



Received
 September 03, 2010
 INDIANA UTILITY
 REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman David Lott Hardy
 Commissioners Atterholt, Mays, Landis, and Ziegner


FROM: Commission Technical Divisions

DATE: September 2, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, September 8, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1.	2722	Sycamore Gas Company formerly Lawrenceburg Gas Company	Amend tariff to reflect name change and addition of Rate FT.	06/30/2010
2.	2731	Town of Schererville Water Utility	Wholesale Cost Water Tracker	08/05/2010
3.	2732	Mishawaka Municipal Utilities - Electric	Purchase Power Tracker	08/09/2010
4.	2733	Anderson Municipal Light & Power	Purchase Power Tracker	08/05/2010

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Sycamore Gas Company formerly Lawrenceburg Gas Company

30-Day Filing ID No.: 2722

Date Filed: 06/30/2010


Filed Pursuant To: 170 IAC 1-6-1, et seq.

Request: The utility seeks to amend the tariff to reflect the new name, Sycamore Gas Company. In addition, the utility seeks approval of a new rate for firm transportation service, Rate FT-Firm Transportation Service.

Customer Impact: There is no significant impact to the customers in regards to the name change. The addition of the new rate, Rate FT, is revenue neutral. Rate FT will give non-residential large volume customers with annual usage of 400,000 therms or greater the option to use this service.

Tariff Pages Affected: All

Staff Recommendations: Staff recommends amending the tariff to reflect the name change from Lawrenceburg Gas Company to Sycamore Gas Company. Staff also recommends approval of the revenue-neutral Rate FT as an optional firm transportation service in which customers are subject to identical distribution rates and charges under the general sales rate schedules.

Submitted By: Curt Gassert 
Director, Water/Sewer Division

Filing Party: Town of Schererville Water Utility
30-Day Filing ID No.: 2731
Date Filed: 8/5/2010
Filed Pursuant To: 170 IAC 1-6 and 6-5
Request: The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price (Wholesale Cost Water Tracker Increase).
Customer Impact: See Below.

Town of Schererville Water Utility	Current	Proposed
Cost per 1,000 gallons	\$.1171	\$.6355

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Mishawaka Municipal Electric Utility
30-Day Filing ID No.: 2732
Date Filed: 08/09/10
Filed Pursuant to: Commission Order No. 40095
Request: Revision of Power Cost Adjustment Tracking Factors, to be applied October through December 2010, as follows:

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.017132	0.040965
Commercial	0.012613	0.046712
Commercial Power	0.011808	0.035838
Commercial Electric Heat	0.023636	0.083473
Municipal	0.013125	0.041383

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 2733
Date Filed: 8/5/2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	0.008589	0.029263
General Power (GS) Single Phase	0.002891	0.028504
General Power (GS) Three Phase	(0.003080)	0.025258
Small Power (SP KW)	0.010000	4.52
Small Power (SP)	0.000205	0.014044
Large Power (LP KVA)	0.160000	4.91
Large Power (LP)	(0.001149)	0.011659
Large Power (LP Off Peak KVA)	0.270000	5.98
Large Power (LP Off Peak)	(0.001091)	0.019981
Constant Load (CL)	(0.001942)	0.033787
Street Light (SL)	(0.001654)	0.020125
Outdoor Light	0.005158	0.024717

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.