

**ORIGINAL**

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**STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: APR 02 2014**

**ORDER OF THE COMMISSION**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**IT IS SO ORDERED.**

**ATTERHOLT, MAYS, STEPHAN, WEBER AND ZIEGNER CONCUR:**

**APPROVED: APR 02 2014**

**I hereby certify that the above is a true and correct copy of the Order as approved.**

*Brenda A. Howe*  
**Brenda A. Howe**  
**Secretary to the Commission**



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Mays, Stephan, and Webber

FROM: Commission Technical Divisions

DATE: March 27, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, April 2, 2014 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3220	Lebanon Municipal Electric Utility	2 <sup>nd</sup> Quarter Purchase Power Tracker	02/11/2014
2	3224	Indiana Michigan Power Co.	Cogeneration & Small Power Production	02/28/2014
3	3225	Duke Energy Indiana	Cogeneration & Small Power Production	02/28/2014
4	3226	Indianapolis Power & Light Co.	Cogeneration & Small Power Production	02/28/2014
5	3228	Crawfordsville Electric Light & Power	Power Cost Adjustment Factor	02/26/2014
6	3230	Southern Indiana Gas and Electric Co. - Electric	Cogeneration & Small Power Production	02/28/2014
7	3231	Northern Indiana Public Service Co. - Electric	Cogeneration & Small Power Production	02/28/2014

Submitted By: *Bradley K. Borum* BKB  
Director, Electric Division

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 3220  
**Date Filed:** February 11, 2014  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2014.  
**Customer Impact:** See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Service (RS)	0.001537	0.009394
Commercial Service - Single Phase (CS-10)	0.001892	0.010354
Commercial Service - Three Phase (CS-30)	0.001777	0.008890
Municipal Service (MS)	0.000670	0.007687
Primary Power Light (PPL - per kVA)	(0.246262)	1.922766
Primary Power Light (PPL - per kWh)	0.000045	0.002220
Small General Power (SGP)	0.000956	0.007298
Outdoor Lighting & Street Lighting (OL & SL)	(0.000922)	0.008550

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

*BKB*

Submitted By: *Bradley K. Borum*  
Director, Electric Division

**Filing Party:** Indiana Michigan Power Co.  
**30-Day Filing ID No.** 3224  
**Date Filed:** February 28, 2014  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities  
**Customer Impact:** N/A

**Tariff COGEN/SPP**  
(Cogeneration and/or Small Power Production Service)

Measurement Method		Monthly Credits or Payments for Energy and Capacity Deliveries		Monthly Metering Charge	
		Energy Credit (\$/kWh)	Capacity Credit (\$/kW/month)	Single Phase Meter	Poly Phase Meter
Standard Measurement		\$ 0.0345	\$ 9.08	\$ 0.80	\$ 1.05
TOD Measurement	On Peak <sup>1</sup>	\$ 0.0410	\$ 9.08	\$ 0.85	\$ 1.05
	Off Peak <sup>2</sup>	\$ 0.0299	\$ 9.08	\$ 0.85	\$ 1.05

**Tariff Pages Affected:** IURC No. 16, Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service);  
Second Revised Sheet No. 27.2, and  
Second Revised Sheet No. 27.3.

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> The on-peak billing period is defined as 7 a.m. to 10 p.m., local time, Monday through Friday.  
<sup>2</sup> The off-peak billing period is defined as those hours not designated as on-peak hours.

Submitted By: *Bradley K. Borum* **BKB**  
*Director, Electric Division*

**Filing Party:** Duke Energy Indiana, Inc.  
**30-Day Filing ID No.:** 3225  
**Date Filed:** February 28, 2014  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New rate schedules for Cogeneration and Alternate Energy Production Facilities  
**Customer Impact:** N/A

**Standard Contract Rider No. 50  
Parallel Operation for Qualifying Facility**

<b>Time Period</b>	<b>Rate for Purchase of Energy (\$/kWh)<sup>1</sup></b>	<b>Rate for Purchase of Capacity (\$/kW/month)</b>
Peak Period – Summer <sup>2</sup>	\$ 0.031669	\$ 4.60
Peak Period – Other Months <sup>3</sup>	\$ 0.031669	\$ 4.60

**Tariff Page(s) Affected:** IURC No. 14, Standard Contract Rider No. 50, Parallel Operation– For Qualifying Facility:

Thirteenth Revised Sheet No. 50, Page No. 1 of 2, and  
Thirteenth Revised Sheet No. 50, Page No. 2 of 2.

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> Removed from Rider 50: This rate will be adjusted by the current fuel cost charge in accordance with “Standard contract Rider No. 60 – Fuel Cost Charge.” This makes Duke consistent with Indiana Michigan Power Co., Indianapolis Power & Light Co., Southern Indiana Gas & Electric Co., and Northern Indiana Public Service Co.

<sup>2</sup> Peak Period - For the months of June through September, the Peak Period shall be Monday through Saturday 9:00 a.m. through 9:00 p.m. (Eastern Standard Time) excluding holidays New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.

<sup>3</sup> Peak Period - For the months of October through May, the Peak Period shall be Monday through Saturday 7:00 a.m. through 9:00 p.m. (Eastern Standard Time) excluding holidays New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Co.  
**30-Day Filing ID No.** 3226  
**Date Filed:** February 28, 2014  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities  
**Customer Impact:** N/A

**Rate CGS  
Cogeneration and Small Power Production**

Time Period	Energy (\$/kWh)	Capacity (\$/kW/month)
Peak Period <sup>1</sup>	\$ 0.0302	\$ 7.39
Off Peak Period <sup>2</sup>	\$ 0.0265	\$ 7.39

**Tariff Pages Affected:** IURC No. E-16, Rate CGS  
19<sup>th</sup> Revised No. 122.

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> Peak Period means the time between 6 a.m. and 10 p.m. (April through September) or between 7 a.m. and 11 p.m. (October through March) on all days except Saturdays and Sundays, which daily time period will be subject to change from time to time at the Company's option. This change would occur after no less than ten (10) days notice has been given to all Customers who would be affected, and to the Commission.

<sup>2</sup> Off Peak Period means the time not included in the Peak Period.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 3228  
**Date Filed:** February 26, 2014  
**Filed Pursuant To:** Cause No. 36835-S3 dated December 13, 1989  
**Request:** A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for April, May, and June 2014 as follows:  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.002769	0.016206
General Power	0.001562	0.013826
Primary Power (kVa)	(0.671452)	3.602910
Primary Power (kWh)	(0.000066)	0.003701
Outdoor Lighting	(0.005038)	0.010441
Street Lighting	(0.005155)	0.009915
Traffic Signal	(0.000210)	0.012464

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Southern Indiana Gas and Electric Co. - Electric  
**30-Day Filing ID No.** 3230  
**Date Filed:** February 28, 2014  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities  
**Customer Impact:** N/A

**RATE CSP**  
**Cogeneration and Small Power Production**

Time Period	Energy Payment to a Qualifying Facility <sup>(1)</sup> (\$/kWh)	Capacity Payment to a Qualifying Facility (\$/kW/ per month)
Annual – On Peak	\$ 0.04182	\$ 4.76
Annual – Off Peak	\$ 0.03145	\$ 4.76

**Tariff Page(s) Affected:** IURC No. E-13, Rate CSP, Cogeneration and Small Power Production:  
Sheet No. 79, Third Revised Page 2 of 4.

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>(1)</sup> On-Peak hours = 6:00 A.M.-10:00 P.M. weekdays  
Off-Peak hours = All other hours, including weekends and designated holidays

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co. - Electric  
**30-Day Filing ID No.:** 3231  
**Date Filed:** February 28, 2014  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities  
**Customer Impact:** N/A

**Rider 678**  
**Purchases from Cogeneration and Small Power Production Facilities**

Measurement Method	Time Period	Energy (\$/kWh)	Capacity (\$/kW/month)
Time of Use Meter	Summer (May – Sept.)		
	On Peak <sup>(1)</sup>	\$ 0.04218	\$ 9.02
	Off Peak <sup>(2) (5)</sup>	\$ 0.02584	\$ 9.02
	Winter Period (Oct. – Apr.)		
	On Peak <sup>(3)</sup>	\$ 0.03754	\$ 9.02
	Off Peak <sup>(4) (5)</sup>	\$ 0.02986	\$ 9.02
Standard Meter	Summer	\$ 0.03439	\$ 9.02
	Winter	\$ 0.03326	\$ 9.02

**Tariff Pages Affected:** IURC Original Volume No. 12, Rider 678, Purchases from Cogeneration and Small Power Production Facilities:  
Third Revised Sheet No. 127, and  
Third Revised Sheet No. 128.

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>(1)</sup> Monday through Saturday 8 a.m. to 11 p.m.

<sup>(2)</sup> Monday through Saturday 11 p.m. to midnight and midnight to 8 a.m. and all day Sunday.

<sup>(3)</sup> Monday through Friday 8 a.m. to 11 p.m.

<sup>(4)</sup> Monday through Friday 11 p.m. to midnight and midnight to 8 a.m. and all day Saturday and Sunday.

<sup>(5)</sup> The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be include in the Of-Peak period.