



Received
 April 24, 2014
 INDIANA UTILITY
 REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Mays, Stephan, and Weber


FROM: Commission Technical Divisions

DATE: April 24, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, April 30, 2014 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3234	Indiana Gas (Vectren North)	Energy Efficiency Rider	03/31/2014
2	3235	SIGECO (Vectren South)	Energy Efficiency Rider	03/31/2014
3	3236	Kingsford Heights	Semi-Annual Tracker Factor Adjustment	03/31/2014

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)

30-Day Filing ID No.: 3234

Date Filed: March 31, 2014

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation and Energy Efficiency Components of the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 210) will experience a 0.6% decrease in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 1.3% decrease in their annual bill.


Tariff Pages Affected: Sheet No. 38 page 2 of 2 (Appendix I – Energy Efficiency Rider)

Staff Recommendations: Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component (“SRC”) and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rates 210 and 220/225:

Rate Schedule	(A) Energy Efficiency Funding Component (\$/therm)	(B) Sales Reconciliation Component (\$/therm)	(C) Energy Efficiency Rider Rate (\$/therm)
210	\$0.01030	\$0.00693	\$0.01723
220/225	\$0.01030	\$(0.00324)	\$0.00706


Submitted By: Jane Steinhauer
Director, Natural Gas Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

30-Day Filing ID No.: 3235

Date Filed: March 31, 2014

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation and Energy Efficiency Components of the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.

Customer Impact: The residential sales service (Rate 110) will experience a 1.5% decrease in their annual bill. The general sales and school transportation services (Rates 120/125) will experience a 2.7% decrease in their annual bill.

Tariff Pages Affected: Sheet No. 38 page 2 of 2 (Appendix I – Energy Efficiency Rider)

Staff Recommendations: Vectren South has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component (“SRC”) and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of Energy Efficiency programs. The SRC provides the utility with an opportunity to recover its fixed costs even if the customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rates 110 and 120/125:

Rate Schedule	(A) Energy Efficiency Component (\$/therm)	(B) Sales Reconciliation Component (\$/therm)	(C) Energy Efficiency Rider Rate (\$/therm)
110	\$0.01206	\$0.01017	\$0.02223
120/125	\$0.01206	\$(0.00360)	\$0.00846

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Kingsford Heights Municipal Electric Utility
30-Day Filing ID No.: 3236
Date Filed: March 31, 2014
Filed Pursuant to: Commission Order No. 34614
Request: Change purchased power cost adjustment factor to \$0.035458/kWh; effective next practical consumption period following the date of approval.
Customer Impact: Decrease of \$0.009127/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.