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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: APR 07 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

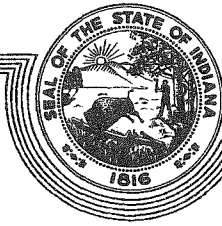
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

ATTERHOLT, MAYS AND ZIEGNER CONCUR; HARDY AND LANDIS ABSENT:

APPROVED: APR 07 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman David Lott Hardy
 Commissioners Atterholt, Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: April 1, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, April 7, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| <u>Attachment Number</u> | <u>30-Day Filing No.</u> | <u>Name of Utility Company</u> | <u>Type of Request</u> | <u>Date Received</u> |
|--------------------------|--------------------------|--|---|----------------------|
| 1 | 2649 | Gibson Water Inc. | Increase Wholesale Cost Water Tracker Rates | 01/27/2010 |
| 2 | 2665 | Indiana Michigan Power Co. | Rates - Cogeneration | 03/02/2010 |
| 3 | 2667 | Duke Energy Indiana | Rates - Cogeneration | 03/01/2010 |
| 4 | 2669 | Northern Indiana Public Service Co. | Rates - Cogeneration | 03/01/2010 |
| 5 | 2670 | Indianapolis Power & Light Co. | Rates - Cogeneration | 02/26/2010 |
| 6 | 2671 | Southern Indiana Gas & Electric Co. | Rates - Cogeneration | 03/05/2010 |
| 7 | 2672 | Knightstown Municipal Electric Utility | Power Cost Adjustment | 03/03/2010 |
| 8 | 2673 | Jackson REMC (Request 1 – 3) | 1. Fuel Cost Adjustment 2. Purchase Power Adjustment 3. Purchase Power Adjustment | 03/05/2010 |

Submitted By: Curt Gassert *SCN*
Director, Water/Sewer Division

Filing Party: Gibson Water, Inc.
30-Day Filing ID No.: 2649
Date Filed: 01/27/2010
Filed Pursuant To: 170 IAC 1-6
Request: The Utility is proposing to increase its Wholesale Cost Water Tracker rates due to increase in wholesale price (Wholesale Cost Water Tracker Increase).
Customer Impact: See Below.

| <i>Gibson Water Company, Inc.</i> | <i>Current</i> | <i>Proposed</i> |
|-----------------------------------|----------------|-----------------|
| Cost per 1,000 gallons | \$.64 | \$.73 |

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum ^{2/4}
 Director, Electric Division

Filing Party: Indiana Michigan Power Co.
30-Day Filing ID No. 2665
Date Filed: 03/02/2010
Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494
Request: New Rates for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

| <i>Utility Name</i> | <i>Rate Schedule</i> | <i>Energy (\$/kwh)</i> | <i>Capacity (\$/kw/month)</i> |
|-----------------------------------|--------------------------------|------------------------|-------------------------------|
| Indiana Michigan Power Co. | Cogen/SPP Service | | |
| | <u>Standard Meter</u> | 0.0260 | 9.78 |
| | <u>Metering Charge (\$/mo)</u> | | |
| | Single Phase | 1.10 | |
| | Polyphase | 1.40 | |
| | <u>TOD Meter</u> | | |
| | On Peak | 0.0283 | 9.78 |
| | Off Peak | 0.0244 | 9.78 |
| | <u>Metering Charge (\$/mo)</u> | | |
| | Single Phase | 1.15 | |
| | Polyphase | 1.45 | |

Tariff Pages Affected: IURC No. 15:
 First Revised Sheet No. 26.1; Cancels Original Sheet No. 26.1
 First Revised Sheet No. 26.2, Cancels Original Sheet No. 26.2
 Second Revised Sheet No. 26.3, Cancels First Revised Sheet No. 26.3

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *DKT* Bradley K. Borum
Director, Electric Division

Filing Party: Duke Energy Indiana
30-Day Filing ID No. 2667
Date Filed: 03/01/2010
Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494
Request: New Rates for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

| <i>Utility Name</i> | <i>Rate Schedule</i> | <i>Energy (\$/kwh)</i> | <i>Capacity (\$/kw/month)</i> |
|----------------------------|----------------------|------------------------|-------------------------------|
| Duke Energy Indiana | Rider No. 50 | 0.026977 | 5.54 |

Tariff Pages Affected: IURC No. 14:
Standard Contract Rider No. 50, Ninth Revised Sheet No. 50,
Cancels and Supersedes Eighth Revised Sheet No. 50, Page No.
1 of 2, and Page No. 2 of 2.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *DLB*
 Director, Electric Division

Filing Party: Northern Indiana Public Service Co.
30-Day Filing ID No. 2669
Date Filed: 03/01/2010
Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494
Request: New Rates for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

| <i>Utility Name</i> | <i>Rate Schedule</i> | <i>Energy (\$/kwh)</i> | <i>Capacity (\$/kw/month)</i> |
|-------------------------------------|--------------------------|------------------------|-------------------------------|
| Northern Indiana Public Service Co. | Cogen/Small Power | | |
| | <u>Time of Use Meter</u> | | |
| | Summer - On Peak | 0.03806 | 6.58 |
| | Summer - Off Peak | 0.02181 | 6.58 |
| | Winter - On Peak | 0.03781 | 6.58 |
| | Winter - Off Peak | 0.02844 | 6.58 |
| | <u>Standard Meter</u> | | |
| | Summer | 0.03050 | 6.58 |
| | Winter | 0.03264 | 6.58 |

Tariff Pages Affected: Rate Schedule for Purchases from Cogeneration and Small Power Production Facilities, Twenty Fourth Revised Page 2 of 5.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *DK*
Director, Electric Division

Filing Party: Indianapolis Power & Light Co.
30-Day Filing ID No. 2670
Date Filed: 02/26/2010
Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494
Request: New Rates for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

| <i>Utility Name</i> | <i>Rate Schedule</i> | <i>Energy (\$/kwh)</i> | <i>Capacity (\$/kw/month)</i> |
|---|----------------------|------------------------|-------------------------------|
| Indianapolis Power & Light Co. | Rate CGS | | |
| | Peak Period | 0.0245 | 6.05 |
| | Off Peak Period | 0.0193 | 6.05 |

Tariff Pages Affected: IURC No. E-16
15th Revised No. 122, Superseding 14th Revised No. 122

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *DLT*
Director, Electric Division

Filing Party: Southern Indiana Gas & Electric Co.
30-Day Filing ID No. 2671
Date Filed: 03/05/2010
Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494
Request: New Rates for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

| <i>Utility Name</i> | <i>Rate Schedule</i> | <i>Energy (\$/kwh)</i> | <i>Capacity (\$/kw/month)</i> |
|-------------------------------------|----------------------|------------------------|-------------------------------|
| Southern Indiana Gas & Electric Co. | Rate CSP | | |
| | Annual - On Peak | 0.03920 | 5.71 |
| | Annual - Off Peak | 0.03446 | 5.71 |

Tariff Pages Affected: IURC No. E-12
Sheet No. 79, Third Revised Page 2 of 4, Cancels Second Revised Page 2 of 4

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *DLT*
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 2672
Date Filed: 03/03/2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2010
Impact of Request: See below.

| <i>Rate Schedule</i> | <i>Change (\$/kWh)</i> | <i>Resultant (\$/kWh)</i> |
|----------------------|------------------------|---------------------------|
| ALL | (0.004475) | 0.027835 |

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* ^{DUF}
Director, Electric Division

Filing Party: Jackson County REMC
30-Day Filing ID No.: 2673
Date Filed: 3/05/2010
Filed Pursuant to: Commission Order No. 34614

30-Day Filing ID No.: 2673 [Request 1 of 3]
Request: Decrease fuel cost adjustment factor to (\$0.002371)/kWh; starting billing month of May 2009.
Customer Impact: Decrease of \$0.012155/kWh
Tariff Pages Affected: Appendix FC
Staff Recommendations: Requirements met. Recommend Approval

30-Day Filing ID No.: 2673 [Request 2 of 3]
Request: Change purchased power adjustment rate to \$0.022842/kWh; starting billing month of May 2009.
Customer Impact: Increase of \$0.005374/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

30-Day Filing ID No.: 2673 [Request 3 of 3]
Request: Change purchased power adjustment rate to \$0.030640/kWh; starting billing month of July 2009.
Customer Impact: Increase of \$0.007798/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval