ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)			
APPROVING UTILITY ARTICLES)			
PURSUANT TO 170 IAC 1-6.)	APPROVED:		
	,		JUN 3 0 2	010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: JUN 3 0 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Secretary to the Commission

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407



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MEMORANDUM

TO:

Chairman David Lott Hardy

Commissioners Atterholt, Mays, Landis, and Ziegner

FROM:

Commission Technical Divisions

DATE:

June 24, 2010

RE:

30-Day Utility Articles for Conference on Wednesday, June 30, 2010 at 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date Received
1	2700	Anderson Municipal Light & Power	Purchase Power Tracker	05/27/2010
2	2701	Tipton Municipal Utilities	Purchase Power Tracker	05/28/2010
3	2704	Crawfordsville Electric Light & Power	Purchase Power Tracker	06/01/2010

Submitted By: Bradley K. Borum Director, Electric Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: No. 2700

Date Filed: 05/27/2010

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Power Cost Adjustment Tracking Factors, to be applied

in July, August, and September 2010.

Impact of Request: See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Rate (RS)	(0.009980)	0.020674
General Power (GS) Single Phase	(0.004381)	0.025613
General Power (GS) Three Phase	0.001172	0.028338
Small Power (SP KW)	0.58	4.51
Small Power (SP)	(0.001406)	0.013839
Large Power (LP KVA)	0.78	4.75
Large Power (LP)	0.000092	0.012808
Large Power (LP Off Peak KVA)	(1.25)	5.71
Large Power (LP Off Peak)	(0.002221)	0.021072
Constant Load (CL)	0.002198	0.035729
Street Light (SL)	0.000400	0.021779
Outdoor Light (OL)	0.004305	0.019559

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum 🕠 Director, Electric Division

Filing Party:

Tipton Municipal Utilities

30-Day Filing ID No.:

2701

Date Filed:

05/28/2010

Filed Pursuant To:

Commission Order No. 36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in July, August and September 2010.

Impact of Request:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Rate A	(0.005920)	0.017138
Rate B	(0.006167)	0.017633
Rate C	(0.012438)	0.018766
Rate D	(0.005959)	0.016912

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum Director, Electric Division

Filing Party:

Crawfordsville Electric Light & Power

30-Day Filing ID No.:

No. 2704

Date Filed:

06/1/2010

Filed Pursuant To:

Commission Order No. 39381

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in July, August, and September 2010.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential	(0.006884)	0.016580
General Power	(0.000183)	0.019148
Primary Power Energy Charge (KWH)	(0.001407)	0.008884
Primary Power Demand Charge (KVA)	1.888817	6.578674
Outdoor Lighting	0.002639	0.008802
Street Lighting	0.001903	0.010188
Traffic Signal	(0.001999)	0.043117

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.