INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST

INDIANAPOLIS, INDIANA 46204-3407

STATE OF STA

Received
March 19, 2010
INDIANA UTILITY
REGULATORY COMMISSION

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## **MEMORANDUM**

TO:

Chairman David Lott Hardy

Commissioners Atterholt, Mays, Landis, and Ziegner

FROM:

Commission Technical Divisions

DATE:

March 19, 2010

RE:

30-Day Utility Articles for Conference on Wednesday, March 24, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date <u>Received</u>
1	2651	Posey Township Water Corporation	Wholesale Cost Water Tracker	02/09/2010
2	2654	Kingsford Heights Municipal Electric	Purchase Power Tracker: April, May and June 2010	02/16/2010
3	2655	Lebanon Municipal Electric Utility	Purchase Power Tracker: April, May and June 2010	02/22/2010
4	2656	Mishawaka Municipal Electric Utility	Purchase Power Tracker: April, May and June 2010	02/22/2010
5	2658	Auburn Municipal Electric Utility	Wholesale Power Tracker: Effective April 2010	02/17/2010
6	2659	Auburn Municipal Electric Utility	Purchase Power Tracker: April, May and June 2010	02/17/2010

Submitted By: Curt Gassert ECA

Director, Water/Sewer Division

Filing Party:

**Posey Township Water Corporation** 

30-Day Filing ID No.:

2651

**Date Filed:** 

02/09/2010

**Filed Pursuant To:** 

170 IAC 6-5-1

Request:

The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price (Wholesale Cost Water

Tracker Increase).

**Customer Impact:** 

See Below.

Posey Township Water Corporation	Current	Proposed
Cost per 1,000 gallons	\$.00	\$.06

**Tariff Pages Affected:** 

Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum Director, Electric Division

Filing Party:

Kingsford Heights Municipal Electric Utility

**30-Day Filing ID No.:** 

2654

**Date Filed:** 

02/16/2010

**Filed Pursuant To:** 

Commission Order No. 34614

**Request:** 

Decrease purchased power cost adjustment factor to 0.031279/kWh;

starting the billing month of April 2010.

**Customer Impact:** 

Decrease of \$0.005968/kWh

**Tariff Pages Affected:** 

Appendix A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum

Director, Electric Division

**Filing Party:** 

**Lebanon Municipal Electric Utility** 

**30-Day Filing ID No.:** 

2655

**Date Filed:** 

02/22/2010

**Filed Pursuant To:** 

Commission Order No. 36835-S3

**Request:** 

A revision to Power Cost Adjustment Tracking Factors, to be applied

in April, May, and June 2010

**Customer Impact:** 

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Service (RS)	0.005781	0.020048
Commercial Service - Single Phase (CS-10)	0.007807	0.020558
Commercial Service - Three Phase (CS-30)	0.001782	0.024038
Municipal Service (MS)	0.007956	0.024217
Primary Power Light (PPL - per kVA)	(0.709493)	2.227462
Primary Power Light (PPL - per kWh)	0.000322	0.011974
Small General Power (SGP)	0.002504	0.020641
Outdoor Lighting & Street Lighting (OL & SL)	(0.008921)	0.008361

**Tariff Pages Affected:** 

Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum BKB Director, Electric Division

Filing Party:

Mishawaka Municipal Electric Utility

30-Day Filing ID No.:

2656

**Date Filed:** 

02/22/2010

**Filed Pursuant To:** 

Commission Order No. 40095

**Request:** 

Revision of Power Cost Adjustment Tracking Factors, to be applied

April, May and June 2010, as follows:

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)	
Residential	(0.001330)	0.018524	
Commercial	(0.003924)	0.026339	
Commercial Power	(0.003382)	0.012633	
Commercial Electric Heat	0.002138	0.061988	
Municipal	(0.000455)	0.017418	

**Tariff Pages Affected:** 

Appendix A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum & K Director, Electric Division

Filing Party:

Auburn Municipal Electric Utility

30-Day Filing ID No.:

2658

**Date Filed:** 

02/17/2010

Filed Pursuant To:

Commission Order No. 40095

Request:

Renew Wholesale Power Tracker Rate of \$.010707/kWh; effective

April 2010.

**Customer Impact:** 

No change due to renewal of previous rate, which was also

\$0.010707/kWh.

**Tariff Pages Affected:** 

Appendix A

**Staff Recommendations:** Requirements met. Recommend Approval.

After 15 years of purchasing its power from I&M, Auburn began purchasing its wholesale power requirements directly from the market on December 1, 2009. This practice will continue until 2013, when Auburn will begin purchasing its wholesale power from AEP

under formula rates.

Auburn contemplates that its Fuel Cost Adjustment will be phased

out in early to mid 2010.

Submitted By: Bradley K. Borum & K Director, Electric Division

**Filing Party:** 

**Auburn Municipal Electric Utility** 

30-Day Filing ID No.:

2659

**Date Filed:** 

02/17/2010

Filed Pursuant To:

Commission Order No. 40095

**Request:** 

Change Fuel Cost Adjustment Factor to \$.004293/kWh; effective

April 2010.

**Customer Impact:** 

Decrease of \$0.003144/kWh

**Tariff Pages Affected:** 

Appendix A

Staff Recommendations: Requirements met. Recommend Approval.