

ORIGINAL

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: SEP 22 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.


The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: SEP 22 2010

I hereby certify that the above is a true and correct copy of the Order as approved.


Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Atterholt, Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: September 22, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, September 22, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2734	Knightstown Municipal Electric Utility	Power Cost Adjustment Tracking Factors	08/17/2010
2	2735	Peru Municipal Utility	Power Cost Adjustment Tracking Factors	08/17/2010
3	2736	Jackson County REMC	Purchase Power Fuel Cost Adjustment Factor	08/20/2010
4	2737	Auburn Municipal Electric Utility	Wholesale Power Factor	08/20/2010
5	2738	Auburn Municipal Electric Utility	Fuel Cost Adjustment Factor	08/20/2010

*Submitted By: Bradley K. Borum
Director, Electric Division*

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 2734
Date Filed: 8/17/2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.002749	0.023171

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

*Submitted By: Bradley K. Borum
Director, Electric Division*

Filing Party: Peru Municipal Utility
30-Day Filing ID No.: 2735
Date Filed: 8/17/2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	0.007229	0.019603
General Service (GSA-1)	0.000164	0.016599
Power Service (PS)	(0.007912)	0.012398
Municipal Street Lighting Service (MSL-1)	(0.002348)	0.009720
Traffic Signal Service (TL)	(0.014168)	0.001590

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Jackson County REMC
30-Day Filing ID No.: 2736
Date Filed: 08/20/10
Filed Pursuant To: Commission Order No. 34614
Request: Change Purchased Power Fuel Cost Adjustment Factor to \$0.000474/kWh; starting billing month of November 2010.
Customer Impact: Increase of \$0.002845/kWh
Tariff Page(s) Affected: Appendix FC
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 2737
Date Filed: 08/20/10
Filed Pursuant To: Commission Order No. 40095
Request: Approve Wholesale Power Factor of \$.013650/kWh; effective October 2010.
Customer Impact: Decrease of \$0.005332/kWh.
Tariff Page(s) Affected: Appendix A – Wholesale Power Factor.
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 2738
Date Filed: 08/20/10
Filed Pursuant To: Commission Order No. 40095
Request: Change Fuel Cost Adjustment Factor to (\$.004439)/kWh; effective October 2010 consumption.
Customer Impact: Decrease of \$0.000348/kWh
Tariff Page(s) Affected: Appendix A – Rate Adjustments.
Staff Recommendations: Requirements met. Recommend Approval.