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STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: JUL 28 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: JUL 28 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

*Brenda A. Howe*  
Brenda A. Howe  
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Chairman David Lott Hardy  
Commissioners Atterholt, Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: July 26, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, July 28, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2714	Ogden Dunes Waterworks	Wholesale Cost Water Tracker Increase	06/11/2010
2	2718	Harrison County REMC	Wholesale Power Cost Factor Adjustment	06/15/2010
3	2719	Logansport Municipal Utilities	Purchased Power Cost Adjustment Factor Increase	06/15/2010
4	2720	Lebanon Municipal Utilities	Purchase Power Tracker: July, August, and September 2010	06/18/2010
5	2721	Indiana Water Service, Inc.	Wholesale Cost Water Tracker Increase	06/24/2010
6	2725	Indianapolis Power & Light Co.	Purchase Power Agreement for Qualifying Renewable Energy Power Production Facility	06/24/2010

Submitted By: *E. Curtis Gassert* <sup>ECG</sup>  
Director, Water/Sewer Division

**Filing Party:** **Ogden Dunes Waterworks**  
**30-Day Filing ID No.:** No. 2714  
**Date Filed:** 06/11/2010  
**Filed Pursuant To:** 170 IAC 1-6 and 6-5  
**Request:** The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in the wholesale price.  
**Customer Impact:** See Below.

<i>Ogden Dunes Waterworks</i>	<i>Current</i>	<i>Proposed</i>
Per 1,000 gallons	\$ 0.13	\$ 0.38

**Tariff Pages Affected:** Appendix A.  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Harrison County REMC  
**30-Day Filing ID No.:** 2718  
**Date Filed:** 06/15/2010  
**Filed Pursuant To:** Commission Order No. 34614  
**Request:** Adjust Wholesale Power Cost Factor to \$0.009759/kWh; effective July 2010 consumption.  
**Customer Impact:** Decrease of \$0.000824/kWh  
**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Logansport Municipal Utilities  
**30-Day Filing ID No.:** 2719  
**Date Filed:** 06/15/2010  
**Filed Pursuant To:** Commission Order No. 34614  
**Request:** Increase Purchased Power Cost Adjustment Factor to \$0.016641/kWh; effective billing month of August 2010.  
**Customer Impact:** Increase of \$0.008096/kWh  
**Tariff Page(s) Affected:** Appendix B.  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 2720  
**Date Filed:** 6/18/2010  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2010.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	(0.004683)	0.015365
Commercial Service - Single Phase (CS-10)	(0.001858)	0.018700
Commercial Service - Three Phase (CS-30)	0.000428	0.024466
Municipal Service (MS)	(0.009006)	0.015211
Primary Power Light (PPL - per kVA)	1.132000	3.359462
Primary Power Light (PPL - per kWh)	(0.001603)	0.010371
Small General Power (SGP)	0.000164	0.020805
Outdoor Lighting & Street Lighting (OL & SL)	0.002632	0.010993

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: Curt Gassert *ECM*  
Director, Water/Sewer Division

**Filing Party:** Indiana Water Service, Inc.

**30-Day Filing ID No.:** 2721

**Date Filed:** 6/24/2010

**Filed Pursuant To:** 170 IAC 1-6 and 6-5

**Request:** The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in the wholesale price. Language has been added to Original Sheet No. 1 to reflect the addition of a wholesale tracking factor.

**Customer Impact:** See Below.

<b>Indiana Water Service, Inc.</b>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$ .00	\$ .35

**Tariff Page(s) Affected:** Original Sheet No. 1 and Appendix B

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** **Indianapolis Power & Light Co.**  
**30-Day Filing ID No.:** 2725  
**Date Filed:** 06/24/10  
**Filed Pursuant To:** Commission Order No. 43623  
**Request:** Purchase Power Agreement for Qualifying Renewable Energy Power Production Facility between the Time Factory and IPL.  
**Customer Impact:** Although the costs of power purchased via this agreement will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.  
**Tariff Page(s) Affected:** Rate REP  
**Staff Recommendations:** Requirements met. Recommend Approval