STATE OF INDIANA

ORIGINAL

INDIANA UTILITY REGULATORY COMMISSION

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IN THE MATTER OF AN ORDER APPROVING UTILITY ARTICLES PURSUANT TO 170 IAC 1-6.

APPROVED: MAR 2 7 2013

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: MAR 2 7 2013

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe Secretary to the Commission



http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

- TO: Chairman James D. Atterholt Commissioners Ziegner, Landis, Mays, and Bennett
- FROM: Commission Technical Divisions

DATE: March 21, 2013

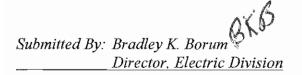
RE: 30-Day Utility Articles for Conference on Wednesday, March 27, 2013 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Nature of Request	Date Received
1	3121	Indianapolis Power & Light Co.	Rate REP: IPL & Trustees of Indiana University	02/20/2013
2	3122	Indianapolis Power & Light Co.	Rate REP: IPL, Solscient Energy of Indiana, LLC & Indy Southside Sports Academy, Inc.	02/20/2013
3	3123	Indianapolis Power & Light Co.	Rate REP: IPL, SEC MC Solar One LLC & Grocers Supply, Inc.	02/20/2013
4	3124	Indianapolis Power & Light Co.	Rate REP: 1PL, Rockville Solar I, LLC & Rexnord Industries, LLC	02/20/2013
5	3125	Indianapolis Power & Light Co.	Rate REP: IPL & 5855, LP	02/20/2013
6	3126	Indianapolis Power & Light Co.	Rate REP: IPL, SEC MC Solar One LLC & DEEM, LLC	02/20/2013
7	3127	Indianapolis Power & Light Co.	Rate REP: PL, Rockville SoIar II, LLC & Equity Industrial A-Rockville, LLC	02/20/2013
8	3128	Knightstown Municipal Electric Utility	Power Cost Adjustment Tracking Factor	02/21/2013
9	3129	Columbia City Municipal Electric Utility	Power Cost Adjustment Tracking Factor	02/20/2013

Continued on Next Page ...

Attachment Number	30-Day Filing No.	Name of Utility Company	Nature of Request	Date Received
10	3130	Indianapolis Power & Light Co.	Rate REP: IPL, Bulldog Energy LLC & Indianapolis Airport Authority (2,500 kW)	02/21/2013
11	3131	Indianapolis Power & Light Co.	Rate REP: IPL, Indy Airport Solar Project II LLC & Indianapolis Airport Authority (7,500 kW)	02/21/2013
12	3132	Indianapolis Power & Light Co.	Rate REP: IPL, NGP Lenape Solar II LLC & Lifeline Data Center, LLC.	02/21/2013
13	3133	Indianapolis Power & Light Co.	Rate REP: IPL, Marion Solar LLC & CWA Authority, Inc.	02/21/2013
14	3134	Indianapolis Power & Light Co.	Rate REP: IPL, Marion Solar LLC, & Citizens Energy Group	02/21/2013
15	3135	Indianapolis Power & Light Co.	Rate REP: IPL, Solscient Energy of Indiana, LLC & Marine Center of Indiana, Inc.	02/22/2013
16	3136	Indianapolis Power & Light Co.	1PL, Solscient Energy of Indiana, LLC & Marine Center of Indiana, Inc.	02/22/2013



Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3121
Date Filed:	February 20, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Trustees of Indiana University (Seller).

Building Locatiou	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
801 West Michigan Street Indianapolis, IN 46202	48 kW	61,000 kWh	Solar PV

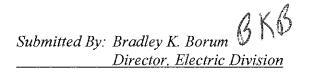
Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 14.51%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A



Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3122
Date Filed:	February 20, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable

Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Solscient Energy of Indiana, LLC (Producer) and Indy Southside Sports Academy, Inc. (Customer).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
4150 Kildeer Drive Indianapolis, IN 46237	200 kW	262,800 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Submitted By: Bradley K. Borum	KØ
Director, Electric Di	vision

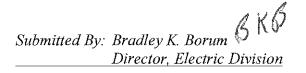
Filing Party:	Indianapolis Power & Light Company (IPL)			
30-Day Filing ID No.:	3123			
Date Filed:	February 20, 2013			
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018			
Request:	Approval of a Purchase Power Agreement for Qualifying I Energy Power Production Facilities between IPL, and Solar One LLC (Producer) and Grocers Supply, Inc. (Custo		nd SEC MC	
	Building Location	Nameplate	Est. Annual Production	Qualifying

Building Location	Capacity	Production	Technology	
4310 Stout Field North Drive Indianapolis, IN 46241	1,000 kW	1,314,000 kWh	Solar PV	

Customer Impact:The cost of power purchased via Rate REP will be recovered by IPL
through its fuel cost rider (generic Cause No. 38703-FAC);
customers' bills will not be significantly impacted from this single
customer. The capacity factor assumed with this contract is 15%.
Contract documents include:1) Purchase Power Agreement (Rate REP),
2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A



Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3124
Date Filed:	February 20, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Rockville Solar I, LLC (Producer) and Rexnord Industries, LLC (Customer).

Building Location	Nameplate	Est. Annual	Qualifying	
	Capacity	Production	Technology	
7601 Rockville Road Indianapolis, IN 46214	2,800 kW (AC)	4,194,100 kWh	Solar PV	

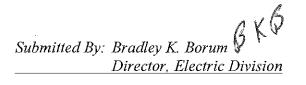
Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 17.10%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A



Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3125
Date Filed:	February 20, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and 5855, LP (Seller).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
5855 E. Washington Street Indianapolis, IN 46219	77.7 kW (AC)	101,560 kWh	Solar PV

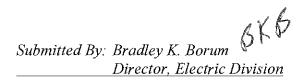
Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 14.92%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A



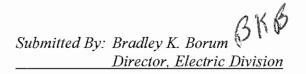
Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3126
Date Filed:	February 20, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and SEC MC Solar One LLC (Producer) and DEEM, LLC (Customer).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
6900 East 30 th Street Indianapolis, IN 46226	500 kW	657,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A



Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3127
Date Filed:	February 20, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Rockville Solar II, LLC (Producer) and Equity Industrial A-Rockville, LLC (Customer).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
7900 Rockville Road Indianapolis, IN 46214	2,725 kW (AC)	4,062,800 kWh	Solar PV

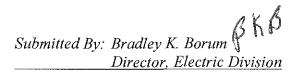
Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 17.02%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

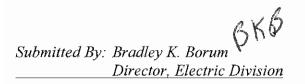


Filing Party:	Knightstown Municipal Electric Utility
30-Day Filing ID No.:	3128
Date Filed:	February 21, 2013
Filed Pursuant To:	Commission Order No. 36835-S3
Request:	A revision to Power Cost Adjustment Tracking Factor, to be applied in April, May, and June 2013.
Customer Impact:	See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
ALL	0.004057	0.035018

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Tariff Page(s) Affected: Appendix A

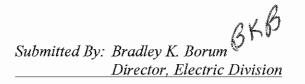


Filing Party:	Columbia City Municipal Electric Utility
30-Day Filing ID No.:	3129
Date Filed:	February 20, 2013
Filed Pursuant To:	Commission Order No. 36835-S1; dated December 13, 1989; Order 40768
Request:	A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2013.
Customer Impact:	See below.

Rate Schedule Change (\$/kWh) Resultant (\$/kWh) R 0.001489 0.008313 RH 0.000808 0.008021 GS, GS-H, and M 0.000872 0.007563 GS-L 0.000419 0.008374 GS-I 0.000622 0.006407

Staff Recommendations: Requirements met. Recommend approval.

Indiana Utility Regulatory Commission -- Conference March 27, 2013



Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3130
Date Filed:	February 21, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Bulldog Energy LLC (Producer) and Indianapolis Airport Authority (Host Facility).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
2755 Hoffman Road Indianapolis, IN 46241	2,500 kW	4,636,230 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 21.17%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Submitted By:	Bradley K. Borum & KB Director, Electric Division
	Director, Electric Division

Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3131
Date Filed:	February 21, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Indy Airport Solar Project II LLC (Producer) and Indianapolis Airport Authority (Host Facility).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
2755 Hoffman Road Indianapolis, IN 46241	7,500 kW	13,908,690 kWh	Solar PV

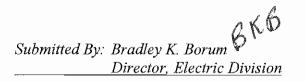
Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 21.17%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A



Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3132
Date Filed:	February 21, 2013
Filed Pursuant To:	-Commission Order No. 43623 (Phase I), and as Modified by Order- No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and NGP Lenape

Energy Power Production Facilities between IPL, and NGP Lenape Solar II LLC (Producer) and Lifeline Data Center, LLC. (Customer).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
401 N. Shadeland Avenue Indianapolis, IN 46219	4,000 kW	5,256,000 kWh	Solar PV

Customer Impact:

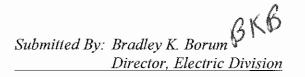
The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A



Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3133
Date Filed:	February 21, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Marion Solar LLC (Producer) and CWA Authority, Inc. (Customer).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
2700 South Belmont Indianapolis, IN 46221	3,830 kW	6,070,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 18.09%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Submitted By:	Bradley K. Borum Director, Electric	GKB
	Director, Electric	<u>Division</u>

Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3134
Date Filed:	February 21, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order — No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Marion Solar LLC (Producer) and Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a

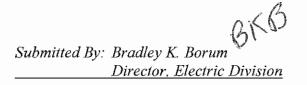
Citizens Energy Group (Customer).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
4650 West 86 th Street Indianapolis, IN 46268	1,500 kW	2,377,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly inpacted from this single customer. The capacity factor assumed with this contract is 18.09%. Contract documents include:

Purchase Power Agreement (Rate REP),
Interconnection Agreement among the Parties, and
Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A



Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3135
Date Filed:	February 22, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Solscient Energy of Indiana, LLC (Producer) and Marine Center of Indiana,

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
5701 Elmwood Avenue Indianapolis, IN 46203	250 kW	328,500 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

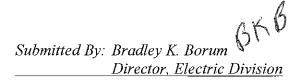
2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Inc. (Customer).



Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3136
Date Filed:	February 22, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Solscient

Energy Power Production Facilities between IPL, and Solscient Energy of Indiana, LLC (Producer) and Marine Center of Indiana, Inc. (Customer).

Building Location	Nameplate	Est. Annnal	Qualifying
	Capacity	Production	Technology
5701 Elmwood Avenue Indianapolis, IN 46203	250 kW	328,500 kWh	Solar PV

Customer Impact:

The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A