



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: June 10, 2011

RE: 30-Day Utility Articles for Conference on *Thursday, June 16, 2011 @ 11:00 A.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2853	Anderson Municipal Light & Power	Revision to Power Cost Adjustment	05/11/11
2	2854	Frankfort City Light & Power Plant	Revision to Power Cost Adjustment	05/11/11
3	2855	Tipton Municipal Utilities	Revision to Power Cost Adjustment	05/12/11
4	2856	Indianapolis Power & Light Co.	Purchase Power Agreement	05/13/11
5	2858	Jackson County REMC	Fuel Cost Adjustment	05/17/11

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 2853
Date Filed: May 11, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	(0.004840)	0.025641
General Power (GS) Single Phase	(0.001034)	0.030060
General Power (GS) Three Phase	0.004168	0.036492
Small Power (SP KW)	0.850000	3.940000
Small Power (SP)	0.002197	0.021087
Large Power (LP KVA)	1.320000	4.150000
Large Power (LP)	0.002788	0.019449
Large Power (LP Off Peak KVA)	1.020000	3.020000
Large Power (LP Off Peak)	0.003812	0.015053
Constant Load (CL)	0.010549	0.043912
Street Light (SL)	(0.000623)	0.024535
Outdoor Light	0.003666	0.023780

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 2854
Date Filed: May 11, 2011
Filed Pursuant to: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.006176)	0.026425
Commercial Rate B	(0.002341)	0.031798
General Power Rate C	0.003532	0.034341
Industrial Rate PPL (KVA)	1.035520	3.644240
Industrial Rate PPL (KWH)	0.001973	0.018640
Flat Rates	0.002499	0.018452

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Tipton Municipal Utilities
30-Day Filing ID No.: 2855
Date Filed: May 12, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.000987	0.022678
Rate B	0.001769	0.023855
Rate C	0.001199	0.024301
Rate D	0.001527	0.022544

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 2856
Date Filed: May 13, 2011
Filed Pursuant to: Commission Order No. 43623
Request: Purchase Power Agreement for Qualifying Renewable Energy Power Production Facility between the U.S. General Services Administration and IPL.
Customer Impact: Although the costs of power purchased via this agreement will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.
Tariff Page(s) Affected: Rate REP
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Jackson County REMC
30-Day Filing ID No.: 2858
Date Filed: May 17, 2011
Filed Pursuant to: Commission Order No. 34614
Request: Change purchased power fuel cost adjustment factor to \$0.004404/kWh; starting billing month of August 2011.
Customer Impact: Increase of \$0.001939/kWh
Tariff Page(s) Affected: Appendix FC
Staff Recommendations: Requirements met. Recommend Approval