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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: APR 08 2009

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, GOLC, LANDIS, SERVER AND ZIEGNER CONCUR:

APPROVED: APR 08 2009

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
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Secretary to the Commission



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MEMORANDUM

TO: Chairman David Lott Hardy
 Commissioners Golc, Landis, Server and Ziegner

FROM: Commission Technical Divisions

DATE: April 3, 2009

RE: Utility Articles for Conference on April 8, 2009

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

30-DAY FILING #	UTILITY NAME	TYPE OF REQUEST	DATE RECEIVED
2519	Indianapolis Power & Light Co.	New Rates for Cogeneration	2/26/09
2520	Duke Energy Indiana	New Rates for Cogeneration	2/27/09
2521	Northern Indiana Public Service Co.	New Rates for Cogeneration	3/02/09
2524	Indiana Michigan Power Co.	New Rates for Cogeneration	3/02/09
2525	Southern Indiana Gas & Electric Co.	New Rates for Cogeneration	3/05/09
2537	Columbia City Municipal Electric Utility	Power Cost Adjustment	3/30/09

Submitted By: Dale Thomas 
Assistant Director, Electric Division

Filing Parties, 2519, Indianapolis Power & Light Co., Received 2/26/09
30-Day Filing ID Nos., 2520, Duke Energy Indiana, Received 2/27/09
& Dates Received: 2521, Northern Indiana Public Service Co., Received 3/2/09
 2524, Indiana Michigan Power Co., Received 3/2/09
 2525, Southern Indiana Gas & Electric Co., Received 3/5/09

Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494

Request: New Rates for Cogeneration and Alternate Energy Production Facilities

Customer Impact: N/A

Tariff Pages Affected: Various pages.

Staff Recommendations: Requirements met. Recommend approval.

<i>UTILITY NAME</i>	<i>RATE SCHEDULE</i>	<i>ENERGY (\$/kWh)</i>	<i>CAPACITY (\$/kW/month)</i>
#2519 Indianapolis Power & Light Co.	RATE CGS		
	Peak Period	0.0315	6.18
	Off Peak Period	0.0266	6.18
#2520 Duke Energy Indiana	RIDER NO. 50	0.024353	5.23
#2521 Northern Indiana Public Service Co.	COGEN/SMALL POWER		
	<i>Time of Use Meter</i>		
	Summer – On Peak	0.04842	9.65
	– Off Peak	0.02692	9.65
	Winter – On Peak	0.04414	9.65
	– Off Peak	0.03432	9.65
	<i>Standard Meter</i>		
	Summer	0.03843	9.65
Winter	0.03872	9.65	
#2524 Indiana Michigan Power Co.	COGEN/SPP SERVICE		
	<i>Standard Meter</i>	0.0239	7.65
	Metering Charge (\$/mo)		
	Single Phase	0.90	
	Polyphase	1.05	
	<i>TOD Meter</i>		
	On Peak	0.0256	7.65
	Off Peak	0.0226	7.65
	Metering Charge (\$/mo)		
	Single Phase	0.95	
Polyphase	1.10		
#2525 Southern Indiana Gas & Electric Co.	RATE CSP		
	Annual – On Peak	0.04646	5.74
	Annual – Off Peak	0.03389	5.74

Submitted By: Dale Thomas 
Assistant Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No. 2537
Date Filed: 3/30/2009
Filed Pursuant To: Commission Order No. 40768
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2009
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.005827	0.039268
RH	0.000049	0.035101
GS	0.005230	0.034337
GS-H	0.000572	0.035797
M	0.006730	0.040245
GS-L	0.002579	0.035722
GS-I	0.003822	0.033267

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.