

**ORIGINAL**

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**STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: APR 30 2014**

**ORDER OF THE COMMISSION**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**IT IS SO ORDERED.**

**ATTERHOLT, MAYS, STEPHAN, WEBER AND ZIEGNER CONCUR:**

**APPROVED: APR 30 2014**

**I hereby certify that the above is a true and correct copy of the Order as approved.**

*Brenda A. Howe*  
**Brenda A. Howe  
Secretary to the Commission**



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MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Mays, Stephan, and Weber


FROM: Commission Technical Divisions

DATE: April 24, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, April 30, 2014 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3234	Indiana Gas (Vectren North)	Energy Efficiency Rider	03/31/2014
2	3235	SIGECO (Vectren South)	Energy Efficiency Rider	03/31/2014
3	3236	Kingsford Heights	Semi-Annual Tracker Factor Adjustment	03/31/2014

Submitted By: Jane Steinhauer   
Director, Natural Gas Division

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**Filing Party:** Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)

**30-Day Filing ID No.:** 3234

**Date Filed:** March 31, 2014

**Filed Pursuant To:** 170 IAC 1-6

**Request:** To update both the Sales Reconciliation and Energy Efficiency Components of the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

**Customer Impact:** The residential sales customers (Rate 210) will experience a 0.6% decrease in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 1.3% decrease in their annual bill.


**Tariff Pages Affected:** Sheet No. 38 page 2 of 2 (Appendix I – Energy Efficiency Rider)

**Staff Recommendations:** Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component (“SRC”) and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rates 210 and 220/225:

Rate Schedule	(A) Energy Efficiency Funding Component (\$/therm)	(B) Sales Reconciliation Component (\$/therm)	(C) Energy Efficiency Rider Rate (\$/therm)
210	\$0.01030	\$0.00693	\$0.01723
220/225	\$0.01030	\$(0.00324)	\$0.00706

  
*Submitted By: Jane Steinhauer*  
*Director, Natural Gas Division*

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**Filing Party:** Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

**30-Day Filing ID No.:** 3235

**Date Filed:** March 31, 2014

**Filed Pursuant To:** 170 IAC 1-6

**Request:** To update both the Sales Reconciliation and Energy Efficiency Components of the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.

**Customer Impact:** The residential sales service (Rate 110) will experience a 1.5% decrease in their annual bill. The general sales and school transportation services (Rates 120/125) will experience a 2.7% decrease in their annual bill.

**Tariff Pages Affected:** Sheet No. 38 page 2 of 2 (Appendix I – Energy Efficiency Rider)

**Staff Recommendations:** Vectren South has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component (“SRC”) and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of Energy Efficiency programs. The SRC provides the utility with an opportunity to recover its fixed costs even if the customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rates 110 and 120/125:

<b>Rate Schedule</b>	<b>(A) Energy Efficiency Component (\$/therm)</b>	<b>(B) Sales Reconciliation Component (\$/therm)</b>	<b>(C) Energy Efficiency Rider Rate (\$/therm)</b>
110	\$0.01206	\$0.01017	\$0.02223
120/125	\$0.01206	\$(0.00360)	\$0.00846

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Kingsford Heights Municipal Electric Utility  
**30-Day Filing ID No.:** 3236  
**Date Filed:** March 31, 2014  
**Filed Pursuant to:** Commission Order No. 34614  
**Request:** Change purchased power cost adjustment factor to \$0.035458/kWh; effective next practical consumption period following the date of approval.  
**Customer Impact:** Decrease of \$0.009127/kWh  
**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval.