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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAY 02 2012

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

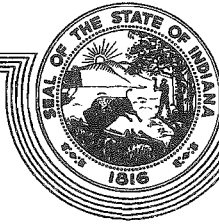
IT IS SO ORDERED.

ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR; BENNETT ABSENT;
MAYS NOT PARTICIPATING IN 30 DAY FILING NUMBERS: 2989 AND 2990:

APPROVED: MAY 02 2012

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
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Secretary to the Commission



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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett


FROM: Commission Technical Divisions

DATE: April 27, 2012

RE: 30-Day Utility Articles for Conference on Wednesday, May 2, 2012 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2976	Consumers Indiana Water Company, Inc., d/b/a Aqua Indiana, Inc.	Water Tracker	03/01/2012
2	2989	Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)	Energy Efficiency Rider	03/30/2012
3	2990	Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)	Energy Efficiency Rider	03/30/2012

Submitted By: Curt Gassert 
Director, Water/Sewer Division

Filing Party: Consumers Indiana Water Company, Inc., d/b/a Aqua Indiana, Inc.

30-Day Filing ID No.: 2976

Date Filed: March 1, 2012

Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5


Request: The utility is proposing to impose a water tracker rate of \$2.10 per 1,000 gallons and impose a sewer tracker of \$2.47 per 1,000 for commercial customers and a flat \$16.16 per month for residential customers.

Customer Impact: See Below.

<i>Consumers Indiana Water Company, Inc.</i>		<i>Current</i>	<i>Proposed</i>
<i>Water</i>	Cost Per 1,000 Gallons	\$ -	\$ 2.10
<i>Sewer</i>	Cost Per 1,000 Gallons (Commercial Customers Only)	\$ -	\$ 2.47
	Flat Rate (Residential Customers Only)	\$ -	\$ 16.16

Tariff Page(s) Affected: Water Tariff Sheet No.3 and Appendix A, Sewer Tariff Sheet No. 3 and Appendix A.

Staff Recommendations: Requirements met. Recommend approval.


Submitted By: Jane Steinhauer
Director, Natural Gas Division

Filing Party: Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)

30-Day Filing ID No.: 2989

Date Filed: March 30, 2012

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation and Energy Efficiency Funding Components of the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 210) will experience a 1.1% increase in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 1.0% increase in their annual bill.


The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component (“SRC”) and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 210 and 220/225:

<i>Rate Schedule</i>	<i>(A) Energy Efficiency Funding Component (\$/therm)</i>	<i>(B) Sales Reconciliation Component (\$/therm)</i>	<i>(A) + (B) Energy Efficiency Rider Rate (\$/therm)</i>
210	\$0.01234	\$0.00900	\$0.02134
220/225	\$0.01234	\$0.00255	\$0.01489

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

Submitted By:  Jane Steinhauer
Director, Natural Gas Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

30-Day Filing ID No.: 2990

Date Filed: March 30, 2012

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation and Energy Efficiency Funding Components of the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 110) will experience a 1.4% increase in their annual bill. The general sales and school transportation customers (Rates 120/125) will experience a 1.9% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component (“SRC”) and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 110 and 120/125:

<i>Rate Schedule</i>	<i>(A) Energy Efficiency Component (\$/therm)</i>	<i>(B) Sales Reconciliation Component (\$/therm)</i>	<i>(A) + (B) Energy Efficiency Rider Rate (\$/therm)</i>
110	\$0.01549	\$0.01807	\$0.03356
120/125	\$0.01549	\$0.00870	\$0.02419

Tariff Page(s) Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: Vectren South has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.