# STATE OF INDIANA

# INDIANA UTILITY REGULATORY COMMISSION

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## IN THE MATTER OF AN ORDER APPROVING UTILITY ARTICLES PURSUANT TO 170 IAC 1-6.

**APPROVED:** 

SEP 1 1 2013

## **ORDER OF THE COMMISSION**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

### ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: SEP 1 1 2013

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe Secretary to the Commission

# ORIGINAL



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### MEMORANDUM

TO: Chairman James D. Atterholt Commissioners Ziegner, Landis, Mays, and Bennett		
FROM:	Commission Technical Divisions	
DATE:	September 6, 2013	
RE:	30-Day Utility Articles for Conference on Wednesday, September 11 @ 2:00 p.m.	

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment _Number_	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date Received
1	3178	Lebanon Municipal Electric Utility	4 <sup>th</sup> Quarter Purchase Power Tracker	08/05/2013
2	3179	Frankfort City Light & Power Plant	Power Adjustment Tracking Factors	08/05/2013

SKB Submitted By: Bradley K. Borum Director, Electric Division

Filing Party:	Lebanon Municipal Electric Utility
30-Day Filing ID No.:	3178
Date Filed:	August 5, 2013
Filed Pursuant To:	Commission Order No. 36835-S3 dated December 13, 1989
Request:	A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2013.
<b>Customer Impact:</b>	See below.

**Customer Impact:** 

Change Resultant Rate Schedule (\$/kWh) (\$/kWh) Residential Service (RS) (0.000540)0.004257 Commercial Service - Single Phase (CS-10) (0.001345)0.004466 Commercial Service - Three Phase (CS-30) (0.000690)0.003802 Municipal Service (MS) (0.000232)0.003033 Primary Power Light (PPL - per kVA) 0.023017 1.260312 Primary Power Light (PPL - per kWh) 0.000018 0.000163 Small General Power (SGP) (0.000629)0.002836 Outdoor Lighting & Street Lighting (OL & SL) (0.000077)0.004341

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By:	Bradley K. Borum Director, Electric	ß	K	ß
	Director, Electric	Div	isio	n

Filing Party:	Frankfort City Light & Power Plant
30-Day Filing ID No.:	3179
Date Filed:	August 5, 2013
Filed Pursuant to:	Order No. 36835-S3
Request:	A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2013.
<b>Customer Impact:</b>	See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Rate A	0.006376	0.040122
Commercial Rate B	0.000655	0.041724
General Power Rate C	(0.004433)	0.038913
Industrial Rate PPL (KVA)	(0.295356)	5.957500
Industrial Rate PPL (KWH)	(0.001698)	0.016331
Flat Rates	0.004838	0.023942

**Tariff Pages Affected:** Appendix A

Staff Recommendations: Requirements met. Recommend approval.