



Received
May 28, 2010
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Atterholt, Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: May 28, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, June 2, 2010 at 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2687	Mishawaka Municipal Electric Utility	Purchase Power Tracker	04/30/2010
2	2688	Duke Energy Indiana	Standard Contract Rider 67	04/30/2010

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Mishawaka Municipal Electric Utility
30-Day Filing ID No.: 2687
Date Filed: 04/30/2010
Filed Pursuant To: Commission Order No. 40095
Request: Revision of Power Cost Adjustment Tracking Factors, to be applied July through September 2010, as follows:

Customer Impact:

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.005309	0.023833
Commercial	0.007760	0.034099
Commercial Power	0.011397	0.024030
Comm. Elec. Heat	(0.002151)	0.059837
Municipal	0.010840	0.028258

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Duke Energy Indiana
30-Day Filing ID No.: 2688
Date Filed: 4/30/10
Filed Pursuant To: Commission Order No. 42873
Request: Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces Company revenue by \$11,552,000 each year. The rates are adjusted annually to reflect changes in energy usage, and also to include a reconciliation to true-up the credit total.

Customer Impact:

Standard Contract Rider No. 67 Proposed Changes and Impacts			
Retail Rate Group	Current Rate per kWh	Proposed Rate per kWh	Increase/(Decrease)
Rate RS	(\$0.000593)	(\$0.000610)	(\$0.000017)
Rates CS and FOC	(\$0.000570)	(\$0.000609)	(\$0.000039)
Rate LLF	(\$0.000392)	(\$0.000371)	(\$0.000021)
Rate HLF	(\$0.000312)	(\$0.000393)	(\$0.000081)
Purdue-Supplemental	(\$0.000134)	(\$0.000138)	(\$0.000004)
Impact Forge	(\$0.000704)	(\$0.000711)	(\$0.000007)
Nucor	(\$0.000081)	(\$0.000111)	(\$0.000030)
Air Liquide	\$0.000000	\$0.000000	\$0.000000
CSN	(\$0.000042)	(\$0.000000)	\$0.000042
Rate OL	(\$0.000904)	(\$0.000964)	(\$0.000060)
Rate WP	(\$0.000343)	(\$0.000353)	(\$0.000010)
Rate SL	(\$0.001648)	(\$0.001653)	(\$0.000005)
Rate AL	(\$0.002288)	(\$0.002373)	(\$0.000085)
Rate MHLS	(\$0.000356)	(\$0.000364)	(\$0.000008)
Rates MOLLS & UOLS	(\$0.000056)	(\$0.000053)	\$0.000003
Rates FS, TS and MS	(\$0.000519)	(\$0.000523)	(\$0.000004)

Tariff Page(s) Affected: Standard Contract Rider No. 67

Staff Recommendations: Requirements met. Recommend Approval