



Received
August 26, 2011
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: August 26, 2011

RE: 30-Day Utility Articles for Conference on Wednesday, August 31, 2011 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2882	Harrison County REMC	Wholesale Power Tracker	07/28/2011
2	2885	Northern Indiana Public Service Co. (NIPSCO)	Renewable Power Purchase Agreement between NIPSCO & Bio Town Ag	07/27/2011

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Harrison County REMC
30-Day Filing ID No.: 2882
Date Filed: July 28, 2011
Filed Pursuant To: Commission Order No. 34614
Request: Change Wholesale Power Cost Factor to \$0.012792/kWh; effective August 2011 consumption.
Customer Impact: Decrease of \$0.003660/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Northern Indiana Public Service Co. (NIPSCO)
30-Day Filing ID No.: 2885
Date Filed: July 27, 2011
Filed Pursuant To: Commission Order No. 43623
Request: Renewable Power Purchase Agreement between Bio Town Ag and NIPSCO.
Customer Impact: Although the costs of power purchased via this agreement will be recovered by NIPSCO through its fuel rider, customers' bills will not be significantly impacted.
Tariff Pages Affected: Experimental Rate 850, Renewable Feed-In Tariff
Staff Recommendations: Requirements met. Recommend Approval.