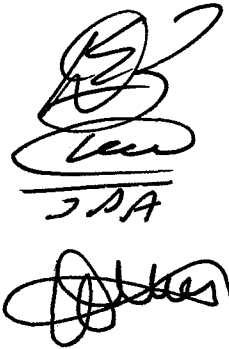


STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION



IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: JUL 30 2009

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.


The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, ATTERHOLT, LANDIS AND ZIEGNER CONCUR; GOLC ABSENT:

APPROVED: JUL 30 2009

I hereby certify that the above is a true and correct copy of the Order as approved.


Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Chairman David Lott Hardy
 Commissioners Atterholt, Golc, Landis, and Ziegner


FROM: Commission Technical Divisions

DATE: July 22, 2009

RE: 30-Day Utility Articles for Conference on July 30, 2009 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2559	Marshall County REMC	Revise Schedule DG-7 and Appendix A. Add Schedule DG-7 Option 1	5/8/09
2	2570	Straughn Municipal Electric Light & Power Distribution System	Decrease Fuel Cost Adjustment, Appendix FC	6/18/09
3	2572	Northern Indiana Public Service Company – Gas (NIPSCO)	Reduce Rate Appendix A.4	6/26/09


Submitted By: Dale Thomas
Assistant Director, Electric Division

Filing Party: Marshall County REMC

30-Day Filing ID No.: 2559

Date Filed: May 8, 2009

Filed Pursuant To: 170 IAC 1-6

Request: To revise Schedule DG-7 and Appendix A, and add Schedule DG-7 Option 1. The existing Distributed Generation Rider is no longer in agreement with the guidelines of Marshall's power provider, Wabash Valley Power Association (WVPA). Marshall is proposing to replace the existing rider with a rider for qualified distributed generation less than or equal to 10 kW, and a new rider for qualified distributed generation greater than 10 kW. Appendix A will contain an extra page showing the distributed generation credit adjustment applicable to Schedule DG-7.

Customer Impact: For Schedule DG-7 (less than or equal to 10 kW) and DG-7 Option 1 (greater than 10 kW), the consumer charge will be \$33.64 per month; the energy charge for the first 1,000 kWh will be \$0.076 per kWh, and for over 1,000 kWh the rate will be \$0.055 per kWh. For DG-7, the credit given to the consumer for energy supplied is \$0.048186 per kWh. For Schedule DG-7 Option 1 WVPA shall compensate the consumer in accordance with a Power Purchase Agreement negotiated by WVPA and the consumer, subject to WVPA's Distributed Generation Policy.


Tariff Page(s) Affected: Schedules DG-7, DG-7 Option 1, and Appendix A.

Staff Recommendations: Requirements met. Recommend Approval

DT

Submitted By: Dale Thomas
Assistant Director, Electric Division

Filing Party: Straughn Municipal Electric Light & Power Distribution System
30-Day Filing ID No.: 2570
Date Filed: June 18, 2009
Filed Pursuant To: Commission Order No. 35587
Request: Decrease Fuel Cost Adjustment to \$0.008861/kWh; starting the billing month of October 2009.
Customer Impact: Decrease of \$0.000986/kWh
Tariff Page(s) Affected: Appendix FC
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Northern Indiana Public Service Company (NIPSCO)
30-Day Filing ID No.: 2572
Date Filed: June 26, 2009
File Pursuant To: 170 IAC 1-6-1
Request: To reduce the rate under Appendix A.4 for conditions met in the order of Cause No. 43051.

Customer Impact:

	<i>Current</i>	<i>Proposed</i>
Energy Efficiency Rider	\$ 0.0368/Dth	\$ 0.0051/Dth

Tariff Page(s) Affected: Appendix A.4
Staff Recommendations: Requirements met. Recommend Approval