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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAR 31 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: MAR 31 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Atterholt, Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: March 26, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, March 31, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2657	Straughn Municipal Electric Light & Power Distribution System	Fuel Cost Adjustment	02/23/2010
2	2660	Harrison County REMC	Wholesale Power Cost Factor	02/24/2010
3	2661	Crawfordsville Electric Light & Power	Purchase Power Tracker: April, May and June 2010	02/25/2010
4	2662	Tipton Municipal Utilities	Purchase Power Tracker: April, May and June 2010	02/25/2010
5	2663	Indiana Gas Company	Sales Reconciliation and Energy Efficiency Components	03/01/2010
6	2664	Southern Indiana Gas & Electric Company	Sales Reconciliation and Energy Efficiency Components	03/01/2010

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Straughn Municipal Electric Light & Power Distribution System
30-Day Filing ID No.: 2657
Date Filed: 02/23/2010
Filed Pursuant to: Commission Order No. 35587
Request: Change Fuel Cost Adjustment to \$0.012839/kWh; April 2010 consumption.
Customer Impact: Increase of \$0.000852/kWh
Tariff Pages Affected: Appendix FC
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Harrison County REMC
30-Day Filing ID No.: 2660
Date Filed: 02/24/2010
Filed Pursuant to: Commission Order No. 34614
Request: Adjust Wholesale Power Cost Factor to \$0.010583/kWh; effective April 2010.
Customer Impact: Increase of \$0.000971/kWh
Tariff Pages Affected: Appendix A and Appendix FC
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: No. 2661
Date Filed: 02/25/2010
Filed Pursuant To: Commission Order No. 39381
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.003694	0.023464
General Power	0.002937	0.019331
Primary Power Energy Charge (KWH)	0.000210	0.010291
Primary Power Demand Charge (KVA)	(1.692052)	4.689857
Outdoor Lighting	(0.008371)	0.006163
Street Lighting	(0.008162)	0.008285
Traffic Signal	(0.005798)	0.045116

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Tipton Municipal Utilities
30-Day Filing ID No.: 2662
Date Filed: 02/25/2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May and June 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.002238	0.023058
Rate B	0.002454	0.023800
Rate C	0.010014	0.031204
Rate D	0.003193	0.022871

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

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Submitted By: Jane Steinhauer
Director, Natural Gas Division

Filing Party: Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)

30-Day Filing ID No.: 2663

Date Filed: 03/01/2010

Filed Pursuant To: 170 IAC 1-6

Request: To update the Sales Reconciliation and Energy Efficiency Components in the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 210) will experience a 0.1% increase in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 0.3% decrease in their annual bill.

Tariff Pages Affected: Sheet No. 38 (Appendix I – Energy Efficiency Rider)

Staff Recommendations: Vectren North has met all requirements for its request. Staff recommends updating the Energy Efficiency Rider.

The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component (“SRC”) and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if the customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate schedules 210 and 220/225:

<i>Rate Schedule</i>	<i>(A) Energy Efficiency Funding Component (\$/therm)</i>	<i>(B) Sales Reconciliation Component (\$/therm)</i>	<i>(C) Energy Efficiency Rider Rate (\$/therm)</i>
210	\$0.00777	(\$0.00006)	\$0.00771
220/225	\$0.00777	(\$0.00467)	\$0.00310

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Submitted By: Jane Steinhauer
Director, Natural Gas Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

30-Day Filing ID No.: 2664

Date Filed: 03/01/2010

Filed Pursuant To: 170 IAC 1-6

Request: To update the Sales Reconciliation and Energy Efficiency Components in the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 110) will experience a 0.8% increase in their annual bill. The general sales and school transportation customers (Rates 120/125) will experience a 0.1% decrease in their annual bill.

Tariff Pages Affected: Sheet No. 38 (Appendix I – Energy Efficiency Rider)

Staff Recommendations: Vectren South has met all requirements for its request. Staff recommends updating the Energy Efficiency Rider.

The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component (“SRC”) and the Energy Efficiency Funding Component (“EEFC”). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if the customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate schedules 110 and 120/125:

<i>Rate Schedule</i>	<i>(A) Energy Efficiency Funding Component (\$/therm)</i>	<i>(B) Sales Reconciliation Component (\$/therm)</i>	<i>(C) Energy Efficiency Rider Rate (\$/therm)</i>
110	\$0.00925	\$0.00918	\$0.01843
120/125	\$0.00925	(\$0.00335)	\$0.00590