



INDIANA UTILITY REGULATORY COMMISSION 302 W. WASHINGTON STREET, SUITE E-306 INDIANAPOLIS, INDIANA 46204-2764 http://www.state.in.us/iurc/ Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO:

Commissioners Hardy, Golc, Landis, Server and Ziegner

FROM:

Jerry L. Webb, Director of Water/Sewer Division

DATE:

May 2, 2007

RE:

Utility Articles for Next Conference

The following Final Articles A, M and Preliminary Article A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after May 2, 2007.

JLW/ld

"A" Final

The following miscellaneous item(s) will be eligible for final consideration at the next Commission Conference and based upon review by staff members of the Commission, I recommend approval.

1. Carmel Municipal Water Utility

The City of Carmel Municipal Water Utility proposes to change its current Meter Installation Fee, Irrigation System Permit Fee, Tapping Fees, Large and Small Hydrant Meter Deposit Fees, Reconnection Following Disconnection for Non-Payment Fee and Returned Check Fee. In addition the utility proposes new fees for Large Hydrant Meter Daily Rental, Small Hydrant Daily Rental, Application Fee and Subsequent Trip Fees. The Utility is also canceling the currently approved non-recurring fees for Rates for Jumpers, Installation Charge for Jumpers, Remote Register Charge and Water Meter Pit Inspection. The Utility has not updated its current fees for labor, material and associated equipment costs since 1993. Cost support has been provided. The various changes to existing charges and the new charges are shown in the following table:

NON-RECURRING CHARGE DESCRIPTION	CURRENT CHARGE	PROPOSED CHARGE
Tap Inspection Fee	None	\$ 86.00
Tap Installation Fee	minimum - \$ 50.00	\$ 312.00 - Plus materials
Collection/Deferred Payment Charge	10% - on 1 st \$3.00 3% - on amounts over \$3.00	No change
Temporary Users	Regular Customer Rates	No change
Reconnection following disconnection for Non-Payment	\$ 20.00	During business hrs - \$ 43.00 After business hrs - \$118.00
Returned Checks	\$ 20.00	\$ 33.00
Hydrant Meters		
Deposit Fees:		
Large Meters (over 1 inch) Small Meters (up to and	1.5" - \$ 75.00 3" - \$100.00 5/8" - \$ 40.00	\$ 200.00 \$ 75.00
including 1 inch) Daily Rental Fees:	1" - \$ 50.00	\$ 75.00
Large Meters (over 1 inch)	None	\$ 20.00
Small Meters (up to and including 1 inch)	None	\$ 10.00
Service Charge	\$ 20.00	No change

Continued...

Meter Installation Fee:		
5/8 X ³ / ₄ inch	\$ 15.00	\$ 63.00
1 inch	\$ 20.00	\$ 63.00
1½ inch	\$ 25.00	\$ 70.00
2 inch	\$ 25.00	\$ 80.00
3 inch	\$ 30.00	Cancelled
4 inch	\$ 40.00	Cancelled
Irrigation System Permit Fee	None	\$ 132.00
Development Application Review Fee		
Single Commercial, business, and Domestic fire service lines	None	\$ 150.00
Developments with more than 1 customer requiring water	None	\$ 300.00
Jumpers		
Rates for Jumpers	\$ 0.50 per day	Cancelled
Installation Charge for Jumpers	\$ 15.00	Cancelled
Remote Register Charge	\$ 20.00	Cancelled
Water Meter Pit Inspection	\$ 10.00	Cancelled
Subsequent Trip Fees:		
Irrigation System Inspection	None	\$ 43.00
Tap Inspection	None	\$ 43.00
Tap Installation	None	\$ 43.00
Meter Installation	None	\$ 39.00

The tariff sheets affected by this filing are:

• Pages 2 and 3

"M" Final

Revisions to the power cost tracker for electric utilities have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The filing requirements prescribed in Commission Order No. 40095 have been met and I recommend approval.

Item No.	Utility Name	Rate Schedule	Change \$/kWh	Resultant \$/kWh	Filing No.
1. Mishawaka Municipal	Residential	0.013751	0.022788	48	
		Commercial	0.014674	0.025225	
		Commercial Power	0.014093	0.022937	
		Comm. Elec. Heat	0.016455	0.030277	1
		Municipal	0.014190	0.022977	

ORIGINAL May 2, 2007

Please indicate your consideration and action of the preceding items on the appropriate lines provided below.

	Angellelle
	Jerry L. Webb Director of Water/Sewer Division
Bu	JLG JH
I approve of all items as presented above	> 71
I approve of all items as presented above	except
Not participating in the following items	
I,	, Disapprove Items
No.	
Ι,	, Wish to Defer Items
No.	
I hereby certify that the above is a true ar	nd correct copy of the action on the articles.

Secretary to the Commission

"A" Preliminary

The following new miscellaneous items have been reviewed by staff members of the Commission and we recommend accepting them for filing.

Cogeneration and Alternate Energy Production Facilities

The following utilities have submitted proposed tariffs for the purchase of power and energy from a qualifying facility as required in Appendix A, <u>Rules and Regulations with Respect to Cogeneration and Alternate Energy Production Facilities</u>, (170 I.A.C. 4-4.1), Cause No. 37494. Review of the rates and the support data reveals that these utilities have complied with the requirements of these Rules.

Rate Utility	Energy Schedule	(\$/kWh)	Demand (\$/kW/month)		
AEP (I&M)	COGEN/SPP Service				
1111	STANDARD METER	0.0282	4.70		
	Metering Charge (\$/mo)				
	Single Phase	0.70			
	Polyphase	0.90			
	TOD METER				
	On Peak	0.0336	4.70		
	Off Peak	0.0244	4.70		
	Metering Charge (\$/mo)				
	Single Phase	0.80			
	Polyphase	0.95			
DUKE ENERGY IND.	Rider No. 50	0.03272	4.64		
IP&L	Rate CGS				
ii wii	Peak Period	0.0279	3.17		
	Off Peak Period	0.0162	3.17		
NIPSCO	Cogen/Small Power				
- 1 10 0 0	TIME OF USE METER				
	Summer - On Peak	0.03117	4.22		
	- Off Peak	0.02486	66		
	Winter - On Peak	0.03177	66		
	- Off Peak	0.02554	66		
	STANDARD METER				
	Summer	0.02824	4.22		
	Winter	0.02834	4.22		
SIGECO	Rate CSP				
22200	Annual On-Peak	0.05322	3.40		
	Annual Off-Peak	0.02559	3.40		

Jerry L. Webb

Director of Water/Sewer Division