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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAR 28 2012

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: MAR 28 2012

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett


FROM: Commission Technical Divisions

DATE: March 22, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, March 28, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2957	Northern Indiana Public Service Co. – Gas	General Rules and Regulations	02/20/2012
2	2963	Knightstown Municipal Electric Utility	Power Cost Adjustment Factor	02/22/2012
3	2966	Richmond Municipal Power & Light	Wholesale Power Factor	02/22/2012
4	2967	Lebanon Municipal Electric Utility	Power Cost Adjustment Factor	02/27/2012
5	2979	Anderson Municipal Light & Power	Power Cost Adjustment Factor	02/21/2012

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Northern Indiana Public Service Co. (NIPSCO)
30-Day Filing ID No.: 2957
Date Filed: February 20, 2012
Filed Pursuant To: 170 IAC 1-6-1 et seq.
Request: To adopt revisions to its Gas Service Tariff for the following:
Sheet No. 15 – General Rules and Regulations, Rule 3 - Character of Service (“Gas Service Rule”), and;
Sheet Nos. 19, 20, 21, and 22 – General Rules and Regulations, Rule 6 – Service Extensions and Modifications (“Gas Extensions Rule”).
The requested revisions are intended to mirror NIPSCO’s Electric Service Tariff regarding Service Extensions and Modifications.
Customer Impact: The proposed revisions impact Residential and Non-Residential Customers requesting NIPSCO to provide facilities for rendering standard gas service under its IURC Gas Service Tariff.
Tariff Pages Affected: Original Sheet Nos. 15, 19, 20, 21, and 22.
Staff Recommendations: Requirements Met. Staff recommends approval of the proposed revisions to NIPSCO’s Gas Service Tariff.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 2963
Date Filed: February 22, 2012
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factor, to be applied in April, May, and June 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.003556	0.033058

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 2966
Date Filed: February 22, 2012
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be rendered beginning with the April 2012 billing cycle.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.010239	0.040246
CL	0.019671	0.068197
GP, GEH, and EHS	0.023022	0.025854
LPS and IS (kVA)	2.742952	8.192783
LPS and IS (KW)	3.229396	9.645717
LPS and IS (kWh)	0.000103	0.018823
OL, M, and N	(0.002298)	0.013921

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 2967
Date Filed: February 27, 2012
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	0.006505	0.030229
Commercial Service - Single Phase (CS-10)	0.003896	0.028825
Commercial Service - Three Phase (CS-30)	0.010007	0.030032
Municipal Service (MS)	0.003229	0.031678
Primary Power Light (PPL - per kVA)	(1.206129)	3.349273
Primary Power Light (PPL - per kWh)	(0.001567)	0.013250
Small General Power (SGP)	(0.000527)	0.023316
Outdoor Lighting & Street Lighting (OL & SL)	(0.012334)	0.013348

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 2979
Date Filed: February 21, 2012
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	0.004978	0.036822
General Power (GS) Single Phase	0.001932	0.036004
General Power (GS) Three Phase	0.001512	0.038015
Small Power (SP KW)	(1.62)	4.35
Small Power (SP)	0.000737	0.018403
Large Power (LP KVA)	(2.07)	4.26
Large Power (LP KWH)	(0.002087)	0.013469
Large Power (LP Off Peak KVA)	(2.29)	3.71
Large Power (LP Off-Peak KWH)	(0.005881)	0.009985
Constant Load (CL)	0.000811	0.035835
Street Light (SL)	(0.009688)	0.027436
Outdoor Light (OL)	(0.016096)	0.017106

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.