



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman James D. Atterholt  
 Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: June 23, 2017

RE: 30-Day Utility Articles for Conference on *Wednesday June 28, 2017 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50004	Washington Township Water	Amendment to Closed 30 Day filing (3/29/2017)	6/22/2017
2	50057	Lebanon Municipal Utilities - Electric	2017 3rd Quarter Tracker	5/16/2017
3	50058	Silver Creek Water	Changes to Non-Recurring Charges	5/22/2017
4	50059	Richmond Power & Light	3rd Quarter 2017 ECA	5/19/2017
5	50060	Knightstown Municipal Electric	4th Quarter 2016 & 1st Quarter 2017	5/23/2017
6	50061	NIPSCO - Gas	Proposed Revisions to Rule 15 - Gas Cost Incentive Mechanism	5/26/2017

*Submitted By: E. Curtis Gassert*  
*Director, Water/Wastewater Division*

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**Filing Party:** Washington Township Water Authority  
**30-Day Filing ID No.:** 50004  
**Date Filed:** 10/5/16 (request to amend 6/21/17)  
**Filed Pursuant To:** 170 IAC 6-5, 170 IAC 1-6 and I.C. § 8-1-2-61.6  
**Request:** Pursuant to Indiana Code § 8-1-2-61.6, Washington Township requested and received simultaneous approval of a water tracker with the approval date of Bloomington Municipal Water Utility's (Bloomington) rate increase. However, Bloomington has delayed its tariff filing, and thus its rate increase, until the debt approved in rates is issued. Washington Township requests to amend the effective date of its tracking factor from March 29, 2017 to the date the Bloomington tariffs are approved pursuant to the Commission's Final Order in Cause No. 44855 (3/29/17).  
**Tariff Pages Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

**Tariff Revisions:**

<b>Washington Township Water Authority</b>	<b><i>Current Effective Date</i></b>	<b><i>Proposed Effective Date</i></b>
Water Tracking Rate - Effective Date	3/29/17	Upon approval of tariff for Bloomington Municipal Water pursuant to Cause No. 44855.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 50057  
**Date Filed:** May 16, 2017  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989.  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2017.  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential Service (RS)	\$/kWh	(0.003101)	0.013338
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.001385)	0.017105
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.000129)	0.013891
Municipal Service (MS)	\$/kWh	(0.001938)	0.010192
Primary Power Light (PPL)	\$/kVA	(0.236797)	4.708661
Primary Power Light (PPL)	\$/kWh	0.000078	(0.003332)
Small General Power (SGP)	\$/kWh	(0.000413)	0.008934
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.004187	0.016144

**Tariff Page(s) Affected:** Appendix A and Appendix B  
**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: E. Curtis Gassert*  
*Director, Water/Wastewater Division*

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**Filing Party:** Silver Creek Water Corporation (Silver Creek)

**30-Day Filing ID No.:** 50058

**Date Filed:** 5/22/17 (revised 6/21/17)

**Filed Pursuant To:** 170 IAC 1-6

**Request:** The utility proposes numerous changes to its current tariff, including the removal of the word “fire” in front of hydrant, to change the time for general service and reconnections to 4:00 instead of 4:30, and to change the terms “Reconnection Charge” and “Reconnection Surcharge” to “Nonpayment Fee” and “Nonpayment Surcharge”, respectively. Silver Creek also requests that the word “regardless” be removed from the “Nonpayment Fee” section of its tariff. The charges Silver Creek propose to change are listed in the Tariff Revision section. The brackets around the utility’s General Service Metered Rates are also removed.

**Tariff Pages Affected:** Pages 1, 2, 3, and 4

**Staff Recommendations:** Requirements met. Recommend approval.

**Tariff Revisions:**

<b>Silver Creek Water Corporation</b>	<i>Current Charge</i>	<i>Proposed Charge</i>
Connection Charge for 5/8” x 3/4”	\$1,117.00	\$1,327.00
General Service Charge	\$50.00	\$55.00
Reinstallation/Lock Surcharge	\$44.00	\$54.00
Start-up Fee	\$50.00	\$55.00
Credit/Debit Card Processing Fee	\$2.50 (for transactions up to \$200) or \$18.96 (for transactions \$200.01 - \$1,317.00)	\$2.50 for each increment range of \$200

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 50059  
**Date Filed:** May 16, 2017  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors to be applied in July, August, and September 2017.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	(0.001562)	0.039764
CL	\$/kWh	(0.002415)	0.063066
GP, GEH, and EHS	\$/kWh	(0.001822)	0.039442
LPS and IS	\$/kVA	1.242637	14.642036
LPS and IS	\$/kW	1.463011	17.238702
LPS and IS	\$/kWh	(0.000663)	0.012742
OL, M, and N	\$/kWh	(0.000650)	0.012751

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Knightstown Municipal Electric Utility  
**30-Day Filing ID No.:** 50060  
**Date Filed:** May 23, 2017  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** Approval of true-up trackers for October through December 2016 and January through March 2017 as shown below.

Knightstown submitted a 30-day filing for its April, May, and June 2017 Purchase Power Cost Adjustment Tracking Factor on March 10, 2017. At that time staff could not find documentation of 30-day filings for the previous two quarters. When contacted, staff for the Town of Knightstown acknowledged the filings had not been submitted due to staff oversight and a change of administration. The April, May, and June filing was withdrawn.

This request is for approval of the trackers for the two quarters that were previously missed. Knightstown has since provided notice that it has started the process to withdraw from the Commission's jurisdiction. Should that process not be completed, Knightstown will have to make subsequent filings to get back on schedule.

**Customer Impact:** **October – December 2016**

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.001132	0.010334

**January – March 2017**

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.002700	0.007634

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** NIPSCO

**30-Day Filing ID No.:** 50061

**Date Filed:** May 26, 2017

**Filed Pursuant To:** 170 IAC 1-6-3(3)

**Request:**

NIPSCO requests Commission approval for three revisions to Rule 15 in its tariff.

NIPSCO requests to modify its Gas Tariff to cite only the Commission's most recent approval of the Gas Cost Incentive Mechanism (*i.e.*, Cause No. 44081), as opposed to listing all of the Commission proceedings in which the tariff was previously approved.

NIPSCO requests to change the publications to be used to determine the average of the first of month spot market natural gas commodity prices. NIPSCO proposes to utilize the NGI publication for benchmarking purposes instead of the three publications it currently uses for benchmarking purposes.

NIPSCO requests to remove a date range for the sharing of the dollar differences between NIPSCO and customers.

**Customer Impact:** No customer impact is expected.

**Tariff Page(s) Affected:** Rule 15 - Gas Cost Incentive Mechanism - Original Sheet No. 38

**Staff Recommendations:** Requirements met: Staff recommends approval of the modified language.