric Division*

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**Filing Party:** Kingsford Heights Municipal Electric Utility

**30-Day Filing ID No.:** 2587

**Date Filed:** 8/18/09

**Filed Pursuant To:** Commission Order No. 34614

**Request:** Increase purchased power cost adjustment factor to \$0.037247/kWh; starting the billing month of December 2009.

**Customer Impact:** Increase of \$0.007775/kWh

**Tariff Pages Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Straughn Municipal Electric Light & Power Distribution System  
**30-Day Filing ID No.:** 2588  
**Date Filed:** 8/18/09  
**Filed Pursuant To:** Commission Order No. 35587  
**Request:** Increase Fuel Cost Adjustment to \$0.015333/kWh; starting the billing month of December 2009.  
**Customer Impact:** Decrease of \$0.004834/kWh  
**Tariff Pages Affected:** Appendix FC  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: E. Curtis Gassert *ECM*  
Director, Water/Sewer Division

**Filing Party:** Southwestern Bartholomew Water Corporation

**30-Day Filing ID No.:** 2589

**Date Filed:** 08/19/2009

**Filed Pursuant To:** 170 IAC 1-6

**Request:** The utility is proposing an increase in certain non-recurring charges.

**Customer Impact:** See below.

Description of Service	Current Charge	Proposed Charge
Tap Fee 3/4" or 5/8" Meter or Smaller	\$655.00	\$795.00
Tap Fee 1" Meter or Larger	Actual cost but not less than \$655.00	Actual cost but not less than \$795.00
Returned Check Charge	\$5.00	\$10.00

**Tariff Pages Affected:** Section III, Page 1 and Section IX, Page 2.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Tipton Municipal Utilities  
**Filing ID:** 2590  
**Date Filed:** 8/20/2009  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November and December 2009.  
**Impact of Request:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.004348	0.021748
Rate B	0.002177	0.021943
Rate C	0.000419	0.020176
Rate D	0.000144	0.021233

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **SKB**  
Director, Electric Division

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 2603  
**Date Filed:** 08/14/2009  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2009.  
**Impact of Request:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
RS	0.003840	0.025087
CS (Single)	(0.001868)	0.023459
CS (Three)	(0.006626)	0.025911
MS	0.003878	0.027589
PPL (per kVA)	(0.214949)	3.659823
PPL (per kWh)	(0.000653)	0.012333
SGP	(0.005020)	0.023881
OL & SL	0.002779	0.019240

**Staff Recommendations:** Requirements met. Recommend approval.