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STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: MAR 14 2013

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**IT IS SO ORDERED.**

**ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:**

APPROVED: MAR 14 2013

I hereby certify that the above is a true and correct copy of the Order as approved.

*Brenda A. Howe*  
Brenda A. Howe  
Secretary to the Commission



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## MEMORANDUM

TO: Chairman James D. Atterholt  
 Commissioners Ziegner, Landis, Mays, and Bennett


FROM: Commission Technical Divisions

DATE: March 7, 2013

RE: 30-Day Utility Articles for Conference on ***THURSDAY, March 14, 2013 @ 3:00 P.M.***

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	3103	Silver Creek Water	Water Cost Supplier Tracker	02/05/2013
2	3104	Indiana Michigan Power Co.	Tariffs C.S.--IRP and RTP	02/09/2013
3	3105	Indianapolis Power & Light Co.	Rate REP: Indianapolis Motor Speedway & Blue Renewables	02/05/2013
4	3106	Indianapolis Power & Light Co.	Rate REP: A-Pallet & Bulldog Energy (1305 S. Bedford)	02/11/2013
5	3107	Indianapolis Power & Light Co.	Rate REP: A-Pallet & Bulldog Energy (1225 S. Bedford)	02/11/2013
6	3108	Frankfort City Light & Power	Power Cost Tracker	02/12/2013
7	3109	Indiana Michigan Power Co.	Rider D.L.C.-2	02/12/2013

Submitted By: Curt Gassert   
Director, Water/Sewer Division

**Filing Party:** Silver Creek Water  
**30-Day Filing ID No.:** 3103  
**Date Filed:** February 5, 2013  
**Filed Pursuant To:** 170 IAC 1-6 and 170 IAC 6-5  
**Request:** The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in the wholesale price.  
**Customer Impact:** See Below.

<i>Silver Creek Water Corporation</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$2.20	\$2.27

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Indiana Michigan Power Company Utility (I&M)

**30-Day Filing ID No.:** 3104

**Date Filed:** February 11, 2013

**Filed Pursuant To:** Cause No. 43306

**Request:** Request to remove from I&M's Schedule of Tariffs and Terms and Conditions of Service Governing Sale of Electricity Tariff C.S. – IRP (Contract Service Interruptible Power) and Tariff RTP (Experimental Real-time Pricing Tariff).

I&M does not have any customers on or customers eligible for Tariff C.S.-IRP and Tariff RTP.

Tariff C.S.-IRP was formed in 1990's to address inadequacies in Tariff IRP and to provide customers interruptible service options. Various changes occurred since that time, including I&M joining the PJM RTO market. Consequently as a result of the Commission's Order in Cause No. 43306 on March 4, 2009, I&M withdrew Tariff C.S.-IRP except for existing customers receiving service prior to the Order.

I&M's Tariff RTP in Cause No. 43306 allowed customers to manage their electric cost by shifting load from higher cost to lower cost pricing periods or by adding new load during lower price periods. Experimental Tariff RTP provided I&M an opportunity to test the design of the rates, the systems needed to implement the tariff and gauge customer interest and acceptance of this offering for a 3-year period expiring on May 31, 2012.

**Customer Impact:** N/A

**Tariff Pages Affected:** Tariff CS-IRP, Sheet Nos. 27 and 27.1  
Tariff RTP, Sheet Nos. 29, 29.1, 29.2, 29.3 and 29.4.

**Staff Recommendations:** This is an administrative 'clean up' of the tariff sheets to remove expired experimental tariffs. Staff recommends approval.

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Company  
**30-Day Filing ID No.:** 3105  
**Date Filed:** February 11, 2013  
**Filed Pursuant To:** Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018  
**Request:** Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Blue Renewables (Producer) and Indianapolis Motor Speedway, LLC (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
4790 West 16 <sup>th</sup> Street Indianapolis, IN 46222	9,594 kW	14,633,000 kWh	Solar PV

**Customer Impact:** The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 17.41%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

**Tariff Page(s) Affected:** N/A

**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Company  
**30-Day Filing ID No.:** 3106  
**Date Filed:** February 11, 2013  
**Filed Pursuant To:** Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018  
**Request:** Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Bulldog Energy, LLC (Producer) and A-Pallet Company (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
1305 S. Bedford Avenue Indianapolis, IN 46221	96 kW	129,600 kWh	Solar PV

**Customer Impact:** The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15.41%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

**Tariff Page(s) Affected:** N/A

**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Company  
**30-Day Filing ID No.:** 3107  
**Date Filed:** February 11, 2013  
**Filed Pursuant To:** Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018  
**Request:** Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Bulldog Energy, LLC (Producer) and A-Pallet Company (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
1225 S. Bedford Avenue Indianapolis, IN 46221	48 kW	65,000 kWh	Solar PV

**Customer Impact:** The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15.46%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

**Tariff Page(s) Affected:** N/A

**Staff Recommendations:** Requirements met. Recommend Approval

*BKB*

*Submitted By: Bradley K. Borum*  
*Director, Electric Division*

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**Filing Party:** Frankfort City Light & Power Plant  
**30-Day Filing ID No.:** 3108  
**Date Filed:** February 12, 2013  
**Filed Pursuant to:** Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2013.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	0.008599	0.039694
Commercial Rate B	0.003919	0.043176
General Power Rate C	(0.002335)	0.034775
Industrial Rate PPL (KVA)	(0.889519)	5.150867
Industrial Rate PPL (KWH)	(0.000090)	0.015540
Flat Rates	(0.010248)	0.014628

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.



Submitted By: *Bradley K. Borum* <sup>BKB</sup>  
Director, Electric Division

**Filing Party:** Indiana Michigan Power Company Utility

**30-Day Filing ID No.:** 3109

**Date Filed:** February 12, 2013

**Filed Pursuant To:** Commission Order No. 43607

**Request:** I&M is requesting approval to withdraw Rider D.L.C.-2 (Experimental Direct Load Control Rider) under their Smart Meter Pilot Program (SMPP).

I&M finds it necessary due to the lack of components necessary to support the smart thermostat and auxiliary communicating device required to effectively continue the load reduction program under Rider D.L.C.-2.

In 30-Day Filing No. 2822, the Commission approved I&M's request to withdraw Rider D.L.C. which allowed current customers to continue to participate in a direct load control program migrating to Rider D.L.C.-2.

**Customer Impact:** Customers currently under Rider D.L.C.-2 will be offered to migrate to Rider R.P.R. and maintain the monthly credit. I&M will transfer ownership of the smart thermostat to the customer and deactivate the auxiliary communication device.

**Tariff Pages Affected:** Rider D.L.C.-2

**Staff Recommendations:** The SMPP program ended September 30, 2010; however, the Commission approved I&M's 30-Day Filing #2822, March 30, 2011, for an extension until, in part, the supply of necessary components to conduct the experimental rider was exhausted. The smart thermostat including the auxiliary communicating device is an integral component required to conduct the direct load control program. The supply of parts required to maintain that component has been exhausted. In addition, although the thermostat to AMI meter communication link is still secure, current standards for IT cyber security have evolved rendering the current technology obsolete. Staff recommends approval.