

INDIANAPOLIS, INDIANA 46204-3407

## Received July 26, 2010 INDIANA UTILITY REGULATORY COMMISSION

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## MEMORANDUM

TO:	Chairman David Lott Hardy	
	Commissioners Atterholt, Mays, Landis, and Zie	gner

FROM: Commission Technical Divisions

DATE: July 26, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, July 28, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment _Number_	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date <u>Received</u>
1	2714	Ogden Dunes Waterworks	Wholesale Cost Water Tracker Increase	06/11/2010
2	2718	Harrison County REMC	Wholesale Power Cost Factor Adjustment	06/15/2010
3	2719	Logansport Municipal Utilities	Purchased Power Cost Adjustment Factor Increase	06/15/2010
4	2720	Lebanon Municipal Utilities	Purchase Power Tracker: July, August, and September 2010	06/18/2010
5	2721	Indiana Water Service, Inc.	Wholesale Cost Water Tracker Increase	06/24/2010
6	2725	Indianapolis Power & Light Co.	Purchase Power Agreement for Qualifying Renewable Energy Power Production Facility	06/24/2010

Submitted By: E. Curtis Gassert

Filing Party:	Ogden Dunes Waterworks
30-Day Filing ID No.:	No. 2714
Date Filed:	06/11/2010
Filed Pursuant To:	170 IAC 1-6 and 6-5
Request:	The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in the wholesale price.

Customer Impact:

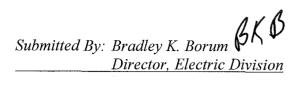
See Below.

Ogden Dunes Waterworks	Current	Proposed
Per 1,000 gallons	\$ 0.13	\$ 0.38

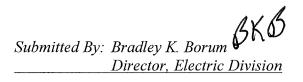
Tariff Pages Affected:

Appendix A.

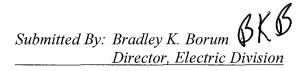
Staff Recommendations: Requirements met. Recommend approval.



Filing Party:	Harrison County REMC
<b>30-Day Filing ID No.:</b>	2718
Date Filed:	06/15/2010
<b>Filed Pursuant To:</b>	Commission Order No. 34614
Request:	Adjust Wholesale Power Cost Factor to \$0.009759/kWh; effective July 2010 consumption.
<b>Customer Impact:</b>	Decrease of \$0.000824/kWh
Tariff Page(s) Affected:	Appendix A
Staff Recommendations:	Requirements met. Recommend Approval.



Filing Party:	Logansport Municipal Utilities
<b>30-Day Filing ID No.:</b>	2719
Date Filed:	06/15/2010
Filed Pursuant To:	Commission Order No. 34614
Request:	Increase Purchased Power Cost Adjustment Factor to \$0.016641/kWh; effective billing month of August 2010.
<b>Customer Impact:</b>	Increase of \$0.008096/kWh
Tariff Page(s) Affected:	Appendix B.
Staff Recommendations:	Requirements met. Recommend Approval.



Filing Party:	Lebanon Municipal Electric Utility
<b>30-Day Filing ID No.:</b>	2720
Date Filed:	6/18/2010
Filed Pursuant To:	Commission Order No. 36835-S3
Request:	A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2010.
<b>Customer Impact:</b>	See below.

Change Resultant **Rate Schedule** (\$/kWh) (\$/kWh) Residential Service (RS) (0.004683)0.015365 Commercial Service - Single Phase (CS-10) (0.001858)0.018700 Commercial Service - Three Phase (CS-30) 0.000428 0.024466 Municipal Service (MS) (0.009006)0.015211 Primary Power Light (PPL - per kVA) 1.132000 3.359462 Primary Power Light (PPL - per kWh) (0.001603)0.010371 Small General Power (SGP) 0.000164 0.020805 Outdoor Lighting & Street Lighting (OL & SL) 0.002632 0.010993

Tariff Page(s) Affected: Appendix A.

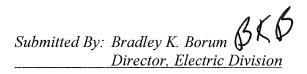
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Curt Gassert CA Director, Water/Sewer Division

Filing Party:	Indiana Water Service, Inc.
<b>30-Day Filing ID No.:</b>	2721
Date Filed:	6/24/2010
Filed Pursuant To:	170 IAC 1-6 and 6-5
Request:	The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in the wholesale price. Language has been added to Original Sheet No. 1 to reflect the addition of a wholesale tracking factor.
<b>Customer Impact:</b>	See Below.

Indiana Water Service, Inc.	Current	Proposed
Cost per 1,000 gallons	\$.00	\$.35

Tariff Page(s) Affected:	Original Sheet No. 1 and Appendix B	
Staff Recommendations:	Requirements met. Recommend approval.	



Filing Party:	Indianapolis Power & Light Co.
30-Day Filing ID No.:	2725
Date Filed:	06/24/10
Filed Pursuant To:	Commission Order No. 43623
Request:	Purchase Power Agreement for Qualifying Renewable Energy Power Production Facility between the Time Factory and IPL.
Customer Impact:	Although the costs of power purchased via this agreement will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.
Tariff Page(s) Affected:	Rate REP
Staff Recommendations:	Requirements met. Recommend Approval