INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST

INDIANAPOLIS, INDIANA 46204-3407

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Received
March 10, 2010
INDIANA UTILITY
REGULATORY COMMISSION

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MEMORANDUM

TO:

Chairman David Lott Hardy

Commissioners Atterholt, Mays, Landis, and Ziegner

FROM:

Commission Technical Divisions

DATE:

March 10, 2010

RE:

30-Day Utility Articles for Conference on Wednesday, March 17, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	t 30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date <u>Received</u>
1	2641	Citizens Gas and Coke Utility	Banking and Nomination Changes	12/21/2009
2	2652	Anderson Municipal Light & Power Co.	Purchase Power Tracker: April, May and June 2010	02/11/2010
3	2653	Peru Municipal Electric Department	Purchase Power Tracker: April, May and June 2010	02/11/2010

Submitted By: Jane Steinhauer

Director, Natural Gas Division

Filing Party:

Citizens Gas and Coke Utility

30-Day Filing ID No.:

2641

Date Filed:

December 21, 2009

Filed Pursuant To:

170 IAC 1-6

Request:

Petitioner proposes changing how Customer Banking Volumes for End-Use Customers served by 3rd Party Suppliers are managed. In addition, Petitioner also proposes changing how gas nominations for 3rd Party Supplier Groups, Supplier Pools and End-Use Customers

acting as their own Supply are made.

Customer Impact:

The proposed changes are revenue neutral for all parties; therefore,

no customer class will be affected financially.

Tariff Pages Affected:

6, 8, 30, 31, 103E, 103F, 103G, 103H, 103I, 104E, 104F, 104G, 104H, 104I, 105E, 105H, 105I, 105J, 109E, 109H, 109I, 109J and

302B.

Staff Recommendations: Staff recommends approval of the proposed change to Petitioner's tariff. The change is revenue neutral for all involved parties, and will ease the administrative burden of tracking multiple fractional gas

nominations by all parties.

Submitted By: Bradley K. Borum BKB Director, Electric Division

Filing Party:

Anderson Municipal Light & Power

30-Day Filing ID No.:

2652

Date Filed:

2/11/2011

Filed Pursuant To:

Commission Order No. 36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in April, May, and June 2010.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Rate (RS)	0.005661	0.030654
General Power (GS) Single Phase	0.003991	0.029994
General Power (GS) Three Phase	0.004821	0.027166
Small Power (SP KW)	(0.200000)	3.93
Small Power (SP)	0.000805	0.015245
Large Power (LP KVA)	(0.240000)	3.97
Large Power (LP)	0.000247	0.012716
Large Power (LP Off Peak KVA)	(0.930000)	6.96
Large Power (LP Off Peak)	0.000183	0.023293
Constant Load (CL)	0.000111	0.033531
Street Light (SL)	(0.000243)	0.021379
Outdoor Light	(0.010836)	0.015254

Tariff Pages Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum

Director, Electric Division

Filing Party:

Peru Municipal Utility

30-Day Filing ID No.:

2653

Date Filed:

2/11/2010

Filed Pursuant To:

Commission Order No. 36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in April, May, and June 2010

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Service (RS)	0.005290	0.034727
General Service (GSA-1)	0.001034	0.034533
Power Service (PS)	(0.000871)	0.028200
Municipal Street Lighting Service (MSL-1)	0.000213	0.016758
Traffic Signal Service (TL)	(0.002215)	0.024956

Tariff Pages Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.