

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

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IN THE MATTER OF AN ORDER)		
APPROVING UTILITY ARTICLES)	APPROVED:	MAR 1 5 2012
PURSUANT TO 170 IAC 1-6.)		MINU I 9 COIC

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED:

MAR 1 5 2012

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Secretary to the Commission

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419



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MEMORANDUM

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

Commission Technical Divisions

DATE:

March 9, 2012

RE:

30-Day Utility Articles for Conference on Thursday, March 15, 2012 @ 1:30 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date Received
1	2873	Mishawaka Water Utility	Nonrecurring Charges	6/24/2011
2	2929	NextG Networks of New York, Inc., d/b/a NextG Networks East ("NextG")	Intrastate Access Service Request	11/23/2011
3	2939	Neutral Tandem-Indiana, LLC	Intrastate Access Service Request	12/2/2011
4	2955	Frankfort City Light & Power Plant	Purchase Power Tracker	2/10/2012

Submitted By: E. Curtis Gassert

Director, Water/Sewer Division

Filing Party:

Mishawaka Water Utility

30-Day Filing ID No.:

2873

Date Filed:

June 24, 2011

Filed Pursuant To:

170 IAC 1-6

Request:

The Utility is proposing to add one nonrecurring charges, reduce two

nonrecurring charges, and increase several nonrecurring charges.

Customer Impact:

See Below.

Mishawaka Water Utility	Current	Proposed
Failure to Meet Scheduled Appt.	No Charge	\$15
Water Account Service Charge (3" and larger meter)	\$25	\$20
Disconnect During Office Hours	\$20	\$25
Additional Reconnect After Hours	\$50	\$70
Additional Reconnect Sundays/Holidays	\$65	\$90
After Hours and Saturday Service Charge	\$50/ Over three hours \$16 per hour per man	\$70/ Over two hours \$35 per hour per man
Sundays and Holidays Service Charge	\$65/ Over three hours \$16 per hour per man	\$90/ Over two hours \$45 per hour per man
Turn Water Services Off/On (For Repair or	\$50/ Over three hours	\$70/ Over two hours
To Test Plumbing) After Hours and Saturdays	\$16 per hour per man	\$35 per hour per man
Turn Water Services Off/On (For Repair or	\$65/ Over three hours	\$90/ Over two hours
To Test Plumbing) Sundays and Holidays	\$16 per hour per man	\$45 per hour per man
Meter Tampering Charge Penalty First Offense	\$50	\$75
Violation of Fire Service Agreement Penalty First Offense/Second Offense	\$250/No Charge	\$500/\$1,000
Construction Permit Fee - Residential	\$50 inside city/\$75 outside city	\$65
Construction Permit Fee - Commercial	\$120 inside city/\$145 outside city	\$135 or \$5 per unit (whichever is higher)
Construction Permit Fee - Industrial	\$600 inside city/\$625 outside city	\$600

New Service Address Meter Charges Meter Test at Customer Request After Second Request	5/8" - 3/4" 1" 1 - 1/2 " 2" 3 "-10" A 5/8" - 1" 1½" - 2"	\$70 \$120 \$230 \$300 ctual Cost \$20 \$50	Actual C 5/8" - 1" 1½" - 2"	Cost \$25 \$48
Hydrant Use Deposit	\$650		\$750	
Tapping Permit (Existing Taps Never Used and No Fee Paid at Time of Installation	Various Charges Dependent On Type of Customer and Meter Size		Residential 3/4" 1" 11/2" 2" Commercial Actual Cur Actual Cur	Industrial
Lead Service Line Replacement Tap Costs	5/8" 1" 1½" 2"	\$800 \$900 \$1,100 \$1,200	5/8" 1" 1½" 2"	\$1,198 \$1,203 \$1,564 \$1,738

Tariff Page(s) Affected: Schedule B

Staff Recommendations: Approval

Submitted By: Pamela D. Taber Director, Communications Division

Filing Party: NextG Networks of New York, Inc., d/b/a NextG Networks East

("NextG")

30-Day Filing ID No.:

2929

Date Filed:

November 23, 2011

Filed Pursuant To:

170 IAC 1-6

Request:

To make an initial intrastate tariff filing for RF Transport Service, a dedicated transiting service for business customers using optical technology. ("RF" stands for "radio frequency." The RF Transport Service is used to connect customer-owned wireless capacity equipment to RF-to-optical conversion equipment at a hub facility. In other words, NextG receives traffic from business customers in RF (wireless) format and then converts the traffic to an optical format and routes it over optical fibers.) NextG states it "does not have an interstate [FCC] tariff that fits within the [IURC's] new mirroring rules" approved in Cause No. 44004; thus, it is making

this intrastate (IURC) filing as a 30-day filing.

Retail Customer Impact: New service; no existing rates

Tariff Page(s) Affected:

Tariff I.U.R.C. No. 1 – New tariff/all pages affected.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Pamela D. Taber

Director, Communications Division

Filing Party:

Neutral Tandem-Indiana, LLC

30-Day Filing ID No.:

2939

Date Filed:

December 2, 2011

Filed Pursuant To:

170 IAC 1-6-3

Request:

To increase certain intrastate carrier access charges and to update the

tariff check sheet.

Retail Customer Impact: N/A

Tariff Page(s) Affected: I.U.R.C. No. 3 - Various pages.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum

Director, Electric Division

Filing Party:

Frankfort City Light & Power Plant

30-Day Filing ID No.:

2955

Date Filed:

2/10/12

Filed Pursuant to:

36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in April, May and June 2012.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Rate A	0.008893	0.037801
Commercial Rate B	0.003593	0.038625
General Power Rate C	0.001211	0.033887
Industrial Rate PPL		
(KVA)	(0.698583)	4.568786
Industrial Rate PPL		
(KWH)	0.141986	0.015862
Flat Rates	(0.010372)	0.014944

Tariff Pages Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend approval.