

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

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IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED:

JUN 27 2012

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

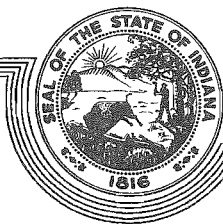
**IT IS SO ORDERED.**

ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR; BENNETT ABSENT:

APPROVED: JUN 27 2012

I hereby certify that the above is a true and correct copy of the Order as approved.

*Brenda A. Howe*  
Brenda A. Howe  
Secretary to the Commission



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AMENDED

MEMORANDUM

TO: Chairman James D. Atterholt  
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: June 27, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, June 27, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3011	Anderson Municipal Light & Power	Power Cost Adjustment Factor	05/25/2012
2	3031	Tipton Municipal Utilities	Power Cost Adjustment Tracking Factors	05/23//2012

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 3011  
**Date Filed:** May 25, 2012  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2012.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	(0.007002)	0.029820
General Power (GS) Single Phase	(0.003309)	0.032695
General Power (GS) Three Phase	0.002133	0.040148
Small Power (SP KW)	0.420000	4.77
Small Power (SP KWH)	0.000023	0.018426
Large Power (LP KVA)	1.070000	5.33
Large Power (LP KWH)	0.002738	0.016207
Large Power (LP Off Peak KVA)	0.260000	3.97
Large Power (LP Off-Peak KWH)	0.005418	0.015403
Constant Load (CL)	0.000690	0.036525
Street Light (SL)	(0.006028)	0.021408
Outdoor Light (OL)	0.004292	0.021398

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* BKB  
Director, Electric Division

**Filing Party:** Tipton Municipal Utilities  
**30-Day Filing ID No.:** 3031  
**Date Filed:** May 23, 2012  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2012.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	(0.002467)	0.025279
Rate B	(0.002156)	0.026424
Rate C	(0.002792)	0.026829
Rate D	(0.002000)	0.024449

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.