



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: June 23, 2011

RE: 30-Day Utility Articles for Conference on *Thursday, June 29, 2011 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2859	Indiana Michigan Power Company Utility	Contract for Interruptible Power	05/23/11
2	2860	Northern Indiana Public Service Company - Gas	Gas Efficiency Factor	05/25/11
3	2862	Auburn Municipal Electric Utility	Wholesale Power - Revision to Power Cost Adjustment	05/23/11
4	2863	Auburn Municipal Electric Utility	Fuel Cost Adjustment Factor	05/23/11
5	2864	Columbia City Municipal Electric Utility	Power Cost Adjustment Tracking Factors	05/26/11

Submitted By: Bradley K. Borum MEG for BKB
Director, Electric Division

Filing Party: Indiana Michigan Power Company Utility
30-Day Filing ID No.: 2859
Date Filed: May 23, 2011
Filed Pursuant To: Commission Order No. 43878
Request: Approval of a Contract for Interruptible Power between Omni Source Corporation and I&M as provided in Tariff C.S. – IRP2.
Customer Impact: Contract allows for emergency interruptions and allows I&M to interrupt for other reasons, such as purely economic ones.
Staff Recommendations: Petitioner filed an unredacted version with both the IURC and OUCC. This contract has been reviewed and the details of the contract falls within the confines of Tariff C.S.-IRP2 and is recommended for approval.
Tariff Pages Affected: N/A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Northern Indiana Public Service Company (“NIPSCO”)
30-Day Filing ID No.: 2860
Date Filed: May 25, 2011
File Pursuant To: 170 IAC 1-6-1
Request: To update the Gas Efficiency Factor for program year five (5) and to include approved funding and forecasted sales for the former NIFL and Kokomo territories recently merged into NIPSCO under consolidated Cause Nos. 43941, 43942, and 43943.

Customer Impact:

	Current	Proposed
<i>Energy Efficiency Rider</i>	.00341/Therm	.00348/Therm

Tariff Page(s) Affected: Appendix C
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum* MEG for BKB
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 2862
Date Filed: May 23, 2011
Filed Pursuant To: Commission Order No. 40095
Request: Approve Wholesale Power Factor of \$.023909/kWh; effective July 2011 billing.
Customer Impact: Increase of \$0.011378/kWh.
Tariff Page(s) Affected: Appendix A – Wholesale Power Factor
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum MEG for BKB
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 2863
Date Filed: May 23, 2011
Filed Pursuant To: Commission Order No. 40095
Request: Change Fuel Cost Adjustment Factor to \$.000137/kWh; effective July 2011 billing.
Customer Impact: Increase of \$.000497/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum *MEG for BKB*
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No.: 2864
Date Filed: May 26, 2011
Filed Pursuant To: Commission Order No. 40768
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2011
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.003644	0.004704
RH	0.003704	0.005289
GS	0.003364	0.004795
GS-H	(0.001937)	0.003680
M	0.001129	0.003749
GS-L	0.002176	0.004073
GS-I	0.003715	0.005264

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.