



Received
September 09, 2011
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: September 8, 2011

RE: 30-Day Utility Articles for Conference on *Wednesday, September 14, 2011 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2889	Richmond Municipal Power & Light	Purchase Power Tracker	08/10/2011
2	2890	Anderson Municipal Light & Power Co.	Purchase Power Tracker	08/10/2011

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 2889
Date Filed: August 10, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.005058	0.029585
CL	0.000586	0.041265
GP, GEH, and EHS	(0.008770)	0.012388
LPS and IS (kVA)	(1.565314)	3.385398
LPS and IS (KW)	(1.842912)	3.985775
LPS and IS (kWh)	(0.001820)	0.019202
OL, M, and N	(0.001945)	0.015845

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 2890
Date Filed: August 10, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	0.006885	0.032526
General Power (GS) Single Phase	0.003636	0.033696
General Power (GS) Three Phase	(0.001780)	0.034712
Small Power (SP KW)	0.46	4.4
Small Power (SP)	(0.000464)	0.020623
Large Power (LP KVA)	0.17	4.32
Large Power (LP)	(0.002327)	0.017122
Large Power (LP Off Peak KVA)	0.78	3.8
Large Power (LP Off Peak)	0.000877	0.015930
Constant Load (CL)	(0.004408)	0.039504
Street Light (SL)	0.004640	0.029175
Outdoor Light	0.006502	0.030282

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.