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STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: JUN 03 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**HARDY, ATTERHOLT, MAYS AND ZIEGNER CONCUR; LANDIS ABSENT:**

APPROVED: JUN 03 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

*Sandra K. Gearlds*  
Sandra K. Gearlds, Acting  
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION  
101 WEST WASHINGTON STREET, SUITE 1500 EAST  
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>  
Office: (317) 232-2701  
Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman David Lott Hardy  
Commissioners Atterholt, Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: May 28, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, June 2, 2010 at 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2687	Mishawaka Municipal Electric Utility	Purchase Power Tracker	04/30/2010
2	2688	Duke Energy Indiana	Standard Contract Rider 67	04/30/2010

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Mishawaka Municipal Electric Utility  
**30-Day Filing ID No.:** 2687  
**Date Filed:** 04/30/2010  
**Filed Pursuant To:** Commission Order No. 40095  
**Request:** Revision of Power Cost Adjustment Tracking Factors, to be applied July through September 2010, as follows:

**Customer Impact:**

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.005309	0.023833
Commercial	0.007760	0.034099
Commercial Power	0.011397	0.024030
Comm. Elec. Heat	(0.002151)	0.059837
Municipal	0.010840	0.028258

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Duke Energy Indiana  
**30-Day Filing ID No.:** 2688  
**Date Filed:** 4/30/10  
**Filed Pursuant To:** Commission Order No. 42873  
**Request:** Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces Company revenue by \$11,552,000 each year. The rates are adjusted annually to reflect changes in energy usage, and also to include a reconciliation to true-up the credit total.

**Customer Impact:**

Standard Contract Rider No. 67 Proposed Changes and Impacts			
Retail Rate Group	Current Rate per kWh	Proposed Rate per kWh	Increase/(Decrease)
Rate RS	(\$0.000593)	(\$0.000610)	(\$0.000017)
Rates CS and FOC	(\$0.000570)	(\$0.000609)	(\$0.000039)
Rate LLF	(\$0.000392)	(\$0.000371)	(\$0.000021)
Rate HLF	(\$0.000312)	(\$0.000393)	(\$0.000081)
Purdue-Supplemental	(\$0.000134)	(\$0.000138)	(\$0.000004)
Impact Forge	(\$0.000704)	(\$0.000711)	(\$0.000007)
Nucor	(\$0.000081)	(\$0.000111)	(\$0.000030)
Air Liquide	\$0.000000	\$0.000000	\$0.000000
CSN	(\$0.000042)	(\$0.000000)	\$0.000042
Rate OL	(\$0.000904)	(\$0.000964)	(\$0.000060)
Rate WP	(\$0.000343)	(\$0.000353)	(\$0.000010)
Rate SL	(\$0.001648)	(\$0.001653)	(\$0.000005)
Rate AL	(\$0.002288)	(\$0.002373)	(\$0.000085)
Rate MHLS	(\$0.000356)	(\$0.000364)	(\$0.000008)
Rates MOLLS & UOLS	(\$0.000056)	(\$0.000053)	\$0.000003
Rates FS, TS and MS	(\$0.000519)	(\$0.000523)	(\$0.000004)

**Tariff Page(s) Affected:** Standard Contract Rider No. 67

**Staff Recommendations:** Requirements met. Recommend Approval