STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

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IN THE MATTER OF AN ORDER)		
APPROVING UTILITY ARTICLES)	APPROVED:	APR 1 1 2012
PURSUANT TO 170 IAC 1-6.)		

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED:

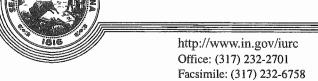
APR 1 1 2012

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Secretary to the Commission

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419



MEMORANDUM

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

Commission Technical Divisions

DATE:

April 9, 2012

RE:

30-Day Utility Articles for Conference on Wednesday, April 11, 2012 @ 1:30 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment	30-Day			
<u>Number</u>	Filing No.	Name of Utility Company	Type of Request	Date Received
1	2970	Indianapolis Power & Light Co.	Rates - Cogeneration	03/07/2012
2	2978	Crawfordsville Electric Light & Power	Purchase Power Tracker	03/05/2012
3	2984	Harrison County REMC	Purchase Power Factor	03/06/2012
4	2985	Kingsford Heights Municipal Electric	Purchase Power Tracker	03/12/2012
5	2987	Northern Indiana Public Service Co. – Electric	Rules & Regulations	03/12/2012

Director, Electric Division

Filing Party:

Indianapolis Power & Light Co.

30-Day Filing ID No.

2970

Date Filed:

March 7, 2012

Filed Pursuant To:

170 I.A.C. 4-4.1; Cause No. 37494

Request:

New Rates for Cogeneration and Small Power Production Facilities

Customer Impact:

N/A

RATE SCHEDULE

Rate CGS Cogeneration and Small Power Production				
Time Period	Energy (\$/kWh)	Capacity (\$/kW/month)		
Peak Period	\$ 0.02820	\$ 7.30		
Off Peak Period	\$ 0.02460	\$ 7.30		

Tariff Pages Affected:

IURC No. E-16, 17th Revised No. 122

Staff Recommendations: Requirements met. Recommend approval.

Director, Electric Division

Filing Party:

Crawfordsville Electric Light & Power

30-Day Filing ID No.:

2978

Date Filed:

March 5, 2012

Filed Pursuant To:

Cause No. 36835-S3

Request:

A revision to the Power Cost Adjustment Tracking Factors to be

applied in beginning with the April 2012 billing cycle.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential	0.002641	0.011488
General Power	0.000473	0.010254
Primary Power Demand Charge (KVA)	(0.700404)	1.998432
Primary Power Energy Charge (KWH)	(0.000376)	0.003748
Outdoor Lighting	(0.004781)	0.007108
Street Lighting	(0.005785)	0.006788
Traffic Signal	(0.002136)	0.008289

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum Director, Electric Division

Filing Party:

Harrison County REMC

30-Day Filing ID No.:

2984

Date Filed:

March 6, 2012

Filed Pursuant To:

Commission Order No. 34614

Request:

Change Wholesale Power Cost Factor to \$0.019373/kWh; effective

May 1, 2012 billing month.

Customer Impact:

Increase of \$0.001420/kWh

Tariff Page(s) Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend Approval

Director, Electric Division

Filing Party:

Kingsford Heights Municipal Electric Utility

30-Day Filing ID No.:

2985

Date Filed:

March 12, 2012

Filed Pursuant to:

Commission Order No. 34614

Request:

Change purchased power cost adjustment factor to \$0.028699/kWh;

effective next practical consumption period following the date of

approval.

Customer Impact:

Decrease of \$0.004873/kWh

Tariff Pages Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend Approval.

Director, Electric Division

Filing Party:

Northern Indiana Public Service Co. (NIPSCO)

30-Day Filing ID No.:

2987

Date Filed:

March 12, 2012

Filed Pursuant To:

Cause No. 43969

Request:

Revise language in general rules and regulations to mirror that

applicable to company's gas customers. New language is more

comprehensive.

Customer Impact:

None

Tariff Page(s) Affected:

First Revised Sheet No. 40 – General Rules and Regulations – Rule

14 – Limitations of Liability.

Staff Recommendations: Requirements met. Recommend Approval.