

Received
September 13, 2013
INDIANA UTILITY
REGULATORY COMMISSION

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## INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419

## **MEMORANDUM**

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

Commission Technical Divisions

DATE:

September 13, 2013

RE:

30-Day Utility Articles for Conference on Thursday, September 19, 2013 @ 10:30 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date Received
1	3180	Tipton Municipal Electric Utility	4 <sup>th</sup> Quarter Purchase Power Tracker	08/14/2013
2	3181	Anderson Municipal Light & Power	4 <sup>th</sup> Quarter Purchase Power Tracker	08/16/2013
3	3183	Knightstown Municipal Electric Utility	4 <sup>th</sup> Quarter Purchase Power Tracker	08/15/2013

Submitted By: Bradley K. Borum

Director, Electric Division

Filing Party:

**Tipton Municipal Electric Utility** 

30-Day Filing ID No.:

3180

Date Filed:

May 14, 2013

Filed Pursuant To:

Commission Order No. 36835-S3, dated December 13, 1989

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in October, November, and December 2013.

**Customer Impact:** 

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)	
Rate A	(0.003863)	0.027296	
Rate B	(0.004321)	0.028201	
Rate C	(0.004684)	0.029135	
Rate D	(0.003548)	0.025749	

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum Director, Electric Division

Filing Party:

Anderson Municipal Light & Power

30-Day Filing ID No.:

3181

Date Filed:

August 16, 2013

Filed Pursuant To:

Commission Order No. 36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in October, November, and December 2013.

**Customer Impact:** 

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Rate (RS)	0.001555	0.037042
General Power (GS) Single Phase	(0.005301)	0.034242
General Power (GS) Three Phase	(0.011269)	0.04071
Small Power (SP KW)	0.470	5.49
Small Power (SP KWH)	(0.002099)	0.016666
Large Power (LP KVA)	(0.480)	5.84
Large Power (LP KWH)	(0.002388)	0.015825
Large Power (LP Off Peak KVA)	0.000	5.77
Large Power (LP Off-Peak KWH)	(0.000352)	0.019473
Constant Load (CL)	(0.008128)	0.029789
Street Light (SL)	0.000424	0.028087
Outdoor Light (OL)	0.003017	0.031075

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum Director, Electric Division

Filing Party:

Knightstown Municipal Electric Utility

30-Day Filing ID No.:

3183

Date Filed:

August 15, 2013

Filed Pursuant To:

Commission Order No. 36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factor, to be applied

in October, November, and December 2013.

**Customer Impact:** 

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)	
ALL	(0.004692)	0.031391	

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.