



Received
 July 06, 2012
 INDIANA UTILITY
 REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: July 6, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, July 11, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3021	Birch Telecom of the Great Lakes, Inc.	Access Tariff	06/05/2012
2	3024	Knightstown Municipal Electric Utility	Power Cost Adjustment Factor	06/08/2012
3	3025	Indiana Michigan Power Co.	Amendments: Rider D.R.S.2 (Demand Response Service-Economic)	06/08/2012
4	3026	Columbia City Municipal Electric Utility	Power Cost Adjustment Factor	06/08/2012

KSA for
Submitted By: Pamela D. Taber
Director, Communications Division

Filing Party: Birch Telecom of the Great Lakes, Inc., dba Birch Communications (“Birch”)

30-Day Filing ID No.: 3021

Date Filed: June 1, 2012

Filed Pursuant To: FCC “USF-ICC Transformation Order” and related FCC rules¹; IURC staff guidance letter (May 24, 2012); Cause Nos. 44004 and 39369; 170 IAC 1-6-3(5)

Request: The purpose of this 30-Day Filing is to implement certain intrastate (IURC) access revenue reductions for the Transitional Intrastate Access Service, as mandated by the FCC in last November’s “USF-ICC Transformation Order.” The FCC Order adopts a transitional intercarrier compensation framework that reduces terminating intrastate access rates to parity with interstate access rates by July 2013. The instant filing represents the first step in this transitional process and reduces terminating intrastate access rates effective July 3, 2012, to achieve an aggregate decrease in intrastate access revenue of at least one half of the difference between the interstate and intrastate revenues received in 2011. These rate reductions apply only to rates charged to interexchange (long distance) carriers; they do not affect retail rates.

Retail Customer Impact: N/A

Tariff Page(s) Affected: I.U.R.C. Tariff No. 4 – various pages.

Staff Recommendations: Requirements met. Recommend approval.

¹ *In the Matter of Connect America Fund, et al., Report and Order and Further Notice of Proposed Rulemaking*, WC Docket Nos. 10-90, at al., paras. 798-824 (FCC 11-161, released Nov. 18, 2011). *See, also*, 47 C.F.R. Part 51, Subpart J, § 51.901 *et seq.*

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 3024
Date Filed: June 8, 2012
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factor, to be applied in July, August, and September 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	(0.003424)	0.029634

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Indiana Michigan Power Company Utility

30-Day Filing ID No.: 3025

Date Filed: 6/5/2012

Filed Pursuant To: Commission Order No. 43566 PJM1

Request: Approval of an amendment to Rider D.R.S. 2 (Demand Response Service-Economic) removing the Real Time Market option.

Customer Impact: FERC Order 745 eliminated the Real Time Market Self Schedule in PJM Economic Demand Response. To remain consistent with PJM's demand response program, I&M needs to eliminate this option on their Rider D.R.S. 2.

Also, I&M has added a sentence clarifying the Customer initiates the settlement for economic curtailments by providing I&M with the relevant curtailment information.

Tariff Pages Affected: Revises sheet 47.1 (Rider D.R.S. 2).

Staff Recommendations: Petitioner's changes properly reflect the impacts of FERC Order 745. Also, I&M's added sentence properly clarifies when the customer initiates settlements for economic curtailments. Staff recommends approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No.: 3026
Date Filed: June 8, 2012
Filed Pursuant To: Commission Order No. 36835-S1
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.000991)	0.005311
RH	(0.001016)	0.004946
GS	(0.000615)	0.005162
GS-H	(0.013249)	0.006428
M	0.000032	0.006289
GS-L	0.000142	0.005899
GS-I	(0.001632)	0.004740

Staff Recommendations: Requirements met. Recommend approval.